	Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Artesia					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.		
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an						NMNM54290	
	abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee	or Tribe Name
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agr	eement, Name and/or No.	
	1. Type of Well S Oil Well Gas Well Other						8. Well Name and No. NORTH BRUSHY DRAW FEDERAL 35 6H	
	2. Name of Operator Contact: HEATHER BREF RKI EXPLORATION & PROD LLC E-Mail: hbrehm@rkixp.com				REHM		9. API Well No. 30-015-42293-	00-X1
	3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102			3b. Phone No. (include area code) Ph; 405-996-5769 Fx: 405-949-2223			10. Field and Pool, or Exploratory CORRAL CANYON	
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)) .			11. County or Parish	, and State
	Sec 35 T25S R29E NWNE 175FNL 2290FEL 32.053509 N Lat, 103.571390 W Lon						EDDY COUNT	Y, NM
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						ER DATA	
	TYPE OF SUBMISSION	1	TYPE OF ACTION				-	
	□ Notice of Intent		Acidize	🗖 Dee	epen	Product	tion (Start/Resume)	G Water Shut-Off
	_		Alter Casing	🗖 Fra	cture Treat	🗖 Reclam	ation	Well Integrity
	🛛 Subsequent Report		Casing Repair	New Construction		Recomplete		Other
	Final Abandonment Notice		Change Plans	📋 Plug and Abandon 🛛 🗋 Te		Tempor	rarily Abandon	 Drilling Operations
	following completion of the ir testing has been completed. F determined that the site is read COMPLETION SUNDRY	nvolved o Final Abar dy for fina	perations. If the operation re- idonment Notices shall be file	the Bond No. o sults in a multip	n file with BLM/BIA le completion or reco	 Required sub completion in a particular sector. 	bsequent reports shall b new interval, a Form 31 n, have been completed	60-4 shall be filed once , and the operator has
	following completion of the ir testing has been completed. F determined that the site is read	nvolved o Final Abar dy for fina Y gan on t Placed ressured SPF 12 SPF 12	perations. If the operation re idonment Notices shall be file al inspection.) 9/1/15 d 1000 psi on well, ran f d tested 5 1/2" Prod cas Holes Holes	The Bond No. o sults in a multip ed only after all RBL/CBL/GR	n file with BLM/BI/ le completion or rec- requirements, includ	A. Required sub completion in a ling reclamation stimated ce sure for 30	bsequent reports shall b new interval, a Form 31 n, have been completed ment NM OIL CO ARTESI FEB	e filed within 30 days 60-4 shall be filed once
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Additional data for EC transaction #327708 that would not fit on the form

32. Additional remarks, continued

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9/15/15 Frac & Perf Stages 1-8 (13,464'-14,862') 9/18/15 coiled tubing/CIBP failure 9/22/15 slickline/set CHBP 9/23/15 logging 9/26/15 Perf 5-1/5" prod casing 9/26/15 Flowback 10/14/15 Shut in 5.5?? and 9.625?? Csg w/250 psi. 10/15/15 Pull 5.5?' Csg 10/16/15 TIH w/TBG 10/18/15 Set CIBP 10/21/15 Run Casing RIH w/5.5?? 20# GBCD P-110 w/torque turn (14,500 ft/lb on torque) to 4,460?. Latch onto 5.5?? Csg w/Csg Patch @ 4,461?. Pull test to 140k and pressure test to 4,000 psi for 30 min. Land 5.5?? Csg in slips @ 120k (30k over string wt) 10/23/15 drill out plugs 10/26/15 wireline 10/28/15 drill out plugs 10/28/15 drill out plugs 10/29/15 turn over to production; flowback 11/12/15 run gas lift 5 ? 17-20# AS-1X Pkr @ 10,323? EOT @ 10,332'