Form 3160-5 (August 2007)

NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC068545

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottce or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000303F		
I. Type of Well ☐ Gas Wett ☐ Other Other					8. Well Name and No. POKER LAKE UNIT 158		
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-31690-00-S1		
3a. Address P O BOX 2760 MIDLAND, TX 79702 3b. Phone N Ph: 432-6			. (include area cod 3-2277	e) .	10. Field and Pool, or Exploratory NASH DRAW-DELAWARE UNKNOWN		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, a	nd State	
Sec 7 T24S R30E NENE 660FNL 660FEL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production (Start/Resume)		■ Water Shut-Off	
	☐ Alter Casing	☐ Frac	☐ Fracture Treat		ation	□ Well Integrity	
Subsequent Report ✓	Casing Repair	□ New	■ New Construction		olete	Other Venting and/or Flari	
☐ Final Abandonment Notice	Change Plans	☐ Plug	Plug and Abandon		arily Abandon	ng	
	Convert to Injection	n 🔲 Plug Back		☐ Water Disposal ng date of any proposed work and approx			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At- determined that the site is ready for fi BOPCO, LP respectfully submr through September, 2015 at the	k will be performed or provide the operations. If the operation result and onment Notices shall be filed in all inspection.) hits this sundry notice to rep	e Bond No. on Its in a multiple only after all r	file with BLM/BI e completion or re- equirements, inclu	A. Required sultompletion in a diding reclamation	bsequent reports shall be fi new interval, a Form 3160 n, have been completed, an	iled within 30 days 4 shall be filed once and the operator has	
					NM OIL CONSERVATION ARTESIA DISTRICT		
Wells producing to this battery POKER LAKE UNIT 156 / 300				8 2015			
POKER LAKE UNIT 157 / 300153168900S1 POKER LAKE UNIT 158 / 300153169000S1 POKER LAKE UNIT 159 / 300153169100S1 POKER LAKE UNIT 176 / 300153204300S1 POKER LAKE UNIT 181 / 300153212700S1 POKER LAKE UNIT 182 / 300153212800S1			Accepted NMC	100 10- for record	REC	EIVED	
14. I hereby certify that the foregoing is	true and correct.	0062 verifie	I bu the DI M M	11 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Sustam		
•	Electronic Submission #32 For BO	PCO LP. sé	nt to the Carisb	ad / /	· //		
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/23/201 Name (Printed/Typed) TRACIE J CHERRY Title RECOLOTORY						7 //	
	OHER CO.		AC		# ON 14 OVI	1 // //	
Signature (Electronic S			Date 10/21/2	7 7 7 7 7 7		1 //n/	
THIS SPACE FOR FEDERAL OR STATE OF FILE USE							
Approved By			Title	REAU OF L		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United							

Additional data for EC transaction #320963 that would not fit on the form

32. Additional remarks, continued

```
POKER LAKE UNIT 190 / 300153214200S1
POKER LAKE UNIT 178 / 300153205200S1
POKER LAKE UNIT 180 / 300153212600S1
POKER LAKE UNIT 200 / 300153288200S1
POKER LAKE UNIT 202 / 300153293400S1
POKER LAKE UNIT 203 / 300153288300S1
POKER LAKE UNIT 205 / 300153342300S1
POKER LAKE UNIT 192 / 300153336200S1
POKER LAKE UNIT 192 / 300153336200S1
POKER LAKE UNIT 223 / 30015336200S1
POKER LAKE UNIT 224 / 30015336200S1
POKER LAKE UNIT 204 / 300153410800S1
POKER LAKE UNIT 281 / 300153508300S1
POKER LAKE UNIT 291 / 300153378100S1
POKER LAKE UNIT 201 / 300153322400S1
POKER LAKE UNIT 265H / 3001533561400S1
```

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 1445 MCF was flared.

July - 1445 MCF Aug - 0 MCF Sept - 0 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports