Subtitit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
District 11 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-34472  5. Indicate Type of Leas	
District III	1220 South St. Francis Dr.		STATE STATE	FEE $\square$
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505		6. State Oil & Gas Leas	
1220 S. St. Francis Dr., Santa Fe, NM 87505			LC-062407 (FEDERAL)	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Classes F. 11	
PROPOSALS.)			Cheyenne Federal	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 3 段	
2. Name of Operator COG Operating LLC			9. OGRID Number 229137	
3. Address of Operator			I 0. Pool name or Wildcat	
550 W. Texas, Suite 1300, Midland, TX 79701			Empire Yeso, East	
4. Well Location				
Unit Letter P	feet from theSout	IIIIC and	feet from the	East line Eddy
Section	Township 17S R		NMPM Cour	nty
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3616' GR				
Pit or Below-grade Tank Application		-	· · · · · · · · · · · · · · · · · · ·	
Pit type Drilling Depth Groundwater 110' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'				
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 3000 bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		RING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	RILLING OPNS. P AN	D A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB	
OTHER: Pit Closure		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Mack Energy Corporation proposes to close Drilling pit as follows:				
Mack Energy Corporation proposes to close Ethning pit as rone wis.				
1. Remove fluids from pit.				
2. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be				
encapsulated in this pit and liner will be folded over the mud and cuttings.  3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines				
4. Cover with a minimum 3' of native soil.				
5. Contour pit to prevent erosion		PECE	EIVED	
		TILUE	EI AETI	
		MAR 1	7 2006	
OCD-AFITE MA				
			Natural Section 1	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE CONSTRUCTED TITLE Production Clerk  DATE 3/16/2006				
7 //				
Type or print name Jerry W. Sherr	E-mail add	ress: DKuykendall@co	onclure ources.com Telepho	one No. <u>(432)685-4372</u>
For State Use Only				
APPROVED BY:	TITLE_		D.M.	AR 2 0 2006
Conditions of Approval (if any):		· · · · · · · · · · · · · · · · · · ·		· <del></del>