Farm 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesla

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

NMLC 029392 (b)

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well ☐ ☐ Gas Well ☐ ☐ Other		8. Well Name and No.
2. Name of Operator George A Chase Jr, DBA G and C Service		Hinkle B #3 9. API Well No.
3a. Address	3b. Phone No. (include area code)	30-15-05610
P. O. Box 1618 Artesia, NM 88211-1618 575 703-6604 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area Shugart; Yates-7rs-qu-Grayburg
330' FSL & 1650' FWL, Sec 26-T18S-R31E		11. County or Parish, State Eddy Co., NM
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
✓ Notice of Intent ✓ Subsequent Report ✓ Final Abandonment Notice ✓ Acidize ✓ Alter Casing ✓ Casing Repair ✓ Change Plans ✓ Convert to Injection	Deepen Production (Fracture Treat Reclamation New Construction Recomplete Plug and Abandon Temporarily Plug Back Water Dispose	
 Describe Proposed or Completed Operation (clearly state all pertif the proposal is to deepen directionally or recomplete horizontal Attach the Bond under which the work will be performed or prov following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.) Change of Operator effective August 1, 2015 From: Nadel and Gussman Permian, L.L.C. 601 N. Marienfeld, Suite 508 Midland, TX 79701 To: George A. Chase Jr. DBA G and C Sérvice P. O. Box 1618 Artesia, NM 88211-1618 	ly, give subsurface locations and measured and ide the Bond No. on file with BLM/BIA. Requestion in a multiple completion or recompletion filed only after all requirements, including reduction of the subsurface	I true vertical depths of all pertinent markers and zones. nuired subsequent reports shall be filed within 30 days on in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has EATTACHED FOR NDITIONS OF APPROVAL CONSERVATION CONSERVATION ESTA DISTRICT EB 0 8 2016
BLM Bond # NMB 000594		RECEIVED
George A. Chase Jr., DBA; G and C Service accepts all conducted on the leased land or portion thereof.		s, and restrictions concerning operations
	D eff date 8/14/15	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
Georgg A. Chase Jr.	Title President	A DOPPOVED
Signature Juno A Vluss	Date	09/01/2015
THIS SPACE FOR	FEDERAL OR STATE OFFIC	E USEJAN 2 6 2016
Approved by Conditions of approval, if any, are attached. Approval of this notice certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a	in the subject lease Office	CARLSBAD C. IFICE
States any false, fictitious or fraudulent statements or representations	as to any matter within its jurisdiction.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
(Instructions on page 2)		1/

George A Chase Jr, DBA G and C Service January 26, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 012616