Form 3160-5 (August 2007)

UNITED STATES

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FORM APPROVED

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			5. Lease Serial No. NMNM0546732				
abandoned we	II. Use form 3160-3 (AP	D) for such proposals.		6. If Indian, Allottee o	r Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agree	ement, Name and/or No.		
I. Type of Well	hor			8. Well Name and No. FEDERAL 12 1H			
2. Name of Operator OCCIDENTAL PERMIAN LP Contact: JENNIFER A DUARTE E-Mail: jennifer duarte@oxy.com				9. API Well No. 30-015-40840-00-S1			
3a. Address	3b. Phone No. (include area code) Ph: 713-513-6640			10. Field and Pool, or Exploratory QUAHADA RIDGE SE			
MIDLAND, TX 79710							
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description			11. County or Parish, a	and State		
Sec 1 T23S R30E SWSE 115	9FSL 1343FEL			EDDY COUNTY	′, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION .	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat ☐ Reclamation		ation	■ Well Integrity		
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomp	olete .	☑ Other Venting and/or Fla ng		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Tempor	arily Abandon			
	☐ Convert to Injection	Plug Back	■ Water D	Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re pandomment Notices shall be file	give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec	ured and true ve A. Required sub ompletion in a r	rtical depths of all pertino sequent reports shall be new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once		
OCCIDENTAL PERMIAN LTD the Red Bluff Plant on January	began flaring at the Fed	eral 12 #1H battery due to high	gh nitrogen le	evels at Account	ed \$31 1800.0		
the Red Bluff Plant on January	y 5, 2016. We would like	60 au (CA	g.	1 1	MOCD		
IGERVATION	CONSEP	to request 120 days for flaring (VATION 90 2000)	•				
OIL CONSTRICT	NM OIL CONSLI	RICT	EE ATT	ACHED FOR	3		
NM OIL CONSERVATION ARTESIA DISTRICT ARTESIA DISTRICT SEB 0 8 2016	FEB (A ?	Ų.	ONDITI	ONS OF AP	PROVAL		
NM OIL ARTESIA DISTRIBUTION OF EB 0 8 2016 RECEIVED	RECEIV						
14. I hereby certify that the foregoing is	true and correct.	328815 verified by the BLM We	II Information	System	$\overline{}$		
	JubinicalUli #-	to vottings by the belt ve			/ /		

14. I hereby certify that t	For	nission #328815 verifie OCCIDENTAL PERMIA for processing by PRI	N LP, s	ent to the (Carisbac	1 /		, /	$\overline{\mathcal{I}}$	
Name (Printed/Typed)	JENNIFER A DUARTE		Title	ENVIRO	NMÆN]	AL SPECI	ALIST/			
Signature	(Electronic Submission)	·	Date	01/18/20	16 1/.	PRO	/5/0_	1/		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved By			Title		/ J	AN 25	2015	1.	Spie	
Conditions of approval, if a certify that the applicant ho	ny, are attached. Approval of this r ids legal or equitable title to those r licant to conduct operations thereor	ights in the subject lease	Office	-BI	RE.U. CARL	Y LAND M. SBAD FIELD	N	NT	71	
	1 and Title 43 U.S.C. Section 1212 or fraudulent statements or represe				villfully t	o make to any	departmen	t or agenc	y of the I	Inited

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Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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