

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address RKI EXPLORATION & PRODUCTION 210 PARK AVE, STE. 700, OKC, OK 73003		² OGRID Number 246289
		³ Reason for Filing Code/ Effective Date NW 1/13/2016
⁴ API Number 30 - 0 15-42238	⁵ Pool Name CALEBRA BLUFF; BONE SPRING,S	⁶ Pool Code 15011
⁷ Property Code 38684	⁸ Property Name LONGVIEW FEDERAL 12	⁹ Well Number 4H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	12	23S	28E		535	NORTH	335	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	1	23S	28E		333	NORTH	435	EAST	EDDY
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 1/13/2016	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	PLAINS	O
504685	LOBOS	G
NM OIL CONSERVATION ARTESIA DISTRICT		
FEB 29 2016		
RECEIVED		

IV. Well Completion Data

²¹ Spud Date 10/30/2015	²² Ready Date 01/13/2016	²³ TD 13,950'	²⁴ PBDT 13,507'	²⁵ Perforations 8845'-13,497'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375" J55 54.5#	249'	250		
12.25"	9.625" J55 40#	1050'	1050		
8.75"	5.5" HCP110 17#	13599'	2070		
	2.875" L80 TUBING	13,497'			

V. Well Test Data

³¹ Date New Oil 1/14/2016	³² Gas Delivery Date 1/13/2016	³³ Test Date 2/11/2016	³⁴ Test Length 24 HOURS	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 500
³⁷ Choke Size 31/64	³⁸ Oil 45	³⁹ Water 1643	⁴⁰ Gas 1248		⁴¹ Test Method FLOWING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Heather Brehm*

Printed name: Heather Brehm
Title: Regulatory Analyst

E-mail Address: heather.brehm@wpenergy.com

Date: 2.24.2016 Phone: 539.573.9700

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

RD DeLo
DIST II Supervisor
3-1-16

Pending BLM approvals will subsequently be reviewed and scanned *WD*

FEB 29 2016

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM91078

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
LONGVIEW FEDERAL 12 4H

9. API Well No.
30-015-42238

10. Field and Pool, or Exploratory
CALEBRA BLUFF; BONE SPRING

11. Sec., T., R., M., or Block and Survey
or Area Sec 12 T23S R28E Mer NMP

12. County or Parish
EDDY

13. State
NM

16. Date Completed
☐ D & A ☒ Ready to Prod.
01/13/2016

17. Elevations (DF, KB, RT, GL)*
3028 GL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
RKI EXPLORATION & PRODUCTION-Email: heather.brehm@wpenergy.com

3. Address 210 PARK AVE. STE. 700
OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code)
Ph: 539-573-7512

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 12 T23S R28E Mer NMP
At surface NENE 535FNL 335FEL 32.325940 N Lat, 104.033070 W Lon
Sec 12 T23S R28E Mer NMP
At top prod interval reported below NENE 136FNL 413FEL 32.327110 N Lat, 104.033310 W Lon
Sec 1 T23S R28E Mer NMP
At total depth NENE 333FNL 435FEL 32.341130 N Lat, 104.033360 W Lon

14. Date Spudded
10/30/2015

15. Date T.D. Reached
11/17/2015

16. Date Completed
☐ D & A ☒ Ready to Prod.
01/13/2016

18. Total Depth: MD 13950
TVD 8345

19. Plug Back T.D.: MD 13507
TVD 8364

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CEMENT

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	249		250	59	0	
12.250	9.625 J55	40.0	0	4023		1050	338	0	
8.750	5.500 HCP110	17.0	0	13599	4675	2070	717	3723	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12958							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRINGS	8845	13497	8845 TO 13497	3.130	608	ACTIVE
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8845 TO 13497	15% HCL, SLICKWATER/LINEAR GEL/ CROSS LINK, 20/40 WHITE, 20/40 SLC/PROP=6,911,064 LBS/LTR=87,196

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/13/2016	02/11/2016	24	→	874.0	1248.0	1643.0	45.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
31/64	SI	500.0	→	874	1248	1643	1427	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
			→				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio
	SI		→				

Pending BLM approvals will
subsequently be reviewed
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #331989 VERIFIED BY THE BLM WELL INFORMATION SYS

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BONE SPRINGS	8228	13497	OIL-GAS-WATER	RUSTLER TOP SALT BTM SALT DELAWARE/BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING	225 1900 2510 2800 3790 4772 6354

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #331989 Verified by the BLM Well Information System.
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (please print) HEATHER BREHMTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 02/22/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM91078

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LONGVIEW FEDERAL 12 4H9. API Well No.
30-015-4223810. Field and Pool, or Exploratory
CULEBRA BLUFF; BONE SPRG, S11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

RKI EXPLORATION & PRODUCTION

Contact: HEATHER BREHM

E-Mail: heather.brehm@wpenergy.com

3a. Address

210 PARK AVENUE, SUITE 700
OKLAHOMA CITY, OK 73003

3b. Phone No. (include area code)

Ph: 539-573-7512
Fx: 539-573-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T23S R28E Mer NMP NENE 565FNL 335FEL
32.325940 N Lat, 104.033070 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SURFACE SUNDRY

Well spud 10/30/2015.

On 10/30/2015 drilled 17.5" hole to 249'. ran a total of 6 joints 13 3/8" 54.50# J-55 STC. FS set @ 249.52' FC @ 206.73'. Test lines to 2000 psi.

Lead cmt 250 sx Standard class c mixed @ 14.8 ppg & 1.33 cuft/sk.
bumped plug to 750 psi, released pressure, recovered 1/2 bbls fluid, floats held. Full returns throughout job, circ 5 bbls of cmt to surface.
Test casing to 1500 for 30 mins (ok)**NM OIL CONSERVATION**
ARTESTA DISTRICT

FEB 29 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #331959 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad**

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/22/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE

Approved By

Title

Pending BLM approvals will
subsequently be reviewed
and scanned

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly making any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

to make to any department or agency of the United States

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM91078

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LONGVIEW FEDERAL 12 4H9. API Well No.
30-015-4223810. Field and Pool, or Exploratory
CULEBRA BLUFF; BONE SPRG,S11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

RKI EXPLORATION & PRODUCTION

Contact: HEATHER BREHM

E-Mail: heather.brehm@wpenergy.com

3a. Address

210 PARK AVENUE, SUITE 700
OKLAHOMA CITY, OK 73003

3b. Phone No. (include area code)

Ph: 539-573-7512
Fx: 539-573-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T23S R28E Mer NMP NENE 565FNL 335FEL
32.325940 N Lat, 104.033070 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INTERMEDIATE SUNDRY

On 11/2/2015 drilled 12.25" hole to 4023'. Run total of 95 JTS 9 5/8" 40# j-55 LTC casing and landing jt. Shoe @ 4023, float collar @ 3979. Test lines to 3000 psi.

Lead cement 850 sx Standard Lite mixed @ 12.9 ppg & 1.92 cuft/sk.

Tail cmt 200 sx Standard mixed @ 14.8 ppg & 1.33 cuft/sk.

bumped plug with 1630 psi, recovered 2 bbls of fluid, floats held. Full returns throughout job, circ 10 bbls of cement back to surface.

Test casing to 1500 psi for 30 min. Test Good.

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 29 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #331953 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/22/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

to make to any department or agency of the United

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM91078

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LONGVIEW FEDERAL 12 4H9. API Well No.
30-015-4223810. Field and Pool, or Exploratory
CULEBRA BLUFF; BONÉ SPRG,S11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: HEATHER BREHM

RKI EXPLORATION & PRODUCTION E-Mail: heather.brehm@wpenergy.com

3a. Address

210 PARK AVENUE, SUITE 700
OKLAHOMA CITY, OK 73003

3b. Phone No. (include area code)

Ph: 539-573-7512
Fx: 539-573-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T23S R28E Mer NMP NENE 565FNL 335FEL
32.325940 N Lat, 104.033070 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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PRODUCTION SUNDRY

On 11/18/2015 drilled 8.75" hole to 13599'. Ran 5.5" 20# HCP-110 GBCD casing, Set shoe @ 13,596', Set collar @ 13,507', Set DV Tool @ 4672'.

1st stage:

lead 500 sks pvl mix @ 11.5 ppg / 2.24 yield

tail 1190 sks acid solid pvl mixed @ 13 ppg / 1.89 yield

bump plug @ 2200 psi, float held, final lift 1600 psi @ 3 bpm, full returns throughout 1st stage

cmt job, circulated 100 sks cmt to surface

2nd stage:

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 29 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #331956 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/22/2016

THIS SPACE FOR FEDERAL OR STATE C

Pending BLM approvals will
subsequently be reviewed
and scanned

Approved By

Title

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #331956 that would not fit on the form

32. Additional remarks, continued

lead 280 sks 35/65 poz mixed @ 12.9 ppg / 1.91 yield
tail 100 sks class c neat mixed @ 14.8 ppg / 1.32 yield
bumped plug @ 2000 psi, float held, final lift 850 psi @ 3 bpm, closed dv tool with 2250 psi,
released pressure, recovered 1.5 bbl, full returns throughout 2nd stage.

Rig released on 11/23/2015.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
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6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
LONGVIEW FEDERAL 12 4H9. API Well No.
30-015-4223810. Field and Pool, or Exploratory
CULEBRA BLUFF; BONÉ SPRG,S11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
RKI EXPLORATION & PRODUCTION E-Mail: heather.brehm@wpenergy.com

Contact: HEATHER BREHM

3a. Address
210 PARK AVENUE, SUITE 700
OKLAHOMA CITY, OK 730033b. Phone No. (include area code)
Ph: 539-573-7512
Fx: 539-573-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T23S R28E Mer NMP NENE 565FNL 335FEL
32.325940 N Lat, 104.033070 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETION SUNDRY

completion activities began on 12.10.15
DV Tools @ 4713'. PBDT @13,510'. RIH with tools to 8626'. Placed 1000 psi on 5 1/2" Prod casing.
Ran RBL/CBL/GR/CCL to surface, Estimated cement top at 2174'.
Pressured tested 5 1/2" Prod casing to 9500 psi. monitor pressure for 30 minutes, lost 120 psi.
12.18.15 Perforate stage #1
13,495' - 13,497' 2' 4-SPF 8 Holes
13,433' - 13,435' 2' 4-SPF 8 Holes
13,371' - 13,373' 2' 4-SPF 8 Holes
13,309' - 13,311' 2' 4-SPF 8 Holes
12.30.15 Frac & Perf (8845'-13497')

NM OIL CONSERVATION
ARTESIA DISTRICT
FEB 29 2016
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #331984 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/22/2016

THIS SPACE FOR FEDERAL OR STATE OFFICIAL

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scannedTitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #331984 that would not fit on the form

32. Additional remarks, continued

Total 6,911,064 # sand

Total Cumulative volume: 87,196 bbls

1.7.16 drill out plugs

1.10.16 install slick neck Pressure up to 4,000 PSI

1.13.16 flowback

Well is Producing.