

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM26105

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

FEDERAL 13 COM 8H

2. Name of Operator

CIMAREX ENERGY COMPANY OF CO

Contact: TERRI STATHEM

E-Mail: tstatthem@cimarex.com

9. API Well No.

30-015-42777-00-X1

3a. Address

202 S CHEYENNE AVE SUITE 1000  
TULSA, OK 74103.4346

3b. Phone No. (include area code)

Ph: 432-620-1936

10. Field and Pool, or Exploratory

WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T25S R26E NWNE 0330FNL 1980FEL  
32.081071 N Lat, 104.143967 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**DRILLING OPS:**

11-16-15 Spud well. TD 17-1/2" hole @ 417'. RIH w/ 13-3/8", 48#, J55, STC csg & set @ 417'. Mix & pump 520 sx Class C, 14.8 ppg, 133 yld. Circ 181 sx to surf. WOC 8+ hrs.

11-17-15 Test csg to 1500# for 30 mins. OK.

11-18-15 TD 12-1/4" hole @ 1880'. RIH w/ 9-5/8", 36#, J55, LTC csg & set @ 1880'. Mix & pump lead: 540 sx Class C; 13.5 ppg, 1.8 yld; tail w/ 145 sx Class C, 14.8 ppg, 1.33 yld. Circ 218 sx to surf. WOC 8+ hrs.

11-19-15 Test csg to 1500# for 30 mins. OK.

11-21-15 TD 8-3/4" vertical section @ 6812'. TIH w/ curve assembly.

11-23-15 TD 8-3/4" curve @ 7668'. TOH w/ curve assembly. TIH w/ 8-1/2" lateral assembly. KO lateral.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

FEB 08 2016

RECEIVED  
NMOCD  
JRP

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #327312 verified by the BLM Well Information System  
For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/30/2015 (16PP00375E)

Name (Printed/Typed) TERRI STATHEM

Title MANAGER REGULATORY COMPLIANCE

Signature (Electronic Submission)

Date 12/28/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #327312 that would not fit on the form**

**32. Additional remarks, continued**

11-25-15 TD 5-1/2" hole @ 11635'

11-26-15 RIH w/ 5-1/2", 17#, L80, BTC LTC csg & set @ 11635'

11-27-15 Mix & pump lead: 815 sx Class TLW, 11.0 ppg, 2.77 yld; tail w/ 1275 sx Class H, 14.5 ppg, 1.2 yld. Circ 163 sx to surf.

11-28-15 Release rig.

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