Form 316 NM OIL CONSERVATION (August 2007)

ARTESIA DISTRICT

FORM APPROVED OMB NO. 1004-0135

•	E	xpires:	July	31,	201
.ease	Serial	No.			

UNITED STATES

UNITED STATES

FEB 0 8 200 PARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

ROPEGEISE this form for proposals to drill or to re-enter an

NM	LC	029435	iΑ	

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well		8. Well Name and No. RAVEN FEDERAL 16H				
Ø Oil Well ☐ Gas Well ☐ Oth Name of Operator		9. API Well No.				
APACHÉ CORPORATION		30-015-40913-00-X1				
 Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705 	·	10. Field and Pool, or Exploratory CEDAR LAKE				
4. Location of Well (Footage, Sec., T		11. County or Parish, and State				
Sec 7 T17S R31E NENE 7276		EDDY COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO INDICATI	E NAȚURE OF N	OTICE, RE	PORT, OR OTHER	DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION			
□ Notice of Intent	☐ Acidize ☐ Dec	epen	☐ Production	on (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing ☐ Fra	eture Treat	☐ Reclamat	ion	☐ Well Integrity	
Subsequent Report	☐ Casing Repair ☐ New	w Construction	☐ Recompl	ete	Other Production Start-up	
☐ Final Abandonment Notice		g and Abandon	-	rily Abandon	r rougetton starr-up	
	☐ Convert to Injection ☐ Plu	g Back	☐ Water Di	sposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache completed the well as follows: RR 04/24/2015 TOC@150' 06/18/15 RU Renegade WL - Log run CBL-CNL-GR from DV Tool@ 4409' to surface, TOC@150' RD WL SI SDFN 06/19/15 MIRU TALLY 6000' 2-7/8" J-55 TBG 5K SPOOL & BOP, SI, SDFWE 06/22/15 DRILL OUT DV TOOL 06/23/15 DRILL OUT DV TOOL 06/23/15 DRILL OUT SUB CIRC CLEAN, POOH LD TBG & MILL. SI WELL RDMO SU. SDFN 09/15-09/17/15 PREPARE FOR FRAC-FRACK STACK, WATER TRANSFER, FLOWBACK EQUIPMENT, UNLOAD ACID., FLOWBACK EQUIPMENT - WAITING ON ELITE TO ARRIVE ON LOCATION. RU COMPLETE GOOD PRESURE TEST TO 8400 PSI 09/17-09/18/15 ELITE to START FRAC - Packer Plus assembly 5245-8291 Packers @ 5245,5511,5778,6041,6312,6586,6859,7133,7448,7757,8063 (11 Stages)						
14. I hereby certify that the foregoing is Com Name (Printed/Typed) EMILY FO	Electronic Submission #327641 verifie For APACHE CORPORAT Imitted to AFMSS for processing by PRI	ON, sent to the Ca SCILLA PEREZ on	arlsbad	6PP0055SE)		
				ED FOR RÉC	ODD/	
Signature (Electronic S	ubmission)	Date 01/04/20	16 / /	ED FUN MEG		
THIS SPACE FOR FEDERAL OR STATE OFFICE/USE						
Approved By	•	Title	$\mathbb{V}^{\mathfrak{s}'}$	2. 4 2010	Marie / W//	
onditions of approval, if any, are attached. Approval of this notice does not warrant or critify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. BIREAU OF LAND MANAGEMENT CARL SBAD FIELD OFFICE					J V //	
	U.S.C. Section 1212, make it a crime for any putatements or representations as to any matter w		fully to make	e to any department or ap	gency of the United	

Additional data for EC transaction #327641 that would not fit on the form

32. Additional remarks, continued

Total Acid 1932 BBL Total Sand 2,075,680 # RDMO All unnecessary equipment

10/12-10/13/15 RIH MIII OUT SLEEVES
10/13/15 CIRCULATE HOLE TO CLEAN POOH RDMO
12/09/15 MIRU,RACK & TALLY TBG, SIS,SIFN
12/10/15 RIH W/SUMMIT ESP,ND BOP/HYDRIL, FLANGE UP WELL HD, RDMO
12/12/15 SET SURFACE,,RUN ELECTRICAL,PLUMB INTO BATTERY, FINAL REPORT
12/17/15 First Flow - Final

*NOTE: GAPS IN DATES ARE DUE TO PAD DRILLING PROCESSES AND SURROUNDING AREA WATER ISSUES, WHICH DELAY COMPLETION OPERATIONS.