Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC061862

SUND	RY NOTIC	ES AND	REPORT	S ON V	VELLS	Z
o not use	this form	for propo	sals to dril	li or to	re-enter a	ın

Do not use this form for proposals to drill or to re-enter an						MINIECOOTOOZ		
po not use the abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 891005247X,							
Type of Well			8. Well Name and No. COTTON DRAW UNIT 223H					
Name of Operator DEVON ENERGY PRODUCT	REBECCA (DEAL@DVN	DEAL COM		9. API Well No. 30-015-43275-00-X1				
30. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310	3b. Phone No. (include area code) Ph: 405-228-8429			10. Field and Pool, or Exploratory PADUCA				
4. Location of Well (Footage, Sec., 7	, R., M., or Survey Description)				11. County or Parish,	and State		
Sec 12 T25S R31E NWSE 24				EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATI	ENATURE OF N	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION			ACTION				
☐ Notice of Intent	☐ Acidize	Deepen		☐ Production (Start/Resume)		■ Water Shut-Off		
	☐ Alter Casing	☐ Fra	cture Treat	Reclamation		■ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction		☐ Recomplete		Other		
☐ Final Abandonment Notice	Change Plans	🖸 Pluj	g and Abandon	☐ Tempor	arily Abandon	Drilling Operations		
13. Describe Proposed or Completed Ope	☐ Convert to Injection		g Back	☐ Water [•			
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit (12/11/15? 12/12/15) Spud @ csg & 1 jt 13-3/8? 54.5# K-55 w/ 114 bbls FW. Circ 85 bbls OK. PT csg to 1500 psi for 30 (12/14/15? 12/15/15) TD 12-1 Lead w/ 895 sx CIC, yld 1.88 c FW. ETOC @ surf. PT csg to 2 (12/25/15? 12/30/15) TD 8-3/P110RY CDC-HTQ csg, set @ cmt, yld 3.30 cu ft/sk. Tail w/ 14. Thereby certify that the foregoing is	inal inspection.) 14:00. TD 17-1/2? hole (BTC csg, set @ 787.8?. Lomt to surf. PT BOPE @ 2 mins, OK. 14? hole @ 4350?. RIH w. 14? hole @ 4350?. RIH w. 15:00 ft/sk. Tail w/ 430 sx ClO 16:00 ft/sk. Tail w/ 430 sx ClO 17:438?. 1st lead w/ 445 15:95 sx ClH, yld 1.23 cu ft/	@ 800?. RII ead w/ 805 250/3000 ps / 99 jts 9-5/8 , yld 1.33 cc 2? hole @ 1	H w/ 18 jts 13-3/8 sx cmt, yld 1.34 c i & 250/5000 psi 3? 40# HCK-55 c i ft/sk. Disp w/ 3: 7,438?. RIH w/ 4 3.27 cu ft/sk. 2n	97 54.5# J-5 cu ft/sk. Dis on all mud I sg, set @ 43 25 bbls 405 jts 5-1/2 d lead w/ 17	5 BTC prines, 337?.			
	Electronic Submission #3: For DEVON ENERG\ Ited to AFMSS for procession	/ PRODUCTI	ON CO LP, sent to RAH MCKINNEY o	o the Carlsba n 01/11/20 <u>16</u>	ad / }			
The state of the s	The same of the sa	<u>.</u>	· NEGOLI		CUEPTED FO	OR RECORD		
Signature (Electronic S	ubinission)		Date 01/05/20	16	177	1771		
	THIS SPACE FOR	R FEDERA	L OR STATE (OFFICE US	SE //JAN 25	10016 / / /		
Approved By Conditions of approval, if any, are attached ertify that the applicant holds legal or equ			Title		BUREAUCREAN	Indibaby//		
which would entitle the applicant to condu	ct operations thereon.		Office		<u> </u>	· ,		
Fitle 18 U.S.C. Section 1001 and Title 43 I States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a cr tatements or representations as to	ime for any pe any matter wi	rson knowingly and which its jurisdiction.	willfully to mai	ke to any department or	agency of the United		

Additional data for EC transaction #327676 that would not fit on the form

32. Additional remarks, continued

2786?. RR @ 05:00.