Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy Minerolngerwata Presources  bs. NM 88240  Energy Minerolngerwata Prestrict		January 20, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II	ARTESIA DISTRE		API NO. 31597	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		cate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe. NM 87505 RECEIVED		Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			e Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		D CHOH		
PROPOSALS.)		City O1	City Of Carlsbad Com  8. Well Number 002	
1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator  COG Operating LLC		9. OGR 229137	RID Number	
3. Address of Operator One Concho Center			ol name or Wildcat	
600 W Illinois Ave, Midland, TX 79701			d Morrow South	
4. Well Location				
Unit Letter J: 1980 f	eet from the South line an	d 1500 feet from the Ea	st line	
Section 25 Township 22S Range 26E NMPM County Eddy				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3200' GR				
12. Check Appropriate Box to Ind	licate Nature of Notice, R	eport or Other Data		
NOTICE OF INTENTION TO:				
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			ENT REPORT OF:  ☐ ALTERING CASING ☐	
. =	ANGE PLANS COMMENCE DRILLING OPNS. P AND A			
	TIPLE COMPL   CASING/CEMENT JOB			
OTHER:				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED	ON THE MARKER'S SURI	FACE.		
☐ The location has been leveled as near other production equipment.	rly as possible to original groun	nd contour and has been clear	red of all junk, trash, flow lines and	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
of of the Operator's from lease and well location.	s pit permit and closure plan.	All flow lines, production eq	uipment and junk have been removed	
☐ All metal bolts and other materials ha	ve been removed. Portable bas	ses have been removed. (Pou	red onsite concrete bases do not have	
to be removed.)		<b>(</b>		
Pipelines and flow lines have been at	pandoned in accordance with 1	9.15.35.10 NMAC. All fluic	Is have been removed from non-	
retrieved flow lines and pipelines.	uining well on lease, all electric	al service noles and lines in	ot to include primary service	
If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location.				
When all work has been completed, return		sistrict office to schedule an i	inspection.	
5 N				
SIGNATURE 5:	TITLES	enior Regulatory Analyst	DATE <u>2/3/16</u>	
TYPE OR PRINT NAME Brian Maior	ino E-MAIL: <u>bma</u>	iorino@concho.com	PHONE: <u>432-221-0467</u>	
For State Use Only				
APPROVED BY: DENIED	TITLE		DATE	

Conditions of Approval (if any): Location Not Ready to Release