

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-015-38973 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Empire State SWD 8 |
| 8. Well Number 1 |
| 9. OGRID Number 229137 |
| 10. Pool name or Wildcat SWD; Cisco 96099 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD ☐

2. Name of Operator
COG Operating LLC

3. Address of Operator
One Concho Center
600 W. Illinois Ave
Midland, TX 79701

4. Well Location
Unit Letter I : 1980 feet from the South line and 660 feet from the East line
Section 8 Township 17S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3607' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/5/15 MIRU. Test csg 1500#.
6/8/15 TIH w/6-1/8 bit, 12 x 4-3/4 drill collars, XO, 205 jts 2-7/8 L80tbg, tag @ 7022. Drill out DV tool. Circ clean. Test csg 1500#.
6/9/15 Break circulation, start drilling 8278, drill cmt and float collar to 8370.
6/10-6/18/15 Drill open hole from 8370 to TD 9000.
6/19/15 RIH w/nickel coated 7" pkr, pump out plug set @ 8300. RIH w/on and off tool and 3-1/2 tbg, latch onto pkr.
6/20/15 Pressure up on csg 1000#. Pump 20,000 gals 15% acid.
6/24/15 RIH w/252 jts 3-1/2" IPC tbg EOT @ 8311'. Packer @ 8300'. On and Off tool @ 8297'. Test csg to 500#.
7/6/15 Run MIT test to 500# 30min ok. Good test. Witnessed by OCD Mr. Richard Inge. Do step rate test. Ready for Disposal.

Spud Date:

2/17/15

Rig Release:

Provide deviation survey to within 500' of TD

I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNATURE

Chasity Jackson

TITLE Regulatory Analyst

DATE 7/15/15

Type or print name Chasity Jackson

E-mail address: cjackson@concho.com

PHONE: 432-686-3087

For State Use Only

APPROVED BY: *Richard Inge*

TITLE Compliance Officer

DATE 3/1/16

Conditions of Approval (if any):