

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Oil Conservation</b> <b>Energy, Minerals and Natural Resources</b> <b>ARTESIA DISTRICT</b> <b>FEB 24 2016</b> <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b> <b>RECEIVED</b>			<b>Form C-105</b> Revised August 1, 2011									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					1. WELL API NO. 30-015-43320									
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					5. Lease Name or Unit Agreement Name Bebob 36 WIMD State 6. Well Number: 2H									
8. Name of Operator Mewbourne Oil Company					9. OGRID 14744									
10. Address of Operator PO Box 5270 Hobbs, NM 88241					11. Pool name or Wildcat Ross Ranch Wolfcamp (Gas) 84335									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	M	36	25S	31E		185								
BH:	D	36	25S	31E		338								
13. Date Spudded 11/13/15	14. Date T.D. Reached 12/06/15	15. Date Rig Released 12/09/15		16. Date Completed (Ready to Produce) 02/12/16		17. Elevations (DF and RKB, RT, GR, etc.) 3288' GL								
18. Total Measured Depth of Well 16550'		19. Plug Back Measured Depth 16537' (MD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR								
22. Producing Interval(s), of this completion - Top, Bottom, Name 12240' MD - 16530' MD Wolfcamp														
<b>23. CASING RECORD (Report all strings set in well)</b>														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
13 3/4"	54.5#	1063		17 1/2"	900	Surface								
9 3/4"	40# & 36#	4229'		12 3/4"	1150	Surface								
7"	26#	12225'		8 3/4"	1050	Surface								
<b>24. LINER RECORD</b>														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD									
4 1/2"	11408' (MD)	16550' (MD)	250		SIZE	DEPTH SET								
26. Perforation record (interval, size, and number)  21 Stages 998 holes, 0.38" EHD, 60 deg phasing 12240' MD - 16530' MD				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12240' - 16530' MD</td> <td>Frac w/8,103,648 gals slickwater, carrying 4,808,613# 100 Mesh Sand &amp; 2,369,770# 40/70 white Sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12240' - 16530' MD	Frac w/8,103,648 gals slickwater, carrying 4,808,613# 100 Mesh Sand & 2,369,770# 40/70 white Sand				
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<b>28. PRODUCTION</b>														
Date First Production 02/12/16		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing									
Date of Test 02/14/16	Hours Tested 24 hrs	Choke Size 16/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 206	Gas - MCF 790	Water - Bbl. 1724								
Flow Tubing Press. NA	Casing Pressure 3900	Calculated 24-Hour Rate	Oil - Bbl. 206	Gas - MCF 790	Water - Bbl. 1724	Oil Gravity - API - (Corr.) 51.54								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Nick Thompson								
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, End of well report														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude		Longitude		NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Jackie Lathan		Printed												
Signature		Name		Title		Date								
		Hobbs Regulatory		Title		02/17/16								
E-mail Address: jathan@mewbourne.com														

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 4317	T. Ojo Alamo	T. Penn A"
T. Salt 1290	T. Cherry Canyon 5360	T. Kirtland	T. Penn. "B"
B. Salt 4074	T. Brushy Canyon 6848	T. Fruitland	T. Penn. "C"
T. Delaware 4228	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler 1050	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8261	T. Todilto	
T. Abo	T. Castile 2705	T. Entrada	
T. Wolfcamp 11562	T. Manzanita 5492	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology