

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0503
2. Name of Operator DEVON ENERGY PRODUCTION CO, LP		6. If Indian, Allottee or Tribe Name
Contact: REBECCA DEAL E-Mail: REBECCA.DEAL@DVN.COM		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 333 W. SHERIDAN OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8429	8. Well Name and No. COTTON DRAW UNIT 242H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T25S R31E NWSE 2440FSL 2430FEL		9. API Well No. 30-015-43274
		10. Field and Pool, or Exploratory PADUCA
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(11/12/15 ? 11/15/15) Spud @ 19:00. TD 17-1/2? hole @ 769?. RIH w/ 18 jts 13-3/8? 54.5# J-55 BTC csg, set @ 754.6?. Lead w/ 1015 sx CIC, yld 1.34 cu ft/sk. Disp w/ 109 bbls FW. ETOC @ surf. PT BOPE @ 250/3000 psi, 250/5000 psi on all mud lines back to mud pumps, held each test for 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(11/16/15 ? 11/18/15) TD 12-1/4? hole @ 434.2?. RIH w/ 93 jts 9-5/8? 40# J-55 BTC csg & 13 jts 9-5/8? 40# HCK-55 BTC csg, set @ 4327.7?. Lead w/ 1115 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.32 cu ft/sk. Circ 155 bbls cmt to surf. PT csg to 2765 psi for 30 mins, OK.

(12/3/15 ? 12/11/15) TD 8-3/4? hole @ 13,438? & 8-1/2? hole @ 17,847?. RIH w/ 345 jts 5-1/2? 17# RY-P110 CDC-HTQ csg, set @ 15388?. 1st lead w/ 660 sx CIC, yld 2.83 cu ft/sk. 2nd lead w/ 273 sx CIC, yld 2.26 cu ft/sk. Tail w/ 1461 sx CIH, yld 1.22 cu ft/sk. Disp w/ 351 bbls City Water.

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 08 2016

RECEIVED

ACCEPTED FOR RECORD

SRO

14. I hereby certify that the foregoing is true and correct. Electronic Submission #327690 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO, LP, sent to the Carlsbad	
Name (Printed/Typed) REBECCA DEAL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/05/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
JAN 25 2016	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #327690 that would not fit on the form

32. Additional remarks, continued

Circ 10 bbls cmt to surf. RR @ 06:00.