Submit I Copy To Appropriate District	State of New Mexico		Form C-103	
Office <u>District 1</u> ~ (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Dr., Hobbs, NM 88240           5) 748-1283           Artesia, NM 88210           05) 334-6178           05 334-6178           05 8 Rd., Aztec, NM 87410   OIL CONSERVATION DIVISION           1220 South St. Francis Dr.           Santa Ea           Santa Ea		Revised July 18, 2013 WELL API NO.	
District II – (575) 748-1283			30-015-00802	
<sup>2</sup> 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Ga	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Bailta I C, I Will B?	505	$0.$ State Off $\propto 0$	as Lease no.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			WEST RED LAKE UNIT	
1. Type of Well: Oil Well	Gas Well 🔲 Other		8. Well Number #1	
2. Name of Operator LIME ROCK RESOURCES II-A, L.P.			9. OGRID Number 277558	
3. Address of Operator			10. Pool name or Wildcat	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Red Lake, Queen-Grayburg-San Andres (51300)	
4. Well Location				
Unit Letter <u>M</u> : <u>810</u> feet from the <u>South</u> line and <u>960</u> feet from the <u>West</u> line				
Section 6 Township 18-S Range 27-E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3374' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
		CASING/CEMEN		
DOWNHOLE COMMINGLE				
				57
OTHER: 13 Describe proposed or com	pleted operations (Clearly state all r		aired Casing	es_including estimated date
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>				
2/29/16: Discovered 8-5/8" csg collapsed near the surface. The 5-1/2" csg had small holes near the collapsed 8-5/8".				
MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" RBP @ 975'. W/5-1/2" pkr @ 3', PT 5-1/2" csg to 300 psi-OK. Laid down				
pkr. Released rig.				
On 3/1/16, dug out 9' around csg	g. Cut off 8-5/8" csg & 5-1/2" csg	. Installed slip by	slip collars on bo	th csgs & stubbed back
to surface. Installed new, model 75, 8-5/8" csg head & new Larkin R 5-1/2"x2-3/8" tbg head. Cmted 8-5/8" csg w/10 yds redi				
mix. On 3/4/16, backfilled cellar & cmt. MIRUSU. Retrieved RBP @ 975' & TOH. Landed new 2-3/8" 4.7# J-55 tbg @ 1740'. Ran pump & rods. Released rig on 3/4/16 & returned well to production.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE 5-/	TITI F Petro	leum Engineer - A	gent DATE	3/8/16
/		icum Engineer - A		
Type or print name / Mike Pip	pin E-mail address	: <u>mike@pipp</u>	inllc.com PH	IONE: <u>505-327-4573</u>
For State Use Only	2	PS		, ,
APPROVED BY: AU	TITLE Desi	The	WISA DA	TE 3/7/2016
Conditions of Approval (if any):				