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☐ AMENDED REPORT

## **I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address MARBOB ENERGY CORPORATION PO BOX 227 ARTESIA, NM 88211-0227		<sup>2</sup> OGRID Number 14049
		<sup>3</sup> Reason for Filing Code/ Effective Date R/C EFFECTIVE 3/7/06
<sup>4</sup> API Number 30 - 015-34367	<sup>5</sup> Pool Name ARTESIA; QUEEN GRAYBURG SAN ANDRES	<sup>6</sup> Pool Code 3230
<sup>7</sup> Property Code 6526	<sup>8</sup> Property Name MOORE STATE	<sup>9</sup> Well Number 4

## II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	34	17S	28E		1650	NORTH	990	EAST	EDDY

### **<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 3/9/06			<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date	

### **III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
15694	NAVAJO REFINING CO. PO BOX 159 ARTESIA, NM 88211-0159	1268110	O	MOORE STATE #3 TANK BATTERY H-34-T17S-R28E
36785	DUKE ENERGY FIELD SVCS PO BOX 50020 MIDLAND, TX 79710-0020	1268130	G	SAME
				RECEIVED
				MAR 20 2006 AGL ARTESIA

#### IV. Produced Water

<sup>23</sup> <b>POD</b> 1268150	<sup>24</sup> <b>POD ULSTR Location and Description</b> SAME
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## V. Well Completion Data

<sup>25</sup> Spud Date		<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBDT	<sup>29</sup> Perforations	<sup>30</sup> DHC, MC
12/26/05		3/7/06	4180'	3000'	2393'-2859'	DHC-3656
<sup>31</sup> Hole Size		<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set		<sup>34</sup> Sacks Cement	
12 1/4"		8 5/8"	478'		375 SX, CIRC	
7 7/8"		5 1/2"	4055'		825 SX, CIRC	
		2 7/8"	2922'			

## VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
3/9/06	3/9/06	3/13/06	24 HRS		
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method
	35	282	42		P

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Diana J. Briggs  
Printed name: DIANA J. BRIGGS

Title: PRODUCTION ANALYST

E-mail Address: PRODUCTION@MARBOB.COM

Date:	3/20/06	Phone:	(505) 748-3303
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OIL CONSERVATION DIVISION

Approved by: Jim W. Gurn  
Title: District II Supervisor

Approval Date:

MAR 22 2006