

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-82904

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Juniper BIP Federal #5

9. API Well No.
30-015-28577

10. Field and Pool or Exploratory Area
Cedar Canyon/Bone Spring

11. County or Parish, State
Eddy County, New Mexico

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Yates Petroleum Corporation

3a. Address
105 South 4th Street Artesia, NM 88210

3b. Phone No. (include area code)
575-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1780' FNL & 1850' FWL, (SENW) Unit F, Sec 4-T24S-R29E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Release off pad,</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>clean-up actions to be</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>taken</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

On January 1, 2016, at approximately 8:00am, crude oil and produced water were released from the heater manhole gasket. A rubber gasket used as a seal between the fire tube & heater treater shell failed and leaked either because of the cold weather and/or old age. The release was 80 barrels of crude oil, 78 barrels of produced water with 60 barrels of crude oil and 58 barrels of produced water recovered. The majority of the release was contained within a lined/bermed battery, however there was an open berm drain valve on the northwest corner of the berm and crude oil and produced water was released into the pasture. The release went out into the pasture approximately 200' off to the northwest corner. The berm drain valve was cut and capped off to keep this from happening in the future. Vacuum trucks were called to recover released fluids. Vertical and horizontal delineation samples will be taken for TPH & BTEX (chlorides for documentation). If analytical results for TPH & BTEX are under RRAL's (site ranking 10) a Final Report, C-141 will be submitted to the NMOCD requesting closure. If the analytical results are above the RRAL's, a work plan will be submitted to NMOCD. Depth to Ground Water: 50-99' (approximately 50'-75', Section 4, T24S-R29E, per Chevron/Texaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000'. SITE RANKING IS 10.

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 08 2016

Accepted for record
NMOCD

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Amber Griffin Title Environmental Regulatory Agent

Signature Amber Griffin Date 01/14/2016

Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by James P. [Signature] Title SPE7 Date 1-28-16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.