Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** Artesia

FORM APPROVED
OMB NO. 1004-013.
Evnires: July 31, 2011

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM7752

٠.	Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name								
	SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.								
	Type of Well  Soli Well □ Gas Well □ Oth	ner			8. Well Name and No. PASSION 1 FEDERAL COM PDK 5H					
2.	Name of Operator COG OPERATING LLC	Contact: E-Mail: jjohns@co	OHNS		9. API Well No. 30-015-42410-00-S1					
За	Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		. (include area code 36-3004	)	10. Field and Pool, or Exploratory EMPIRE					
4.	Location of Well (Footage, Sec., T	., R., M., or Survey Description			11. County or Parish, and State					
	Sec 1 T17S R29E NESE 1910 32.861410 N·Lat, 104.019730				EDDY COUNTY, NM					
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
	TYPE OF SUBMISSION	TYPE OF ACTION								
	□ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off			
		☐ Alter Casing .	Frac	cture Treat	☐ Reclam	ation	□ Well	Integrity		
	Subsequent Report	☐ Casing Repair	_	Construction	□ Recomp	, i	☑ Other Venting and/or Flari			
	☐ Final Abandonment Notice	☐ Change Plans		and Abandon .	-	arily Abandon	ng	_		
	Describe Proposed or Completed Ope	Convert to Injection	☐ Plug		☐ Water £					
	If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Actual gas flared for this battery for 3/4/15 to 6/2/15 is as follows:  (Permit approval: Electronic Submission #293599)									
	Mar Total for Battery = 4,370 mcf			NM OIL CONSERVATION ARTESIA DISTRICT						
	Apr					NO/	NOV 1 9 2015			
•	Total for Battery = 8,352 mcf  May  Total for Battery = 14,486 mcf		ACCEP!	H/20/15 Ded for record		RE	RECEIVED			
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #320598 verified by the BLM Well Information System  For COG OPERATING LLC, sent to the Carlsbad  Committed to AFMSS for processing by JENN FER SANCHEZ on 10/23/2015 (15DMH0567SE)  Name (Printed/Typed) JENNIFER JOHNS  Title OPERATIONS ENGINEERING TECH										
		,			,					
Signature (Electronic Submission) Date 10/20/2015										
ACCEPTED FOR RECUSISPACE FOR FEDERAL OR STATE OFFICE USE										
_Ap	pproved By/S/DAV	) R. GLASS	) 	Title			Date	;		
certi	ditions of approval, if any, are altached fy that the applicant holds legal or equ th would entitle the application fancti	itable title to those rights in the	Office		···		<u> </u>			
Title 18 U.S.C. Section 100 and 1144 EINCINETED 212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, flottnoils of traudulent statements or representations as to any matter within its jurisdiction.										

## **7** =

## Additional data for EC transaction #320598 that would not fit on the form

## 32. Additional remarks, continued

June Total for Battery = 15,264 mcf

Number of wells flared: (1)

PASSION 1 FEDERAL COM PDK #5H 30-015-42410

Reason: New well completion, DCP not yet connected