NMBOIL CONSERVATION

OCD Artesia IA DISTRICT TON

UNITED STATES (August 200RTESIA DISTRICT DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NUV 1 7 2014

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

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NOWELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED											5. L	5. Lease Serial No. NMNM111530				
Ia. Type of Well Gas Well Dry Other b. Type of Completion New Well Work Over Deepen Plug Back Diff, Resvr. Other												6. If Indian, Allottee or Tribe Name				
											7. Unit or CA Agreement Name and No.					
2. Name of CHEV	Name of Operator Contact: CINDY H MURILLO CHEVRON USA INC E-Mail: CHERRERAMURILLO@CHEVRON.COM											Lease Name and Well No. HAYHURST 18 FEDERAL 1H				
	3. Address 1616 W. BENDER BLVD 3a. Phone No. (include area code)											9. API Well No. 30-015-41848				
4. Locatio	HOBBS; NM 88240 Ph: 575-263-0431 4. Location of Well (Report location clearly and in accordance with Federal requirements)*											10. Field and Pool, or Exploratory COTTONWOOD DRAW;BONE SPRI				
											11. 3	Sec., T., R.,	, M., or l	Block and	Survey	
_	prod interval				NL 1040FEL	-					12. 0	or Area Second County or P		13. St	ate	
		SE 250F	SL 855FEL								E	EDDY		NA	<u> </u>	
14. Date S 01/25/	pudded 2014			0ate T.D. R 6/30/2014				Oate Complet	eted Ready to	Prod.	17. 1	Elevations (320	(DF, KB 09 GL	, RT, GL))*	
18. Total I	Depth:	MD TVD	11875		19. Plug Bac	:k Т.D.:	MD TVD)	1702	20. Dep	th Bri	idge Plug Se		MD CVD		
21. Type F	Electric & Otl	her Mecha	mical Logs R	un (Subm	it copy of ear	.ch)				s well cored s DST run?				(Submit a (Submit a		
		_								s DST run? ectional Sur				(Submit a (Submit a		
23. Casing a	and Liner Rec	ord (Repo	ort all strings	T						T						
Hole Size	_ .		Wt. (#/ft.)	Top (MD)) (MD)) [e Cement Depth		of Sks. & of Cement	<u> </u>		Cement 1	Гор*	Amoun	nt Pulled	
17.500	+	375 H-40			_	425		1.	46			<u> </u>				
12.250 8.750		625 K-55 500 P110		1 		033 785			76 169	_	—					
0.750	1)()() F 1 1 V	17.0		33 117	/85		+_	100	3		 	t	 -		
					 			 				_				
24. Tubing	- Pecord			<u> </u>						<u> </u>						
Size Size	Depth Set (N	м <u>D)</u> Р	acker Depth ((MD)	Size De	Depth Set (1	(MD)	Packer De	pth (MD)	Size	De	pth Set (MI	D) P	acker Der	oth (MD)	
2.875		6880		6804												
	ing Intervals		T	.		26. Perfora					Τ,		-	2.54-		
	Formation E SPRING S	SAND	Тор	7183	Bottom 7399			ed Interval 7802 TC	2 11651	<u>Size</u> 17.50		No. Holes 36	OPEN	Perf. Stat	ius	
	E SPRING S			7183		11662		1002	1100.	17.00	+		OF L.			
C)											工					
D)	er										<u> </u>			<u>-</u>		
	Practure, Treat Depth Interva		ient Squeeze.	, Etc.				Amount and	4 Tune of I	* Antonial	—					
<u>. </u>)08 7.5% FE	ACID 300	00 GALLONS;	:20/40 PR!				Viaitiiai						
	9111	12 TO 103	332 7.5% FE	ACID 300	00 GALLONS,	, 20/40 PR	REMIUM \	WHITE 271,	,162 LBS		_					
	1033	3 TO 112	:12 7.5 FE A	CID 3000	GALLONS; 2	:0/40 PREM	MIUM WI	HITE 298,73	31 LBS						•	
28. Product	tion - Interval	Ā														
ate First	Test	Hours Tested		Oil BBL	Gas MCF	Water BBL		Gravity	Gas Gravity		roductic	on Method				
o7/09/2014	Date 07/14/2014	24	Production	780.0	1412.0	n n		AARI	Gravity			- ELEOTA I	IO PUME	TING UNIT	F	
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.		Oil BBL	Gas MCF	Water BBL	Gas: Ratio	s:Oil tío	Weil	ACCI	EP'	TED F	OR	REC	ORD	
28a. Production - Interval B																
late First roduced	Test Date	Hours Tested		Oil BBL	Gas MCF	Water BBL		Gravity rr. API	Gas Gravity		roductio	on Method			-	
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ize	Tbg. Press. Flwg. SI	Csg. Press.		Oil BBL	Gas MCF	Water SBL	Gas: Ratio		Well	tatus	1/4	inche	1/129/	retel	,	
See Instructi	ions and spac	cos for add	litional data (on reverse	side)		—					OF LAN		_	:NT	
LECTRON	NIC SUBMIS	SSÍON #25	56275 VERII	FIED BY	THE BLM	WELL IN	NFORM	IATION SY	YSTEM	FRATOI	CAR	LSBAD FI	IELD U)FFICE		
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Date First Produced Date Tested Production Date Press. Cag. Press. Size Fiwg. Si Press. Size First Production - Interval D Date First Date Tested Date Tested Production BBL MCF BBL Oil Gas Water Gas:Oil Ratio Well Status 28c. Production - Interval D Date First Produced Date Tested Production Date Tested Date Tested Production BBL MCF BBL Oil Gas Water Gas:Oil Ratio Well Status Water Gas:Oil Well Status Water Gas:Oil Ratio Well Status Water Gas:Oil Ratio Well Status Production - Interval D Date First Test Date Tested Production BBL MCF BBL Oil Gravity Gas Gravity Production Method Gravity	28h Proc	duction - Interv	ral C		····								
The control of the co	Date First		Hours								Production Method		
Size Production - Interval D December Production	Produced			Production	BBL	MCF	BBL	Corr. API	ľ	Gravity			
32 Production - Injerted D December	Choke	Thg. Press	Csg. 24 Hr.						- 	Well Status	<u> </u>		
23. Additional terms/s (include plugging procedure) 29. Disposition of Galf-Sold public plugging procedure) 29. Disposition of	Size		Press.	Rate	BBL.	MCF	BBL	Ratio	}				
Description	28c. Proc		al D		<u> </u>	<u>. </u>			<u>_</u>				
Code Pap. Tap. Peas. Cg. \$18/E apr. BBL MCF BBL MCF BBL Ratio Water Ratio Wolf Status Pap. Status St	Date First	Test	Hours								Production Method		
29. Disposition of Gast Solut, used for fuel, venuel, etc.) 29. Disposition of Gast Solut, used for fuel, venuel, etc.) 30. Summary of Provas Zones (Include Aquifers): 31. Formation (Log) Markers 32. Disposition of Gast Solut, used for fuel, venuel, etc.) 33. End of Gast Solution of Control of Control of Control of Gast Solution (Log) Markers 34. Formation (Log) Markers 35. Disposition of Control of Gast Solution (Log) Markers 36. Formation (Log) Markers 37. Formation (Log) Markers 38. Formation (Log) Markers 39. Disposition of Control of Gast Solution (Log) Markers 39. Disposition of Control of Gast Solution (Log) Markers 30. English Cannot (Log) Markers 30. English Cannot (Log) Markers 30. Marker (Log) Markers 31. Formation (Log) Markers 31. Formation (Log) Markers 31. Formation (Log) Markers 31. Formation (Log) Markers 32. Provided Cannot (Log) Markers 33. Formation (Log) Markers 34. Formation (Log) Markers 35. Formation (Log) Markers 36. Formation (Log) Markers 37. Marker (Log) Markers 38. Formation (Log) Markers 39. Formation (Log) Markers 40. Formation (Log) Markers 41. Formation (Log) Markers 42. Formation (Log) Markers 42. Formation (Log) Markers 43. Formation (Log) Markers 44. Direction (Log) Markers 44. Direction (Log) Markers 45. Formation (Log) Markers 46. Formation (Log) Markers 47. Formation (Log) Markers 47. Formation (Log) Markers 47. Formation (Log) Markers 47. Formation (Log) Markers	Produced	Date	1 ested	Production	BBL	MCF	BBL	Corr. API		sravity			
29. Disposition of Gat/Sold, seed for fuel, vented, etc.) 29. Disposition of Gat/Sold, seed for fuel, vented, etc.) 30. Summary of Povous Zones (Include Aquifers): 31. Formation (Log) Markers 32. Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval seated, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers 32. Formation Top Bottom Descriptions, Contents, etc. Name Top. 33. Formation (Log) Markers 34. Formation (Log) Markers 35. Markers (include plugging procedure): 36. General Advances (include plugging procedure): 37. General Advances (include plugging procedure): 38. MATER PROPERTY CANYON 2002 38. MATER PROPERTY CANYON 2002 38. General Process (include plugging procedure): 38. General Process (include plugging procedure): 39. OLI, GAS, WATER PROPERTY CANYON 2002 39. General Process (include plugging procedure): 39. OLI, GAS, WATER PROPERTY CANYON 2002 39. General Process (include plugging procedure): 39. OLI, GAS, WATER PROPERTY CANYON 2002 39. General Process (include plugging procedure): 39. OLI, GAS, WATER PROPERTY CANYON 2002 39. General Process (include plugging procedure): 39. OLI, GAS, WATER PROPERTY CANYON 2002 39. General Process (include plugging procedure): 39. OLI, GAS, WATER PROPERTY CANYON 2002 39. PROPERTY CANYON 2002 39. OLI, GAS, WATER PROPERTY CANYON 2002 39. PROPERTY CANYON 2002 39. PROPERTY CANYON 2002 39. OLI, GAS, WATER PROPERTY CANYON 2002 39. PROPERTY CANYON 20	Choke								V	Vell Status	· · · · · · · · · · · · · · · · · · ·		
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Show all important zones of peroxity and contents thereof. Cored intervals and all drill-sterm tests, include geth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess. Dept Hess. De			Zones (Ir	nclude Aquife	re).					31 For	mation (Log) Markers	· · · · · · · · · · · · · · · · · · ·	
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12. Additional remarks (include plugging procedure): 06/17/2014 - 07/01/2014 NU BHA 29 TOTAL LENGTH. PRESSURE TEST BHA LOW 250 PSI HIGH OF 5100 PSI, FLOW TEST 2.5 BBW FRESH WATER OF SURFACE NU COIL TO BOP STACK. PRESSURE TEST COIL, BOP AND STACK 250 PSI LOW 8,000 PSI HIGH MIRU ARCHER WILL ARC				4074									
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Additional data for transaction #256275 that would not fit on the form

32. Additional remarks, continued

M BOPE. BACK IN D&L METER TRAILOR AND LOAD EQUIPMENT. PD PUMPS, LINES, ACCUMULATOR, REVERSE TANK, REVERSE UNIT, ACCUMULATOR, DOGHOUSE, PIPE RACKS, TELESCOPE DERRICK AND RDMO HAND OVER TO PRODUCTION.