Submit To Appropr Two Copies	iate District	Office NM	OIL C	ONSER	State of Nev	w N	lexico								orm C-105
				L CONSERVATION New Mexico					+	Revised August 1, 2011 1. WELL API NO.					
District II 811 S. First St., Artesia, NM 88210				FEB 24 2016 Conservation Division						30-015-41836					
District III 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.						2. Type of Lease ☐ STATE ☑ FEE ☐ FED/INDIAN					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVEDS anta Fe, NM 87505									ľ	3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing:										<ol><li>Lease Nam Yardbird 34 P</li></ol>		nit Agree	ement Na	me	
☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									6. Well Number: 1H						
#33; attach this ar	nd the plat	TACHMENT to the C-144 c	(Fill in	boxes #1 the	arough #9, #15 Dat ordance with 19.15	e Rig 5.17.1	Released and 3.K NMAC)	l #32 and	/or						
7. Type of Comp		WORKOVE	r □ Di	EEPENING	□PLUGBACK		DIFFERENT	RESERV	/OIR	□ OTHER				•	
NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOR  8. Name of Operator										9. OGRID 14744					
Mewbourne Oil O					<u> </u>					11. Pool name or Wildcat					
PO Box 5270 Hobbs, NM 8824					1_					Culebra Bluff	<u> </u>				7
12.Location Surface:	Unit Ltr	Section 34	23	ownship	Range 28E	Lot		eet from t	<del></del>	N/S Line South	Feet:	from the		ine	County
BH:	A	34	23	·	28E			37		North	487		East		Eddy Eddy
13. Date Spudded					g Released					North 487 East  d (Ready to Produce) 17. Elevations (DF a					
09/24/15	10/07/1	.5	1	10/10/15			02/02/	16				R	T, GR, et	c.) 302	20' GL
18. Total Measure 12825' (MD)	ed Depth of	f Well	İ	19. Plug Ba 12805' (	ck Measured Dept MD)	th	Yes	as Direct	ional	Survey Made	?	21. Typ Gyro/G		c and Or	ther Logs Run
22. Producing Int 8421' MD - 1280			on - Top	, Bottom, N	lame		<b>_</b>				l				
23.		-		CAS	SING RECO	RI	(Report	all st	ring	s set in w	ell)				
CASING SIZ	ZE	WEIGHT		3./FT. DEPTH SET			HOLE SIZE			CEMENTING RECORD AMOUNT PUL					
13 ¾" 9 ¾"		54.5 36					17 ½" 12 ¼"			400 750			Surface Surface		
5 1/2" 17#				12825' MD			8 3/4"		1350				Surf		
				<u> </u>		_									
24.	I			LIN	ER RECORD				25.	ТТ	UBIN	G REC	ORD		
SIZE TOP B		BOTTO	OTTOM SACKS CEMENT					SIZ				r	PACK	ER SET	
									2 /	<u> </u>	803				
26. Perforation	record (int	erval, size, an	d numbe	г)						CTURE, CE					
15 Stages							DEPTH INT 8421' - 1280		<u></u>	AMOUNT A Frac w/5,618					,330# 100
8421' MD - 12805' MD											2,475,980# 30/50 Sand				
28. PRODUCTION															
PRODUCTION   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)   Producing   Producin															
Date of Test 02/06/16	Hours 7	Tested -	Choke S	Size	Prod'n For Test Period 24	hrs			Gas 202	- MCF	Water - Bb 2232		l. Gas - Oil Ra 754		Dil Ratio
Flow Tubing Press. 780	Casing 1700			Gas - M	CF	F Water - Bbl.   2232		Oil Gravity - API - (Corr.) 44.56			r.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					.1		1 - 32			30. Test With Nick Thomps			essed By		
Sold 31. List Attachme C104. Deviation S	nts Survey, cor	noletion sund	rv. Direc	tional Surv	ey, Gyro log, Final	C102	2. End of well	l report			TVICK				
•		•	-		· · ·										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Jackie Lathan Printed															
Jackie Lathan Signature	~ ~ ~	,	+1 -			lator	y Title	e		02/17/16	í	Da	te	1	Th
E-mail Address	jathan@	, ,		M_Name		.u.Oi	, 11111	-		02/1//10	,	Da		(	M
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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Bell Canyon2637'	T. Ojo Alamo	T. Penn "A"			
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Delaware2605	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. Rustler_	T. Simpson	T. Mancos	T. McCracken			
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs6229'	T.Todilto				
T. Abo	T. Manzanita 3600	T. Entrada				
T. Wolfcamp	TBrushy Canyon4751'	T. Wingate				
T. Penn_	T. Cherry Canyon 3480'	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				

			OIL OR GAS SANDS OR ZONE	S
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT \	WATER SANDS		
Include data on rate of wate	r inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet	••••	
	to			
I	LITHOLOGY RECORD (	Attach additional sheet if	necessary)	

	From	То	Thickness In Feet	Lithology	From	То	ThicknessIn Feet	Lithology
İ								
							:	