Form 3160-5 (August 2007) D	UNITED STATES EPARTMENT OF THE INT	ERMOCD	· OMB	M APPROVED NO. 1004-0135 es: July 31, 2010	
BUREAU OF LAND MANAGEMENTArtesia SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMLC061705		
Do not use ti	his form for proposals to dr ell. Use form 3160-3 (APD)	ill or to re-enter an	6. If Indian, Allotte	e or Tribe Name	
SUBMIT IN TR	7. If Unit or CA/Ag 891000303E	7. If Unit or CA/Agreement, Name and/or No. 891000303E			
I. Type of Well Gas Well D Other				8. Well Name and No. POKER LAKE UNIT 89	
2. Name of Operator BOPCO LP		9. API Well No. 30-015-27787	9. API Well No. 30-015-27787-00-S1		
3a. Address P O BOX 2760	3	b. Phone No. (include area code Ph: 432-683-2277	e) 10. Field and Pool, or Exploratory POKER LAKE		
MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 25 T24S R30E SWNE 2			EDDY COUNTY, NM		
·					
	ROPRIATE BOX(ES) TO II		NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	□ Acidize	Deepen	Production (Start/Resume)	U Water Shut-Off	
🛛 Subsequent Report	Alter Casing	Fracture Treat	□ Reclamation	□ Well Integrity	
	Casing Repair	■ New Construction	Recomplete	🔀 Other Venting and/or Fla	
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	ng	
BOPCO, LP respectfully sub through September, 2015 at Wells producing to this batter	the referenced location.	ort the volume flared for 90	NM OIL CONS		
POKER LAKE UNIT 084 / 300152910300S1			ARTESIA DISTRICT		
POKER LAKE UNIT 085 / 300152791100S1 POKER LAKE UNIT 087 / 300152798600S1 POKER LAKE UNIT 089 / 300152778700S1 POKER LAKE UNIT 103 / 300152789500S1 POKER LAKE UNIT 105 / 300152789500S1 POKER LAKE UNIT 106 / 300152792000S1		NOV 1 8 2015 RECEIVED			
	Electronic Submission #320 For BOP mitted to AFMSS for processin	CO LP, sent to the Carlsba g by JENNIFER SANCHEZ (ad on 10/23/2015 (16JAS0811SE)	$\overline{\bigcirc}$	
Name (Printed/Typed) TRACIE J CHERRY		Title REGUL	Title REGULATORY ANALYST		
Signature (Electronic	Submission)	Date 10/21/2	ACCEPTED FOR	NECØRD /	
·	THIS SPACE FOR	FEDERAL OR STATE	OFFICEUSE		
Approved By		Title	OCT 2 2 2	115 Date	
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject 1 which would entitle the applicant to conduct operations thereon.		ject lease Office			
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crim statements or representations as to a	he for any person knowingly and ny matter within its jurisdiction.	willing to make to any department of		
** BLM REV	ISED ** BLM REVISED **	BLM REVISED ** BLM	A REVISED ** BLM REVIS	ED **	
DLm AL		SCHILLIGED DEN		-	

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Additional data for EC transaction #320953 that would not fit on the form

32. Additional remarks, continued

POKER LAKE UNIT 108 / 300152808600S1 POKER LAKE UNIT 111 / 300152808700S1 POKER LAKE UNIT 114 / 300152810200S1 POKER LAKE UNIT 115 / 300152818000S1 POKER LAKE UNIT 118 / 300152921300S1 POKER LAKE UNIT 102 / 300153516200S1 POKER LAKE UNIT 308H / 300153772800S1 POKER LAKE UNIT 344H / 300153948700S1 POKER LAKE UNIT 345H / 300153948800S1 POKER LAKE UNIT 346H / 300153948000S1

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 8276 MCF was flared.

July - 2813 MCF Aug - 2433 MCF Sept - 3030 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.