#### State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District I
1625 N, French Dr., Hobbs, NM 88240
District II

1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 12:				il Conservat 20 South St Santa Fe, N		Submit one copy to appropriate District Offic  AMENDED REPOR					
	I.			RALL		AND AUTH	ORI	ZATION	то т	RANS	PORT
<sup>1</sup> Operator n						· ·	2	OGRID Nun	iber	246289	9
		ATION & /E, STE. 7	700, OK				3	Reason for F			tive Date
API Number 5 Pool Name CALEBRA BLUI					BRA BLUFI	; BONE SPRI	NG,	S .		ool Code	15011
<sup>7</sup> Property C 38684 II. <sup>10</sup> Su	rface L		perty Nan		NGVIEW FI	EDERAL 12				'ell Numbe	4H
Ul or lot no.	Section	Township	Range	Lot Idn		North/South Lit	ie Fo			West line	County
A H D	12	23S	28E		535	NORTH		335	E	EAST	EDDY
UL or lot no.		ole Location		Lot ldn	Feet from the	North/South lin	e Fe	et from the	East/	West line	County
A	l	238	28E		333	NORTH		435		AST	EDDY
12 Lse Code F		cing Method Code P	Gas Co	mnection 2016	<sup>15</sup> C-129 Per	mit Number 1	C-12	29 Effective l	Date	<sup>17</sup> C-1	29 Expiration Date
III. Oil :	and Gas	Transpor		2010		<u> </u>					
<sup>18</sup> Transpor	rter					rter Name					<sup>20</sup> O/G/W
OGRID 214984	<u>'</u>	PLAT	NS		and A	ddress					0 .
, ,											
504685		LOBC	)S		NING OIL	CONCED	\/A	TION			G
30 1003		2020			NIVI OII	L CONSER	ICT	IION			, ,
						EB <b>2 9</b> 20	116				
					,					1	
						RECEIVE	D				
	2.h					RECEIVE	D				
IV Well	l Compl	ietion Date			<del></del>	RECEIVE	D —				
21 Spud Da	ate	letion Data	Date	i .	<sup>23</sup> TD	<sup>24</sup> PBTD	D — —	<sup>25</sup> Perforat			<sup>26</sup> DHC, MC
<sup>21</sup> Spud Da 10/30/20	15 15		Date 016	1.	3,950'	<sup>24</sup> PBTD 13,507'	T	<sup>25</sup> Perforat 8845'-13,		30 6	
<sup>21</sup> Spud Da 10/30/20 <sup>27</sup> He	ole Size	<sup>22</sup> Ready 01/13/2	Date 016 <sup>28</sup> Casing	l.	3,950' ng Size	<sup>24</sup> PBTD 13,507 <sup>1</sup> <sup>29</sup> Depth	T				is Cement
<sup>21</sup> Spud Da 10/30/20 <sup>27</sup> Ho 17.5	ole Size	<sup>22</sup> Ready 01/13/2	Date 016 <sup>28</sup> Casing .375" J5	1. & Tubir 5 54.5#	3,950' ng Size	<sup>24</sup> PBTD 13,507' <sup>29</sup> Depth 249'	Set			250	is Cement
<sup>21</sup> Spud Da 10/30/20 <sup>27</sup> He	ole Size	<sup>22</sup> Ready 01/13/2	Date 016 <sup>28</sup> Casing	1. & Tubir 5 54.5#	3,950' ng Size	<sup>24</sup> PBTD 13,507 <sup>1</sup> <sup>29</sup> Depth	Set				is Cement
<sup>21</sup> Spud Da 10/30/20 <sup>27</sup> Ho 17.5	ole Size	<sup>22</sup> Ready 01/13/2 13	Date 016 <sup>28</sup> Casing .375" J5	1: & Tubir 5 54.5# 40#	3,950' ng Size	<sup>24</sup> PBTD 13,507' <sup>29</sup> Depth 249'	Set			250	is Cement
<sup>21</sup> Spud Da 10/30/20 <sup>27</sup> He 17.5'	ole Size	<sup>22</sup> Ready 01/13/2 13 9.6	Date 016 <sup>28</sup> Casing .375" J5 525" J55	1: & Tubir 5 54.5# 40# 10 17#	3,950' ng Size	<sup>24</sup> PBTD 13,507 <sup>1</sup> <sup>29</sup> Depth 249 <sup>1</sup> 1050 <sup>1</sup>	Set			250 1050	is Cement
21 Spud Da 10/30/20 27 He 17.5' 12.25 8.75'	ate )15 ole Size	22 Ready 01/13/2 13 9.6 5.5	Date 016 28 Casing375" J5 525" J55 HCP1 75" L80	1; & Tubir 5 54.5# 40# 10 17# TUBIN	3,950' ng Size	24 PBTD 13,507' 29 Depth 249' 1050' 1359'	Set 9' 7'	8845'-13,	197'	250 1050 2070	& Cement
21 Spud Da 10/30/20 27 He 17.5' 12.25 8.75'  V. Well 31 Date New	Test Da	22 Ready 01/13/2 13 9.6 5.5 2.8 ita	Date 016 28 Casing375" J5375" J5535" HCP1 75" L80 erry Date	1. & Tubir 5 54.5# 40# 10 17# TUBIN	3,950' ng Size	13,507' 13,507' 29 Depth 249' 1050' 1359: 13,49	Set	8845'-13,	g. Pres	250 1050 2070	S Cement  ) ) )  36 Csg. Pressure
21 Spud Da 10/30/20 27 He 17.5' 12.25 8.75'  V. Well 31 Date New 1/14/201	Test Da	22 Ready 01/13/2 13 9.6 5.5 2.8 tta 12 Gas Delive 1/13/2016	Date 016 28 Casing375" J5375" J5535" HCP1 75" L80 ery Date	1. 8 Tubir 5 54.5# 40# 10 17# TUBIN 33 - 2/1	3,950' ng Size NG Test Date 1/2016	13,507' 29 Depth 249' 1050' 1359: 13,49  34 Test Len 24 HOU	Set	8845'-13,	197'	250 1050 2070	S Cement  O  O  O  O  O  O  O  O  O  O  O  O  O
21 Spud Da 10/30/20 27 He 17.5' 12.25 8.75'  V. Well 31 Date New	Test Da	22 Ready 01/13/2 13 9.6 5.5 2.8 ita	Date 016 28 Casing375" J5375" J5535" HCP1 75" L80 ery Date	1. & Tubir 5 54.5# 40# 10 17# TUBIN 2/1 33 1	3,950' ng Size	13,507' 13,507' 29 Depth 249' 1050' 1359: 13,49	Set	8845'-13,	g. Pres	250 1050 2070	S Cement  ) ) )  36 Csg. Pressure
21 Spud Da 10/30/20 27 H 17.5' 12.25 8.75'  V. Well 31 Date New 1/14/201 37 Choke S 31/64 42 1 hereby cer	Test Da Oil 6 ize	22 Ready 01/13/2 13 9.6 5.5 2.8 2.8 1/13/2016 38 Oi 45 ne rules of th	Date 016 28 Casing375" J5375" J5375" HCP1 75" L80 cry Date	1. & Tubir 5 54.5# 40# 10 17# TUBIN 2/1 33 1 1 ervation I	3,950' ng Size  IG  Fest Date 1/2016 Water 643 Division have	13,507' 29 Depth 249' 1050' 1359: 13,49  34 Test Len 24 HOU	Set  7' gth RS	8845'-13,	g. Pres 0	250 1050 2070 sure	36 Csg. Pressure 500 41 Test Method FLOWING
21 Spud Da 10/30/20 27 He 17.5' 12.25 8.75'  V. Well 31 Date New 1/14/201 33 Choke S 31/64 42 I hereby cer been complied complete to th	Test Da Oil 6	22 Ready 01/13/2 13 9.6 5.5 2.8 ita 173/2016 38 Oi 45 ne rules of the that the info	Date 016  28 Casing375" J5  25" J55  HCP1  75" L80  erry Date	1. & Tubir 5 54.5# 40# 10 17# TUBIN 2/1 33 1 1 ervation I	3,950' ng Size  IG  Fest Date 1/2016 Water 643 Division have	13,507' 29 Depth 249' 1050' 1359: 13,49  34 Test Len 24 HOU 40 Gas 1248	Set  7' gth RS	8845'-13,	g. Pres 0	250 1050 2070 sure	36 Csg. Pressure 500 41 Test Method FLOWING
21 Spud Da 10/30/20 27 He 17.5' 12.25 8.75'  V. Well 31 Date New 1/14/201 37 Choke S 31/64 42 I hereby cer been complied	Test Da Oil 6	22 Ready 01/13/2 13 9.6 5.5 2.8 ita 173/2016 38 Oi 45 ne rules of the that the info	Date 016  28 Casing375" J5  25" J55  HCP1  75" L80  erry Date	1. & Tubir 5 54.5# 40# 10 17# TUBIN 2/1 33 1 1 ervation I	3,950' ng Size  IG  Fest Date 1/2016 Water 643 Division have	13,507' 29 Depth 249' 1050' 1359: 13,49  34 Test Len 24 HOU	Set  7' gth RS	8845'-13,	g. Pres 0	250 1050 2070 sure	36 Csg. Pressure 500 41 Test Method FLOWING
21 Spud Da 10/30/20 27 He 17.5' 12.25 8.75'  V. Well 31 Date New 1/14/201 33 Choke S 31/64 42 I hereby cer been complied complete to th	Test Da Oil 6 ize tify that the with and e best of r	22 Ready 01/13/2 13 9.6 5.5 2.8 ita 173/2016 38 Oi 45 ne rules of the that the info	Date 016  28 Casing375" J5  25" J55  HCP1  75" L80  erry Date	1. & Tubir 5 54.5# 40# 10 17# TUBIN 2/1 33 1 1 ervation I	3,950' ng Size  IG  Fest Date 1/2016 Water 643 Division have	13,507' 29 Depth 249' 1050' 1359: 13,49  34 Test Len 24 HOU 40 Gas 1248	Set  7' gth RS	8845'-13,	g. Pres 0	250 1050 2070 sure	36 Csg. Pressure 500 41 Test Method FLOWING
21 Spud Da 10/30/20 27 He 17.5' 12.25 8.75'  V. Well 31 Date New 1/14/201 37 Choke S 31/64 42 I hereby cer been complied complete to th Signature: Printed name:	Test Da Oil 6 ize tify that the with and the best of r Heather	22 Ready 01/13/2 13 9.6 5.5 2.8 2.8 1/13/2016 38 Oi 45 the rules of the that the informy to low ledge	Date 016  28 Casing375" J5  25" J55  HCP1  75" L80  erry Date	1. & Tubir 5 54.5# 40# 10 17# TUBIN 2/1 33 1 1 ervation I	3,950' ng Size  IG  Fest Date 1/2016 Water 643 Division have	24 PBTD 13,507' 249' 1050' 1359! 13,49 34 Test Len 24 HOU 40 Gas 1248	Set  7' gth RS	8845'-13,	g. Pres 0	250 1050 2070 sure	36 Csg. Pressure 500 41 Test Method FLOWING
21 Spud Da 10/30/20 27 He 17.5' 12.25 8.75'  V. Well 31 Date New 1/14/201 37 Choke S 31/64 42 I hereby cer been complied complete to th Signature: Printed name:	Test Da Oil 6 ize tify that the with and the best of r Heather	22 Ready 01/13/2 13 9.6 5.5 2.8 14a 1713/2016 38 Oi 45 The rules of the that the informy belowledge	Date 016  28 Casing 2375" J55  25" HCP1  75" L80  e Oil Consumation give and believed.	1. (& Tubir 5 54.5# 40# 10 17# TUBIN 2/1 33 - 1 ervation I ven above ef.	3,950' ng Size NG Fest Date 1/2016 Water 643 Division have is true and	13,507' 13,507' 249' 1050' 1359: 13,49  34 Test Len 24 HOU 40 Gas 1248  Approved by: Title: () 15T Approval Date:	Set  Set  OI  All  All  All  All  All  All  All	38 Tb  38 Tb  200 SERV  200 SERV  200 SERV  200 SERV  200 SERV  200 SERV	g. Pres 0	250 1050 2070 sure	36 Csg. Pressure 500 41 Test Method FLOWING
V. Well  31 Date New 1/14/201 37 Choke S 31/64  42 I hereby cer been complete to th Signature: Printed name:  Title: Re	Test Da Oil 6 ize tify that the with and the best of r Heather egulatory ss: heath	22 Ready 01/13/2 13 9.6 5.5 2.8 2.8 1/13/2016 38 Oi 45 The rules of the that the informy to wheel go	Date 016  28 Casing375" J5375" J5375" L80  erry Date	1. (& Tubir 5 54.5# 40# 10 17# TUBIN 2/1 33 - 1 ervation I ven above ef.	3,950' ng Size  IG  Fest Date 1/2016  Water 643  Division have is true and	13,507' 249' 1050' 1359: 13,49  34 Test Len 24 HOU 6 Gas 1248  Approved by: Title: 1 157  Approval Date:  Pendir subsect	Set  Set  Of All And Andrew An	8845'-13,	g. Pres 0	250 1050 2070 sure	36 Csg. Pressure 500 41 Test Method FLOWING

### NM OIL CONSERVATION

ARTESIA DISTRICT

FEB 2 9 2016

Form 3160-4 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL (	COMPL	ETION C	R RE	CO	MPLETI	ON R	EPOR	T AND I	LOG			ase Serial MNM910			_
la. Type of	f Well 🛛	Oil Well	☐ Gas	Well		)ry 🔲	Other					6. If	Indian, All	ottee c	or Tribe Name	=
b. Type o	f Completion	Othe	New Well er	□ Wo	rk Ove	er 🔲 l	Deepen	□ Pl	ug Back	☐ Diff.	Resvr.	7. Uı	nit or CA A	greem	nent Name and No.	_
2. Name of RKI EX	Operator PLORATIO	N & PRO	DUCTION	 -Mail: h		Contact: I							ase Name ONGVIEV		ell No. ERAL 12 4H	-
	210 PARI	( AVE. S					3a.	. Phone l	No. (includ 73-7512	e area cod	le)	9. Al	PI Well No		30-015-42238	-
4. Location	of Well (Re Sec 12	port locat	ion clearly ar 28E Mer Ni	id in acc	ordan	ice with Fe	deral rec	quiremen	ts)*			10. F	ield and Po	ool, or BLUF	Exploratory F;BONE SPRING	-
At surfa	ice NENÉ	535FNL	335FEL 32 Sec	.32594 12 T23	S R2	8E Mer N	MP		404 0000			11. S	ec., T., R.,	M., or	Block and Survey 23S R28E Mer NM	- F
At top p  At total		1 T23S	elow NEN R28E Mer N NL 435FEL	MP						10 W LOI	ו	12. 0	ounty or P		13. State NM	-
14. Date Sp 10/30/2	oudded	12 3001	15. Da	ate T.D. /17/201	Reach		.000000	16. Da	te Complet	ted Ready to	Prod.		levations (	DF, KI 28 GL	B, RT, GL)*	_
18. Total D	epth:	MD TVD	13950 8345	)	19. 1	Plug Back	T.D.:	MD TVD		3507 364	20. Dep	th Brid	ige Plug Se		MD TVD	-
21. Type E CEMEN	lectric & Oth NT	er Mecha	nical Logs R	un (Sub	mit co	py of each	)			Was	s well cored s DST run? ectional Sur		<b>⊠</b> No	T Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)	
23. Casing ar	nd Liner Reco	ord <i>(Repo</i>	ort all strings	set in w	ell)						,				,	
Hole Size	Size/G	rade	Wt. (#/ft.)	To (MI		Bottom (MD)	, ·	Cemente Depth		of Sks. & of Cement	Slurry (BB		Cement '	Гор*	Amount Pulled	
17.500	†	375 J55	54.5		0	24	_		+	2!	50	59		0		_
12.250	<del></del>	625 J55	40.0		0	402				105	<del></del>	338		0	<del>                                     </del>	_
8.750	5.500	HCP110	17.0		0	1359	9	467	5	207	70	717		3723	<u> </u>	_
	1								1							_
	<del> </del>					- · ·			-		<del>                                     </del>		***************************************			-
24. Tubing	Pagard				L											-
<del>-</del> -	Depth Set (M	4D) D	acker Depth	(MD)	Siz	n Der	oth Set (1	MD)	Packer De	nth (MD)	Size	Da	pth Set (M	<u> </u>	Packer Depth (MD)	-
2.875	_ <del>`</del>	2958	acker Depth	(IVID)	312	<u>.e   Dcj</u>	All Set ()	VID)	THERE DE	ptii (IVII)	Size	1.50	pur section	<i>)</i>	racker Depth (MD)	-
25. Produci		20001				20	6. Perfor	ation Rec	cord	··		1	···· // <del>-</del>		<del></del>	
	ormation		Тор		Bot	tom		Perforate	d Interval	T	Size	TN	o. Holes		Perf. Status	_
	BONE SPR	INGS		8845		13497			8845 TC	13497	3,10			ACTI		_
B)																
C)																_
D)																_
27. Acid, Fr	acture, Treat	ment, Cer	nent Squeeze	, Etc.							_					_
	Depth Interva	1							Amount and							_
	884	5 TO 134	497 15% HC	L, SLIC	KWAT	ER/LINEAI	R GEL/ C	ROSS L	INK, 20/40	WHITE,20	/40 SLC//PF	ROP=6	,911,064 LE	3S/LTR	R=87,196	_
																_
																_
28 Product	ion - Interval	Α														_
Date First	Test	Hours	Test	Qi)	Ic	Gas	Water	Oile	Gravity	Gas		Production	on Method		····	-
Produced	Date	Tested	Production	BBL	N	<b>ICF</b>	BBL	Соп	r. API	Grav						
01/13/2016	02/11/2016	24		874.	$\rightarrow$	1248.0	1643		45.0		C+		FLOV	VS FRC	OM WELL	-
Choke Size	Thg. Press. Flwg. 0	Csg. Press.	24 Hr. Rate	Oil BBL		Jas MCF	Water BBL	Gas: Rati		well	Status					
31/64	SI	500.0	<u> </u>	874		1248	1643	3	1427		POW		1	llin		_
	tion - Interva									_	ung RI N	n apr	orovais i	- 4 - 4		_
Date First Produced	Test Date	Hours Tested	T'est Production	Oil BBL		ias ACF	Water BBL		Gravity r. API	sub Peni	ding BLN	ly be	review	30		
Choke Size	Tbg. Press. Fiwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL		Gas ACF	Water BBL	Gas: Rati		and	sequent I scanne	<sup>a</sup> (	אא		_	-
	loi	i e	1 1	1			ı									

<sup>(</sup>See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #331989 VERIFIED BY THE BLM WELL INFORMATION SYS'
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

28b Proc	luction - Inter	val C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr. API		Gas Gravity	·	Production Method		
	Duit.			-	11101	1000	Coll. TAT	'	G. <b>G</b> 710,	,			
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well S	tatus			
28c. Proc	luction - Inter	val D		1			1						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr, API		Gas Gravity	4	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well St	tarus	.l	`	<del> </del>
29. Dispo	osition of Gas	(Sold, used	for fuel, ven	ted, etc.)	<u> </u>				<u> </u>				
	nary of Porou	s Zones (In	clude Aquif	ers):		· · · · · · · · · · · · · · · · · · ·	<del></del> .		··	31. For	rmation (Log) Marl	kers	
Show tests,	all important	zones of p	orosity and o	contents then	eof: Corec e tool ope	d intervals and a on, flowing and s	all drill-ste shut-in pr	em ressures			, ,		
	Formation		Тор	Bottom		Description	ıs, Conter	nts, etc.			Name		Top Meas. Depth
BONE SF	PRINGS	(include p	8228	13497		OIL-GAS-WATE	ER			TO BT DE CH BR	JSTLER JP SALT		225 1900 2510 2800 3790 4772 6354
	enclosed atta		s (1 full set r	ea'd.)		2. Geologic F	Report	<del></del>	3.	DST Re	port	4. Direction	nal Survey
	indry Notice f		•	. ,		6. Core Anal	•			Other:	,	4, Direction	an our vey
		J	Elect	ronic Subm	ission #33	mplete and corn 31989 Verified TION & PRO	by the BI DUCTIO	LM Well I DN, sent to	nforma the Ca	ation Sy arlsbad		ned instructio	ns):
Name	(please print	) <u>HEATHE</u>	R BREHM				T	l'itle <u>REG</u> l	JLATO	RY AN	ALYST		
Signa	ture	(Electron	nic Submiss	ion)				Date <u>02/22</u>	/2016				<u></u>
Title 101	ISC Senting	1001 and '	Title //2 11 C	C Section 1	212 mole	e it a crima for	any news	n knowing	ly and a	rillfulla	to make to any der	artment or o	gency
of the Un	itad States on	u falca fiot	itions or from	lulant etatem	ente or re	o it a crimic for a	nto any m	atter within	n ite ive	isdiction	io make to any dej	and a control of the	Devie J

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY	NMNM91	NMNM91078								
Do not use th abandoned we	6. If Indian, A	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRI	PLICATE - Other instruc	tions on rev	erse si	de.			7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well	h.a.					8. Well Name LONGVIE		RAL 12 4H		
		HEATHER B	REHM			9. API Well N	In			
RKI EXPLORATION & PROD	30-015-4	2238								
3a. Address       3b. Phone No. (include area code)         210 PARK AVENUE, SUITE 700       Ph: 539-573-7512         OKLAHOMA CITY, OK 73003       Fx: 539-573-9700							10. Field and Pool, or Exploratory CULEBRA BLUFF;BONE SPRG,S			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or	Parish, a	nd State		
Sec 12 T23S R28E Mer NMP 32.325940 N Lat, 104.033070						EDDY CO	YTNUC	, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATU	RE OF	NOTICE	, REPORT, OR	OTHER	R DATA		
TYPE OF SUBMISSION				TYPE	OF ACTIO	V				
D Nation of Latent	☐ Acidize	☐ Dee	pen		☐ Proc	luction (Start/Resu	ıme)	☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Frac	ture Tre	at	☐ Rec	amation		■ Well Integrity		
Subsequent Report	☐ Casing Repair	□ New	/ Constru	action	☐ Reco	omplete		Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Ab	andon	☐ Tem	porarily Abandon	Drilling Operations			
	☐ Convert to Injection	☐ Plug Back ☐ Wat				er Disposal  y proposed work and approximate duration thereof.				
determined that the site is ready for f SURFACE SUNDRY Well spind 10/30/2015. On 10/30/2015 drilled 17.5" he	ble to 249', ran a total of 6	joints 13 3/8	" 54.50#	# J-55 \$	STC. FS se	<b>NM</b> (	OIL C	ONSERVATION		
249.52' FC @ 206.73'. Test lir	nes to 2000 psi.	•				_	ARTESIA DISTRICT FEB <b>2 9</b> 2016			
Lead cmt 250 sx Standard cla bumped plug to 750 psi, relea	sed pressure, recovered 1	1.33 cuft/sk. I/2 bbls fluid,	floats h	eld. Fu	Full returns			<b>2 9</b> 2016		
throughout job, circ 5 bbls of c Test casing to 1500 for 30 mir	omt to surface. ns (ok)						RECEIVED			
14. I hosphy gartify that the foregoing is	tare and appear	· · · · · · · · · · · · · · · · · · ·	<u>:</u>							
14. I hereby certify that the foregoing is	Electronic Submission #3 For RKI EXPLORA	331959 verifie TION & PRO	d by the DUCTION	BLM W N, sent	ell Informa to the Carl	tion System sbad				
Name (Printed/Typed) HEATHER		Title	REGL	JLATORY .	ANALYST					
							,			
Signature (Electronic S	Submission)		Date	02/22	/2016	<del></del> .	lli.			
	THIS SPACE FO	R FEDERA	LOR	STATE	E OFFICE	LM approvals	νq Μιν			
					pending b	atly be review	Eu			
Approved By	<del></del>		Title		subseque	ned fill)				
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the appli	uitable title to those rights in the		Office		Pending BLM approvals with pending BLM approvals with subsequently be reviewed and scanned with the scanned					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent						make to any depart	ment or a	gency of the United		

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY	NMNM91078							
Do not use the abandoned we	6. If Indian, Allottee	or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well	her					8. Well Name and No LONGVIEW FED		
2. Name of Operator RKI EXPLORATION & PROD		9. API Well No. 30-015-42238						
3a. Address       3b. Phone No. (inclined property)         210 PARK AVENUE, SUITE 700       Ph: 539-573-75         OKLAHOMA CITY, OK 73003       Fx: 539-573-970						10. Field and Pool, or CULEBRA BLU	Exploratory IFF;BONE SPRG,S	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish,	and State	
Sec 12 T23S R28E Mer NMP 32.325940 N Lat, 104.033070						EDDY COUNT	Y, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATU	RE OF N	IOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION				TYPE OF	ACTION			
☐ Notice of Intent	☐ Acidize	☐ Dee	pen		☐ Producti	on (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Frac	ture Tre	at	☐ Reclama	ition	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ Nev	v Constr	action	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	g and Ab	andon	☐ Tempora	arily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug	☐ Plug Back ☐ Wate			Disposal		
following completion of the involved testing has been completed. Final At determined that the site is ready for f INTERMEDIATE SUNDRY  On 11/2/2015 drilled 12.25" he landing jt. Shoe @ 4023, float	pandonment Notices shall be fil inal inspection.)  Die to 4023'. Run total of 9 collar @ 3979. Test lines	ed only after all 95 JTS 9 5/8" s to 3000 psi.	40# j-5	ents, includi	ng reclamation	, have been completed,	conservation	
Lead cement 850 sx Standard Tail cmt 200 sx Standard mixe bumped plug with 1630 psi, re circ 10 bbls of cement back to	ed @ 14.8 ppg & 1.33 cuf ecovered 2 bbls of fluid , fl surface.	t/sk					EB <b>2 9</b> 2016	
Test casing to 1500 psi for 30	min. Test Good.					F	RECEIVED	
14. I hereby certify that the foregoing is	true and соггесt. Electronic Submission # For RKI EXPLORA	331953 verifie ATION & PRO	d by the	BLM Well	Information the Carlsba	System d		
Name(Printed/Typed) HEATHER BREHM				REGUL	ATORY ANA	ALYST		
Signature (Electronic S	Submission)		Date	02/22/20				
	THIS SPACE FO	OR FEDERA	L OR	STATE (	OFFICE '''	approvals will be reviewed		
			Ī	Pen	ding BLM	he reviewed		
_Approved By	. <b></b>		Title	sub	sequently			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant t	aitable title to those rights in the		Office	an	d scanned	be reviewed		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					w ma رسا	ke to any department or	agency of the United	

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

5. Lease Serial No.

SUNDRY	NMNM91078	NMNM91078				
Do not use th abandoned we	6. If Indian, Allottee of	r Tribe Name				
SUBMIT IN TRI	PLICATE - Other instruct	ions on rev	erse side.		7. If Unit or CA/Agree	ement, Name and/or No.
Type of Well     ☐ Gas Well ☐ Oth	her				8. Well Name and No. LONGVIEW FEDI	
2. Name of Operator RKI EXPLORATION & PROD	Contact: -	IEATHER B	REHM gy.com		9. API Well No. 30-015-42238	
3a. Address 210 PARK AVENUE, SUITE 7 OKLAHOMA CITY, OK 7300	700		. (include area coo 3-7512	le)	10. Field and Pool, or CULEBRA BLU	Exploratory FF;BONE SPRG,S
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	and State
Sec 12 T23S R28E Mer NMP 32.325940 N Lat, 104.033070					EDDY COUNTY	′, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE	E, REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE	OF ACTIO	N	
☐ Notice of Intent	☐ Acidize	□ Deep	en	□ Pro	duction (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Frac	ture Treat	☐ Red	clamation	□ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New	Construction		complete	Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon		nporarily Abandon	Diffing Operations
	☐ Convert to Injection	☐ Plug	Back	□ Wa	ter Disposal	
testing has been completed. Final Abdetermined that the site is ready for f PRODUCTION SUNDRY On 11/18/2015 drilled 8.75" ho Set collar @ 13,507', Set DV	inal inspection.) ole to 13599'. Ran 5.5" 20#	·		Ţ	@ 13,596', <b>NM OIL</b> !	CONSERVATION ESIA DISTRICT
1st stage: lead 500 sks pvl mix @ 11.5 p tail 1190 sks acid solid pvl mix	ked @ 13 ppa / 1.89 vield					B 29 2016
bump plug @ 2200 psi, float h cmt job, circulated 100 sks cm	ield, final lift 1600 psi @ 3 b nt to surface	opm, full retu	irns throughou	t 1st stag		RECEIVED
2nd stage:					·	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #33 For RKI EXPLORAT					
Name (Printed/Typed) HEATHER	R BREHM		Title REGU	LATORY	ANALYST	
Signature (Electronic S	Submission)		Date 02/22/	2016	nding BLM approvals	will
	THIS SPACE FOR	RFEDERA	L OR STATE	C Per	nding BLM approved psequently be review	ed
				sul	osequentity = 2	
_Approved By		إ	Title	an	d scanned	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant the applic	uitable title to those rights in the s		Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					to make to any department or	agency of the United

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

#### Additional data for EC transaction #331956 that would not fit on the form

#### 32. Additional remarks, continued

lead 280 sks 35/65 poz mixed @ 12.9 ppg / 1.91 yield tail 100 sks class c neat mixed @ 14.8 ppg / 1.32 yield bumped plug @ 2000 psi, float held, final lift 850 psi @ 3 bpm, closed dv tool with 2250 psi, released pressure, recovered 1.5 bbl, full returns throughout 2nd stage.

Rig released on 11/23/2015.

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	Ì
OMB NO. 1004-013	
Expires: July 31, 201	ı

SUNDRY	NMNM91078					
Do not use the abandoned we		6. If Indian, Allottee o	or Tribe Name			
SUBMIT IN TRI		7. If Unit or CA/Agree	ement, Name and/or No.			
Type of Well     Gas Well □ Otl		8. Well Name and No. LONGVIEW FEDI	ERAL 12 4H			
Name of Operator     RKI EXPLORATION & PROD		9. API Well No. 30-015-42238				
3a. Address 210 PARK AVENUE, SUITE 7 OKLAHOMA CITY, OK 7300	e)	10. Field and Pool, or Exploratory CULEBRA BLUFF;BONE SPRG,S				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish, a	and State
Sec 12 T23S R28E Mer NMP NENE 565FNL 335FEL 32.325940 N Lat, 104.033070 W Lon					EDDY COUNTY	′, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE N	ATURE OF	NOTICE, RE	EPORT, OR OTHEI	R DATA
TYPE OF SUBMISSION			ТҮРЕ (	OF ACTION		
☐ Notice of Intent	☐ Acidize	☐ Deeper	ı	□ Product	ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Fractu	re Treat	☐ Reclama	ation	■ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New C	onstruction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug ai	nd Abandon	□ Tempor	arily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug B	ack	■ Water D	isposal	
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Attachment that the site is ready for f COMPLETION SUNDRY completion activities began or DV Tools @ 4713'. PBTD @1 Ran RBL/CBL/GR/CCL to sur Pressured tested 5 1/2" Prod 6	operations. If the operation respondence in the part of the part o	ults in a multiple c d only after all req 326'. Placed 10 p at 2174'.	ompletion or requirements, incluing the control of	completion in a riding reclamation	ng. NN OIL CON	0-4 shall be filed once and the operator has
12.18.15 Perforate stage #1 13,495' - 13,497' 2' 4-SPF 8 13,433' - 13,435' 2' 4-SPF 8 13,371' - 13,373' 2' 4-SPF 8 13,309' - 13,311' 2' 4-SPF 8 12.30.15 Frac & Perf (8845'-1	Holes Holes Holes					CEIVED
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #3 For RKI EXPLORA	31984 verified b	y the BLM W CTION, sent	ell Information to the Carlsba	System d	
Name (Printed/Typed) HEATHER	т	ide REGU	LATORY AN	ALYST		
Signature (Electronic S		<del></del>	ate 02/22/	2016	M approvals will the hole of t	
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE BL	W approviewed	<del> </del>
Approved By	_		l'itle	subsequer	M approvais white the control of the	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ	Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ke to any department or a	agency of the United

#### Additional data for EC transaction #331984 that would not fit on the form

#### 32. Additional remarks, continued

Total 6,911,064 # sand
Total Cumulative volume: 87,196 bbls
1.7.16 drill out plugs
1.10.16 install slick neck Pressure up to 4,000 PSI
1.13.16 flowback

Well is Producing.