

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|--|---|---|
| ¹ Operator name and Address BOPCO, L.P. P O Box 2760 Midland, TX 79707 | | ² OGRID Number 260737 |
| | | ³ Reason for Filing Code/ Effective Date NW |
| ⁴ API Number 30 - 015-42428 | ⁵ Pool Name Wildcat G-06 S5243119C; Bone Spring | ⁶ Pool Code 97975 |
| ⁷ Property Code 313213 | ⁸ Property Name Poker Lake Unit CVX JV BS | ⁹ Well Number 036H |

II. ¹⁰ Surface Location

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C | 19 | 24S | 31E | | 150 | North | 2332 | West | Eddy |

¹¹ Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------------------|---|---|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| F | 30 | 24S | 31E | | 2323 | North | 1985 | West | Eddy |
| ¹² Lse Code F | ¹³ Producing Method Code GL | ¹⁴ Gas Connection Date 01/26/2016 | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

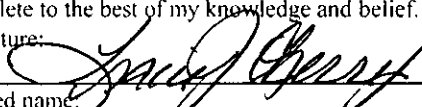

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|--|---|---------------------|
| 214984 | Plains Marketing, LP P O Box 4648 Houston TX 77210 | O |
| 371058 | Energy Transfer Partners, LP 8111 Westchester Dr, Suite 600 Dallas TX 75225 | G |
| NM OIL CONSERVATION ARTESIA DISTRICT FEB 16 2016 RECEIVED | | |

IV. Well Completion Data

| | | | | | |
|---------------------------------------|--|--|----------------------------|---|-----------------------|
| ²¹ Spud Date 09/21/2014 | ²² Ready Date 01/26/2016 | ²³ TD 17915 MD/10785 TVD | ²⁴ PBDT | ²⁵ Perforations 10721-17549 | ²⁶ DHC, MC |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| 17.5 | 13.375 | 895 | 755 | | |
| 12.25 | 9.625 | 4290 | 1230 | | |
| 8.75 | 5.5 | 17915/DV @ 5764 | 3495 | | |
| 5.5 | 3.5 | 9722-17820 | 485 | | |

V. Well Test Data

| | | | | | |
|--|---|---------------------------------------|---------------------------------|-----------------------------|---------------------------------|
| ³¹ Date New Oil 01/27/2016 | ³² Gas Delivery Date 01/27/2016 | ³³ Test Date 02/10/2016 | ³⁴ Test Length 24 | ³⁵ Tbg. Pressure | ³⁶ Csg. Pressure |
| ³⁷ Choke Size | ³⁸ Oil 567 | ³⁹ Water 834 | ⁴⁰ Gas 1034 | | ⁴¹ Test Method GL |

| | | | |
|--|-------------------------|---|--|
| ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  | | OIL CONSERVATION DIVISION | |
| Printed name: Tracie J Cherry | | Approved by:  | |
| Title: Sr. Regulatory Analyst | | Title: Dist. R. Spivak | |
| E-mail Address: tjcherry@basspet.com | | Approval Date: 3-8-16 | |
| Date: 02/11/2016 | Phone: (432)683-2277 | Pending BLM approvals will subsequently be reviewed and scanned | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

| | | |
|--|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM0506A |
| 2. Name of Operator BOPCO LP | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address P O BOX 2760 MIDLAND, TX 79702 | | 7. If Unit or CA/Agreement, Name and/or No. NMNM71016X |
| 3b. Phone No. (include area code) Ph: 432-683-2277 | | 8. Well Name and No. POKER LAKE UNIT CVX JV BS 036H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T24S R31E Mer NMP NENW 150FNL 2332FWL | | 9. API Well No. 30-015-42428 |
| | | 10. Field and Pool, or Exploratory WC-015 G-06 S243119C; BS |
| | | 11. County or Parish, and State EDDY COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)


BOPCO, LP respectfully submits this sundry notice to report the drilling operations on the referenced well.

09/21/2014
Spud 17-1/2" hole.

09/22/2014
TD @ 936'. Run 13-3/8", 54.5#, J-55, ST&C casing. Set @ 895'. LEAD CMT: 410 sks (143.0 bbls) Cemex Premium Plus C + additives. TAIL CMT: 345 sks (82 bbls) Cemex Premium Plu C + additives. Bump plug. Circulate 12 bbls (34 sks) of cement to surf. Skid rig to #035H

09/26/2014

| | |
|---|--------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #292001 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad | |
| Name (Printed/Typed) TRACIE J CHERRY | Title REGULATORY ANALYST |
| Signature (Electronic Submission) | Date 02/17/2015 |
| THIS SPACE FOR FEDERAL OR STATE OF | |
| Approved By _____ | Title _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | |
| Office _____ | |

Pending BLM approvals will subsequently be reviewed and scanned 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #292001 that would not fit on the form

32. Additional remarks, continued

NU BOPE. 2" and 4" choke and kill line, 4" steel armor flex choke lines. Begin testing choke and floor valves while finish NU BOPE. Hook up mud lines to pumps. Stack up single ram, mud cross, spools, double ram, annular and rotating head. PU and MU 2 x joints of drill pipe with Cameron test plug and seat in wellhead with the 2" BV in the open position and fill with fresh water. Commence full body test of BOP stack. Test choke manifold, blind rams, top VBR pipe rams, 2" and 4" valves on BOP stack, blind rams, bottom pipe rams and Mathena choke to 250 psi low and 3,000 psi high. Test annular to 250 psi low and 2,500 psi high, good test held 10 minutes each. Test choke manifold, kill line valves, choke line valves, TIW, Gray IBOP, topdrive IBOP and mud lines back to mud pumps to 3,000 psi high, 250 psi low. Hold each test 10 minutes. Perform a full accumulator pressure function test. Pressure test casing to 1,900 psi for 30 minutes, good test. Drill 12-1/4" hole

10/02/2014 - 10/03/2014

TD @ 4325'. Run 9-5/8", 40#, J-55, LT&C casing. Shoe @ 4,290'. LEAD CMT: 970 sks (356.2 bbls) EconoCem-HLC + NaCL. TAIL CMT: 260 sks (61.4 bbls) Cemex Premium Plug C. Bump plug. Circulate 201.49 sks (74 bbls) of cement to surf. Skid rig to 035H

10/10/2014 - 10/11/2014

PU and MU two joints of drill pipe with test plug, seat test plug in wellhead with the 2" BV in the open position and filled with fresh water. Commence full body test of BOP stack. Test choke manifold, blind rams, top VBR pipe rams, 2" and 4" valves on BOP stack, blind rams, bottom pipe rams and choke manifold valves, HCR valve and Mathena choke to 250 psi low and 3,000 psi high. Test annular to 250 psi low and 2,500 psi high, good test held 10 minutes each. Test choke manifold, kill line valves, choke line valves, TIW, IBOP, top drive IBOP and mud lines back to mud pumps to 3,000 psi high, 250 psi low. Hold each test 10 minutes. Perform a full accumulator pressure function test. Had doors on rams leak, changed out bonnet seals and retested good. Drill 8-3/4" hole

11/02/2014 - 10/22/2014

TD @ 11,018'. Run OH logs. Drill 8-3/4" hole.

11/08/2014

TD 8-3/4" hole @ 17,915' MD/10,785' TVD.

11/04/2014 - 11/05/2014

Run 5-1/2" 17# HCP-110 BTC casing to 17,915'. DV tool @ 5764'. 1st STAGE LEAD CMT: 855 sks (348 bbls) Class H cement + additives. TAIL CMT: 2,225 sks (487 bbls) Class H cement + additives. Bump plug. Circulated 15 bbls of cement to surface. 2ND STAGE LEAD: 310 sks (125 bbls) Class H cement + additives. TAIL CMT: 105 sks (25 bbls) Class H cement + additives. Bump plug.

11/06/2014

Release drilling rig.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

| | | |
|--|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM0506A |
| 2. Name of Operator BOPCO LP | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address P O BOX 2760 MIDLAND, TX 79702 | | 7. If Unit or CA/Agreement, Name and/or No. NMNM71016X |
| 3b. Phone No. (include area code) Ph: 432-683-2277 | | 8. Well Name and No. POKER LAKE UNIT CVX JV BS 036H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T24S R31E Mer NMP NENW 150FNL 2332FWL | | 9. API Well No. 30-015-42428 |
| | | 10. Field and Pool, or Exploratory WC-015 G-06 S243119C; BS |
| | | 11. County or Parish, and State EDDY COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|---|---|--|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Production Start-up | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report completion operations and first production on the referenced well.

12/17/2014 - 12/26/2014

MIRU PU and WL. Install frac valve and BOP and function test. RIH w 4-3/4" mill tooth bit on WS to DV tool @ 5747'. Test 5-1/2" csg and DV tool. Drill out cmt and DV tool, work bit through DV. Circulate clean. Test to 7500 psi 15 min (good). Run RCBL. Est TOC 3806'. Drill cmt, float equip and 10' formation. Spot acid and LD WS. Well began to flowback with gas pockets. Secure well. WO frac date.

11/04/2015 - 11/22/2015

MIRU. RIH w/composite plug to 17895 and set. Test plug, not set. RIH w/second plug to 17834'. MIRU

| | |
|---|--------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #330343 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad | |
| Name (Printed/Typed) TRACIE J CHERRY | Title REGULATORY ANALYST |
| Signature (Electronic Submission) | Date 02/01/2016 |

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Pending BLM approvals will
subsequently be reviewed
and scanned *LD*

| | |
|---|-------------|
| Approved By _____ | Title _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | |
| Office _____ | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #330343 that would not fit on the form

32. Additional remarks, continued

PU. RIH w/4-3/4" mill on 2-3/8" WS. Clean out hole. RIH w/fastdrill plug to 17830' and test casing. Isolate csg leak. Make cleanout run and prepare for csg remediation. RIH w/3-1/2" RTS-8 tbg to 17523'. Top of hanger @ 9722'. Set tbg and cmt w/485 sx (104 bbls) ?H? cmt. Circ 10 bbls cmt to surf. RIH w/polish mill and 2-3/8" WS. Polish off liner top and set liner top pkr. Test csg and liner top pkr to 5000 psi (good).

11/23/2015 - 12/17/2014

RU CTU RIH and tag obstruction. Mill out to top of curve. Begin perf and frac. Lost guns after perf run, fish guns. Continue perf and frac. Perf and frac interval 17549 - 10721 down casing, using total 484,614 bbls fluid, 6,844,748# propanol across 18 stages. RDMO equipment. WO drillout.

12/20/2015 - 01/07/2016

RU CTU, begin drillout. SD for holidays and inclement weather. Resume DO. Circulate well clean and RD CTU

01/08/2014

RIH w/pkr assembly, set @ 9700'. SI WO gas lift assembly

01/25/2016 - 01/26/2016

RIH w/gas lift system and 2-7/8" production tbg. Latch onto pkr, land tbg. Test tbg and production tree (good). Rupture disk on pkr and turn well to flowback.

01/27/2016

First oil production

Per APD approved 06/04/14, there are no interim reclamation plans to allow for additional drilling from this location.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0506A

| | | | |
|--|--|---|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | 7. Unit or CA Agreement Name and No. NMNM71016X | |
| 2. Name of Operator BOPCO LP | | 8. Lease Name and Well No. POKER LAKE UNIT CVX JV BS 036H | |
| 3. Address P O BOX 2760 MIDLAND, TX 79702 | | 9. API Well No. 30-015-42428 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 19 T24S R31E Mer NMP At surface NENW 150FNL 2332FWL Sec 19 T24S R31E Mer NMP At top prod interval reported below NENW 484FNL 2219FWL Sec 30 T24S R31E Mer NMP At total depth SENW 2323FNL 1985FWL | | 10. Field and Pool, or Exploratory WC-015 G-06 S243119C;B.S. | |
| 14. Date Spudded 09/21/2014 | | 15. Date T.D. Reached 11/08/2014 | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/25/2016 | | 17. Elevations (DF, KB, RT, GL)* 3498 GL | |
| 18. Total Depth: MD 17915 TVD 10785 | | 19. Plug Back T.D.: MD 17830 TVD 10784 | |
| 20. Depth Bridge Plug Set: MD TVD | | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL, AIT, RCBL, BOREHOLE PROFILE | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) | | | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J55 | 54.5 | | 895 | | 755 | 225 | 0 | |
| 12.250 | 9.625 J55 | 40.0 | | 4290 | | 1230 | 418 | 0 | |
| 8.750 | 5.500 HCP110 | 17.0 | | 17915 | 5764 | 3495 | 485 | 3850 | |
| 5.500 | 3.500 P110 | 9.3 | 9722 | 17820 | | 485 | 104 | 9422 | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 9700 | 9700 | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------------|-------|--------|---------------------|-------|-----------|--------------|
| A) 2ND BONE SPRING | 10960 | | 10721 TO 17549 | 0.180 | 2448 | OPEN |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 10721 TO 17549 | FRAC INTERVAL USING TOTAL 484,614 BBLs FLUID, 6,844,748# PROPANT ACROSS 18 STAGES |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 01/26/2016 | 02/10/2016 | 24 | → | 567.0 | 1034.0 | 834.0 | 46.4 | 0.80 | GAS LIFT |
| Choke Size | Thg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | PGW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Thg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

Pending BLM approvals will subsequently be reviewed and scanned *WJD*

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #331411 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|---------------|------|--------|------------------------------|------------------|--------------------|
| BELL CANYON | 4309 | 5172 | SANDSTONE | RUSTLER | 547 |
| CHERRY CANYON | 5172 | 6500 | SANDSTONE | SALADO / T. SALT | 935 |
| BRUSHY CANYON | 6500 | 8155 | SANDSTONE | BASE SALT | 4060 |
| BONE SPRING | 8155 | | SANDSTONE/LIMESTONE | BELL CANYON | 4309 |
| | | | | CHERRY CANYON | 5172 |
| | | | | BONE SPRING | 8155 |
| | | | | 1ST BS SAND | 9095 |
| | | | | 2ND BS | 10960 |

32. Additional remarks (include plugging procedure):

****PLEASE HOLD CONFIDENTIAL****

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #331411 Verified by the BLM Well Information System.
For BOPCO LP, sent to the Carlsbad

Name (please print) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/11/2016

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** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **