Form 3160-5 ONSERVATION (Augustion Signature S	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010  5. Lease Serial No. NMNM2748 -  6. If Indian, Allottee or Tribe Name						
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well  2. Name of Operator  BURNETT OIL COMPANY IN	Contact:	LESLIE GARVIS		8. Well Name and No GISSLER B 111 9. API Well No. 30-015-42312-			
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-6	10. Field and Pool, or Exploratory LOCO HILLS						
4. Location of Well (Footage, Sec., 2) Sec 11 T17S R30E SWNE 22 32.850391 N Lat, 103.939926	11. County or Parish, and State EDDY COUNTY, NM						
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent  Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Fracture Treat ☐ New Construction,	☐ Producti ☐ Reclama		☐ Water Shut-Off ☐ Well Integrity ☑ Other		
Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back	☐ Tempora ☐ Water D	arily Abandon Disposal	Well Spud		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the we following completion of the involved	ally or recomplete horizontally, p rk will be performed or provide i	give subsurface locations and measu the Bond No. on file with BLM/BIA	red and true ve Required sub	rtical depths of all pertir sequent reports shall be	nent markers and zones.  filed within 30 days		

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/09/14 - HOLE SIZE: 14 ??. SPUD WELL 11/08/14, 6:15 AM. RN 13 JTS (531') 10.75" 32.75# H-40 STC 8RD CSG SET @ 525" (FLOAT COLLAR @ 488') 3 CENTRALIZERS 1ST 3 JTS. CMT CSG W/150 SXS (43.8 BBLS)THIXOTROPIC+1% CACL2@14.2 LB/GAL&7.78 GAL H2O SX, YIELD 1.64 CUFT SX, FB TAIL 250 SXS (60 BBLS) PREM + W/2% CACL2@14.8 LB/GAL&6.39 GAL H2O SX TO YIELD 1.35 CUFT SX. DID NOT CIRC CMT. RUN TEMPERATURE SURVEY W/ VES WIRELINE / TOP CMT (315?) TIH W/ 1" PIPE TAG 321" NORTH, SOUTH, EAST, & 319' ON WEST SIDE, PUMP 75 SK PLUG 14.8#, 3% CACLZ NOTIFIED RICHARD CARRASCO 12:45 PM, 11/7/14 INTENT TO SPUD, LEFT MESSAGE W/BLM AT 1:45 PM 11/8/14 OF CMT/CSG JOB, NOTIFIED RICHARD CARRASCO OF NOT CIRC CMT AND INTENT FOR TEMP SURVEY AND 1" CEMENTING AT 8:24 PM 11-8-14.

Accepted for reco-MMOCD

			(0) 2/16/16							
14. I hereby certify the Name (Printed/Type	at the foregoing is true and correct.  Electronic Submission #280580 verifie  For BURNETT OIL COMPAN  Committed to AFMSS for processing by Companies of the com	Y INC.	sent VEEN	to the N on 0	Carléba 6/22/201	ıdı Ì	392SE)		$\overline{\mathcal{I}}$	1
Signature	(Electronic Submission)	Date		7			)R R70	ORD		<u>/</u>
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved By		Title		·	/J.	AN 33	2016/		Dage	/
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e ·		7 7000	DE SE ESE	MANAGEM	· · ·	MM	
	001 and Title 43 U.S.C. Section 1212, make it a crime for any pe us or fraudulent statements or representations as to any matter w			y andy	willfully to	o make to a	ty departmen	t or agenc	y of the United	i

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