

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCSD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM118713

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
RUSTLER BLUFF 33 24 29 1H9. API Well No.
30-015-42670-00-X110. Field and Pool, or Exploratory
PIERCE CROSSING11. County or Parish, and State
EDDY COUNTY, NM1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHEVRON USA INCORPORATED
Contact: DENISE PINKERTON
E-Mail: leakejd@chevron.com3a. Address
15 SMITH ROAD
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-687-73754. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T25S R29E Lot 2 0225FNL 1980FEL
32.165886 N Lat, 103.987311 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/10/2015: MIRU.

03/14/2015: TIH W/CBL/NEUTRON TOOL EST TOC @ 2670'.

07/10/2015: TEST PROD CSG. PRESS TO 8600 PSI & CHART FOR 44R MINS. LOST 280 PSI IN 30 MINS. HELD

100 PSI ON INTERMEDIATE. PMP 120 BBLs KCL WTR @ 14.0 BPM @ 3645 PSI. ISIP 2786 PSI.

07/13/2015 THROUGH 07/17/2015: PERF 13656-13658, 13586-13588, 13516-13518, 13446-13448,

13376-13378, 13306-13308, 13236-13238, 13166-13168, 13096-13098, 13022-13024, 12956-12958,

12886-12888, 12816-12818, 12742-12744, 12676-12678, 12606-12608, 12536-12538, 12466-12468,

12396-12398, 12326-12328, 12254-12256, 12186-12188, 12116-12118, 12046-12048, 11974-11976,

11906-11908, 11836-11838, 11766-11768, 11696-11698, 116236-11628, 11556-11558, 11486-11488,

11416-11418, 11348-11350, 11276-11278, 11206-11208, 11136-11138, 11066-11068, 10996-10998,

10926-10928, 10856-10858, 10786-10788, 10716-10718, 10646-10648, 10576-10578, 10506-10508,

10436-10438, 10366-10368, 10296-10298, 10226-10228, 10156-10158, 10086-10088, 10016-10018,

CRD
Accepted for record
NMOCSDNM OIL CONSERVATION
ARTESIA DISTRICT

NOV 19 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #321321 verified by the BLM Well Information System

For CHEVRON USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/29/2015 (16JAS0842SE)

Name (Printed/Typed) DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 10/25/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USEACCEPTED FOR RECORD
NOV 19 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #321321 that would not fit on the form

32. Additional remarks, continued

9946-9948, 9876-9878, 9806-9808, 9736-9738, 9666-9668, 9596-9598, 9526-9528, 9456-9458, 9386-9388, 9316-9318, 9426-9248.

FRAC W/CLEAN VOLUME: 80,511 BBLS, & TOTAL PROPPANT: 4,211,950 LBS.

08/20/2015: SET 2 7/8" TBG @ 8104'.

PUMP OUT PLUG @ 2500 PSI. SITP-1100 PSI. FLOWBACK FOR 60 MINS. RECVD 180 BBLS @ 200 PSI.

08/21/2015: RELEASE RIG.

09/06/2015: ON 24 HR OPT. 1444 OIL, 2583 GAS, & 992 WATER. GOR-1788.

SUMMARY REPORT, TBG SUMMARY, & WELLBORE DIAGRAM ARE ATTACHED.