

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised June 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Pogo Producing Company 17891	Contact: Pat Ellis
Address: 300 North Marienfeld, Suite 600, Midland TX 79701	Telephone No. (432) 685-8100
Facility Name: Amax 24 #8	Facility Type: Tank Battery

Surface Owner BLM	Mineral Owner BLM	Lease No. NM40655
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LOCATION OF RELEASE

30-015-27162

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	24	23S	31E					Eddy

NATURE OF RELEASE

Type of Release Saltwater	Volume of Release 250 barrels	Volume Recovered 240 barrels
Source of Release Water transfer pump	Date and Hour of Occurrence 12/13/2004	Date and Hour of Discovery 12/13/2004 8:30 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Linda Nelson / OCD-Artesia	
By Whom? Clay Osborn	Date and Hour 12/13/2004 10:30 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

1" plug came out of water transfer pump. Picked up 240 barrels produced water out of fire wall.

Describe Area Affected and Cleanup Action Taken.*

The spill was primarily contained inside the facility dike. The dike was breached in two areas along the west wall with an estimated 6-8 barrels of fluid running out onto the location pad, and eventually out onto native soils. The spill onto native soils was limited to an area 1'-3' wide and 150' long. Picked up water with pump trucks.

On December 17, 2004, Highlander personnel inspected the spill area and collected soil samples from inside the facility firewall and the spill area outside the firewall. A total of five (5) auger holes were installed inside the facility firewall, and an additional two (2) auger holes were placed in the spill area off of the well pad. Additionally a drilling rig was utilized to profile the soils. Two (2) bore holes were installed to delineate chloride impact to background levels. New vegetative growth observed in off site spill area.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Patrick L. Ellis</i>	OIL CONSERVATION DIVISION Accepted for record NMOCD 3/1/16 <i>Handwritten</i>	
Printed Name: Pat Ellis	Approved by District Supervisor:	
Title: Division Environmental Safety & Health Supervisor	Approval Date:	Expiration Date:
E-mail Address: EllisP@pogoproducing.com	Conditions of Approval: <i>Final</i>	Attached <input type="checkbox"/>
Date: 10/24/05 Phone: (432) 685-8100		

* Attach Additional Sheets If Necessary

older release - entered for documentation