

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029435B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NFE FEDERAL COM 47H

9. API Well No.
30-015-43507-00-X1

10. Field and Pool, or Exploratory
CEDAR LAKE

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
APACHE CORPORATION
Contact: MARGARET A DRENNAN
E-Mail: margaret.drennan@apachecorp.com

3a. Address
303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-818-1150
Fx: 432-818-1198

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T17S R31E SWNE 2535FNL 715FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM-CO-1463 NATIONWIDE/NMB000736

01/11/16: SPUD WELL.

01/11/16: Surf 17-1/2" hole; 13-3/8", 48#, H40 STC csg set @ 476'; ran 8 centralizers.

01-12-16: Lead Cmt: 28 bbls/100 sx Cl C (14.6 ppg, 1.52 yld)
Tail Cmt: 111 bbls/470 sx Cl C (14.8 ppg, 1.33 yld).
Circ 16 bbls/60 sx to surf.
Surf csg pressure test: 1,200 psi/30 min - OK.

01-12-16 to 01-14-16: Drid fr 476' - 3,505'.

NM OIL CONSERVATION
ARTESIA DISTRICT
FEB 22 2016

DDO 2/26/16
ACCEPTED FOR RECORD
NMOCD

RECEIVED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #330099 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/29/2016 (16PP0335SE)

Name (Printed/Typed) MARGARET A DRENNAN	Title DRILLING TECH III
Signature (Electronic Submission)	Date 01/28/2016

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /S/ DAVID R. GLASS FEB 12 2016	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. DAVID R. GLASS PETROLEUM ENGINEER	Office	

Title 18 U.S.C. Section 1001, 1002, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #330099 that would not fit on the form

32. Additional remarks, continued

Inter 12-1/4" hole, 9-5/8", 40#, J-55, LTC csg set @ 3,505'; ran 29 centralizers..

01-14-16 to 01-15-16: Lead Cmt 430 bbls/1,300 sx 35/65 Poz C (12.90 ppg, 1.84 yld).
Tail Cmt 70 bbls/300 sx Cl C (14.8 ppg, 1.32 yld).
Circ 182 bbls/555 sx to surf.

01-15-16: Inter csg pressure test: 2,000 psi/30 min - OK.

01-15-16 to 01-22-16: Drld fr 3,505 - 9,068'.
Prod 8-1/2" hole, 7", 29#, HCL-80, LTC csg set @ 9,060', fr 0' - 4,888'.
Ran tapered string 5-1/2", 20#, L-80, LCT fr 4,888' - 9,060' with Packers Plus; ran 29 centralizers.

DVT: 4,462.72'

01-22-16: Lead Cmt: 149 bbls/420 sx Poz C (12.6 ppg, 1.99 yld)
Tail Cmt: 54 bbls/210 sx Cl C (13.0 ppg, 1.44 yld).
Circ 56 bbls/158 sx to surf.

TD well @ 9,068'.

01-23-16: RR