

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM02862

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
891000303X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
KER LAKE UNIT CVX JV BS 028H2. Name of Operator
BOPCO LPContact: WHITNEY MCKEE
E-Mail: wbmckee@basspet.com9. API Well No.
30-015-42393-00-S13a. Address
P O BOX 2760
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-683-227710. Field and Pool, or Exploratory
WC G 065243026M

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T24S R30E NENE 0590FNL 1060FEL
32.208892 N Lat, 103.845917 W Lon11. County or Parish, and State
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/12/14- Spud Well.

6/13/14- Drilled 17-1/2" hole to 850'. Ran 19 jts of 13-3/8", J-55, 54.5ppf, STC set at 835'. Lead ? 400 sks Class C, followed by Tail ? 300 sks Class C. Circulated 62 bbls of cement to half pit. Full returns throughout job. WOC 18hrs

6/20/14- Test annular, pipe rams, blind rams, floor valves, choke manifold, IBOP, kelly hose and all surface lines back to mud pumps to 250 psi low and 3,000 psi high. Test 13-3/8" casing to 1,211 psi. All good test.

6/19/14- Drilled 12-1/4" hole to 4,100'. Ran 93 jts of 9-5/8", 40ppf, J-55, LTC casing to 4,088'. Lead- 1,000 sks 35/65 Poz C, followed by Tail-150 sks Class C. Circulated 70 bbls of cement to

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 01 2014

RECEIVED

Accepted for record

JMD NMOC 12/19/14

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #271584 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JAMES AMOS on 11/15/2014 (15JA0092SE)

Name (Printed/Typed) WHITNEY MCKEE

Title ENGINEERING ASSISTANT

Signature (Electronic Submission)

Date 10/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISORY PET

Date 11/15/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

30-015-42393

#284

Additional data for EC transaction #271584 that would not fit on the form

32. Additional remarks, continued

half pit. Full returns throughout job. WOC 18hrs.

7/14/14- Drilled 8-3/4" hole to 10,005'. Ran 252 jts of 7" 26ppf, HCP-110, BTC set at 9,986' and DV tool set at 5,006'. Stage 1: Lead ? 963 sks PVL, followed by Tail ? 230 sks PVL. Circulated no cement to surface. Stage 2: Lead ? 264 sks PVL. Circulated no cement to surface. WOC 18hrs.

7/27/14- Test annular, pipe rams, blind rams, floor valves, choke manifold, IBOP, to 250 psi low and 3,000 psi high. Test 7" casing to 3,000 psi. All good test.

8/7/14- Drilled 6-1/8" to 16,451'. Ran 143 jts of 4-1/2", 11.6ppf, HCP-110 BTC. TOL @ 9,913'. Pump 151 bbls drilling mud to land tool ball. Pressure up to 2,400 to set liner hanger.

8/8/14- Dropped plug and displaced with 190 bbls fluid. Pressure up on annulus to 1,500 psi. Good test. Circulated 14 bbls cement to surface.

8/9/14- Rig released.

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BLM accepted 11-15-14