

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM05039A
2. Name of Operator BOPCO LP.		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No. 891000303X
3b. Phone No. (include area code) Ph: 432-883-2277		8. Well Name and No. POKER LAKE UNIT 457H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T25S R30E SESE 560FSL 950FEL 32.054293 N Lat, 103.514693 W Lon		9. API Well No. 30-015-42112-00-S1
		10. Field and Pool, or Exploratory POKER LAKE DELAWARE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/07/2014 ? SPUD.

03/08/2014 ? Drilled 17-1/2" hole to 1,000'. Ran 23 jts 13-3/8", 54.5#, J-55, STC set at 987'.
Lead - 800 sks Econocem 12.9 ppg, 1.88 cu ft/sk yield, followed by Tail - 350 sks of Halcem C 14.8 ppg, 1.33 cu ft/sk yield. Circulated 257 sks to half tank. WOC 18 hrs.

03/09/2014 ? Test pipe rams & annular with both 4" and 4-1/2" drill pipe. Test blind rams, related valves and choke manifold to 250 psi low and 3,000 psi high. All test held for 10-mins. Test upper and lower top drive valves, TIW floor valve, IBOP valve, rotary hose, stand pipe valves and mud lines back to mud pumps to 250 psi low and 3,000 psi high. An accumulator and function test was done by Man testers. All test recorded on chart. Test 13-3/8" casing to 1,911 psi. All good tests.

Accepted for record
NMOCD
JLDNM OIL CONSERVATION
ARTESIA DISTRICT
FEB 08 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #252338 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 07/15/2015 (15CQ0488SE)	
Name (Printed/Typed) KEVIN BURNS	Title ENGINEER
Signature (Electronic Submission)	Date 07/10/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #252338 that would not fit on the form

32. Additional remarks, continued

03/12/2014 ? Drilled 12-1/4" hole to 3,900'. Ran 93 jts 9-5/8", 40#, N-80, LT&C, MU and landed mandrel in Cameron Multi-Bowl Wellhead set at 3,879'. Lead - 1,000 sks Econocem HCL 12.9 ppg, 1.85 cu ft/sk yield, followed by Tail - 300 sks Cemex Premium Plus C 14.8 ppg, 1.33 cu. ft./sk yield. Circulated 145 sks to surface. Full returns throughout job. Packed seals on MBS to 6,500 psi and test hanger mandrel void to 5,000 psi. Good test.

03/13/2014 ? Test 9-5/8" casing to 3,000 psi. Good test. WOC 18 hrs.

03/20/2014 ? Drilled 8-3/4" hole to 7,940'. Ran 198 jts 7", 26#, HCP-110, LT&C set at 7,915'. Float collar at 7,830' and DV tool set at 4,997'.

03/21/2014 ? Stage 1: Lead - 250 sks Tuned Light 11.0 ppg, 2.64 cu ft/sk yield, followed by Tail - 120 sks Versacem H 13.0 ppg, 1.67 cu ft/sk yield. Full returns throughout job. Drop DV opening dart and pressure up to 800 psi to open DV tool. Circulated 48 bbls cement to surface. Stage 2: Lead - 150 sks Tuned Light 11.00 ppg, 2.35 cu ft/sk yield, followed by Tail ? 120 sks Premium Plus C 14.8 ppg, 1.33 cu ft/sk yield. Pressured up to 1,892 to close DV tool. Tool closed. Full returns throughout job. No cement to surface. WOC 18 hrs.

03/22/2014 ? RU Man Welding tester, MU Cameron's test plug and install. Test pack-off bushing in MBS, 250 psi low and 1250 psi high. Test casing to 3,000 psi. Good test, MU bit. TIH, tagged DV tool @ 4,997'. RU Man Welding tester & test 7" casing to 3,000 psi for 30-mins after drilling DV tool. Good test.

04/06/2014 ? Drilled 6-1/8" hole to a depth of 17,019' (7,367' TVD). Ran 211 jts 4-1/2", 11.6#, HCP-110, BTC and Weatherford Frac system. Test lines to 4,000 psi, pumped 60 bbl KCL, dropped Weatherford's composite setting ball, started pumping with 2% KCL @ 3.6 BPM and land ball with 201 bbl pumped with full returns. Ball landed with 650 psi. Pressured up to 4,080 psi, held for 15 minutes to set Weatherford liner hanger and zone isolation open hole packers. Bled pressure to 0 psi, slacked off 50 Klbs to verify liner hanger was set. PU 140 Klbs and rotated 29 turns to the right, released from liner. PU to neutral point plus an additional 4' to check loss of 50 Klbs of liner weight. PU another 12' to expose packer setting actuator. Slack off 45 Klbs to set and engage top slips and packer. Note only 1 shear @ 45 Klbs down, sheared @ the same time, had indication of good set. PU to neutral weight. Test liner hanger packer and 7" casing to 1,500 psi for 15 mins. Test was good. Liner shoe set @ 17,004' with TOL @ 7,787'.

04/08/2014 ? Rig Release