District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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I.

Submit one copy to appropriate District Office

AMENDED REPORT

1

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

REQUEST	'FOR ALLO'	WABLE ANI) AUTH	ORIZATION	ТО	TRANSPORT
				2 OCDID N		

Operator name and Add	ress	⁻ OGRID Number
OXY USA Inc		16696
P.O. BOX 50250 Midlan	d, TX 79710	³ Reason for Filing Code/ Effective Date NW
⁴ API Number	⁵ Pool Name	⁶ Pool Code
30-015-43075	Cedar Canyon Bone Spring	11520
⁷ Property Code: 39492	⁸ Property Name: Cypress 33 Federal Com	⁹ Well Number: 8H
II. ¹⁰ Surface Locatio	n	

<u> </u>	TACE LOC	au <u>vn</u>									
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line		Feet from the	East/	West line	County
D	33	235	29E		150	North		North 780		Nest	Eddy
¹¹ Bot	tom Hol	e Location		Тор	Perf- 701 FNL 798 FWL Bottom Perf- 356 FSL 772 FWL						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	South line Feet from the East/West line		County		
M	33	_235	29E		234	South	South 774		١	Vest	Eddy
¹² Lse Code		cing Method		onnection	⁻¹⁵ С-129 Регл	nit Number	¹⁶ C-129 Effective Date ¹⁷ C-129 Expirati		9 Expiration Date		
F	C	od¢ :		ite:							-
		F	2/2	7/16							

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
311333	BRIDGER TRANSPORTATION, LLC	0
2		
298751	REGENCY FIELD SERVICES LLC	G
N. 66	NM OIL CONSERVATION	a set a la set a set a set
	ARTESIA DISTRICT	
		and the second s

IV. Well Completion Data

²¹ Spud Date 1/05/16	²² Ready Date 2/24/16	²³ TD 13356'M 8734'V	²⁴ PBTD 13295'M 8731'V	²⁵ Perforations 13234-9003'	²⁶ DHC, MC
²⁷ Hole Size	28 Casing	& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17-1/2"		13-3/8"	318'	r -	420
12-1/4"		9-5/8"	2952'		1340
8-1/2"	5-1/2	2" X 4-1/2"	13341'		1870

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure			
2/28/16	2/27/16	2/28/16	24		910			
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method			
35/64	<u> </u>	1547	473		F			
⁴² I hereby certify that	at the rules of the Oil Conse	rvation Division have	OIL CO	DNSERVATION DIVIS	SION			
	and that the information giv							
complete to the best	of my knowledge and belie	f.	N	NI.				
Signature:	AND .		Approved.by: Title: Approval Date: Pending BLM approvals will subsequently be reviewed and scanned LMS					
Printed name:	∇							
Jana Mendiola								
Title:								
Regulatory Coordina	itor							
E-mail Address:	1							
janalyn_mendiola@o	oxy.com	· · · · · · · · · · · · · · · · · · ·						
Date:	Phone:							
2/29/16	432-685-5936							

	4	MOIL CONSERV	ATION T	
B SUNDRY Do not use th	UNITED STATES EPARTMENT OF THE INTE SUREAU OF LAND MANAGEM NOTICES AND REPORTS is form for proposals to drill	MAR 03 201 IENT ON WEBESCEIVED or to re-enter an	6 FOR OMB Expire 5 Lease Serial No.	
	II. Use form 3160-3 (APD) fo			greement, Name and/or No.
	IPLICATE - Other instruction	s on reverse side.		
1. Type of Well Ø Oil Well Gas Well Ot	her		8. Well Name and N CYPRESS 33 I	No. FEDERAL COM 8H
2. Name of Operator OXY USA INC.	Contact: JAN E-Mail: janalyn_mendio	A MENDIOLA la@oxy.com	9. API Well No. 30-015-43075	5
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	Ph	Phone No. (include area cod : 432-685-5936	e) 10. Field and Pool, CEDAR CAN	or Exploratory YON BONE SPRING
4. Location of Well (Footage, Sec., 7			11. County or Paris	
Sec 33 T23S R29E NWNW 1 32.268045 N Lat, 103.995390			EDDY COUN	TY, NM
12. CHECK APP	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION		ТҮРЕ (DF ACTION	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for 1 RU WL 1/31/16, RIH & clean 9000# for 30min, good test. F 12177-11983, 11883-11680, 10095-9897, 9797-9599, 949 Water + 34170g 7.5% HCl ac clean out, flow to clean up and	ally or recomplete horizontally, give s ink will be performed or provide the B operations. If the operation results i bandonment Notices shall be filed on final inspection.) out to PBTD @ 13234-13175, 13 11585-11387, 11290-11089, 1 9-9301, 9201-9003' Total 504 I d + 2228248g 15# BXL w/ 610 d test well for potential.	subsurface locations and mea bond No. on file with BLM/B in a multiple completion or re ly after all requirements, inclu BL, TOC @ 590', POOH 3075-12877, 12777-125 0989-10796, 10691-104 holes. Frac in 15 stage	sured and true vertical depths of all per IA. Required subsequent reports shall completion in a new interval, a Form 3 using reclamation, have been complete I. Pressure test csg to 79, 12479-12281, 493, 10391-10195, s w/ 950316g Slick	☐ Well Integrity Ø Other roximate duration thereof. rtinent markers and zones. be filed within 30 days 1160-4 shall be filed once
14. I hereby certify that the foregoing is	Electronic Submission #3325	19 verified by the BLM W SA INC., sent to the Carls	ell Information System sbad	
Name (Printed/Typed) DAVID S	TEWART	Title SR. R	EGULATORY ADVISOR	
Signature (Electronic	Submission)	Date 02/29/	2016	
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE	
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in the subje		Pending BLM approvals subsequently be review and scanned	ed
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to an	e for any person knowingly ar y matter within its jurisdictio	nd i , , , , , , , , , , , , , , , , , ,	or agency of the United
			** OPERATOR-SUBMITTE	 D **

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MAR 0.3 2016 COM APROVED BUREAU OF LAND MAINAGEMENT RECEIVED COM APROVED DUB TO THE INTERIOR RECEIVED WELL COMPLETION OR RECORD REPORT AND LOG 3 Consist ANA MENDICIA Other Consist ANA MENDICIA Other Consist ANA MENDICIA ONCOMPORTATIO E-Mail: janabymandicing@over ONCV USA NOCPOPORTATIO I-A Example and Melline ONCOVER ONCV USA NOCPOPORTATIO 1 At useficient of Will (Report Indexin NetWOV LOD D'15/NL 796/FMJ. 32260597 NL ist, 103.996402 W Lon O1/05/2016 13. Date TD Rechted O1/05/2016 13. Date TD Rechted	, ,	i							NM					ON				
Chapter 2007) DEPARTINENT OF THE INTERIOR RECEIVED OURSEND BUREAU OF LAND MANAGEMENT RECEIVED 1. arbyse of Well QUI Well. Class Yes 1. arbyse of Well. QUI Well. Class Yes 1. arbyse of Completion A new of Completion <										M	RECEIVED FORM APPROVED AND LOG 5. Lease Serial No. MNMM19848 5. g Back Diff. Resvr. 7. Unit or CA Agreement Name and No. A 8. g Back Diff. Resvr. 7. Unit or CA Agreement Name and No. A 8. Current Sa FEDERAL COM 8H 0. (include area code) 9. 5-5936 30-015-43075 0. Field and Pool, or Exploratory CEDOAR CANVON BONE SPRING Lon 11. 11. Sec. 7, R, M, or Block and Survey or Area Sec 33 T23S R29E Mer 12. County or Parish 13. 13. State Completed No Yes (Submit analysis) 13. State 13. State 14/2016 Cement Top* 13. State 13. State 14/2016 Yes (Submit analysis) 15. Directional Survey? No Yes (Submit analysis) 16. State No Yes (Submit analysis) 17ype of Cement							
Interview Interview <t< td=""><td></td><td></td><td></td><td></td><td>TME</td><td>NT O</td><td>F TH</td><td>E INTI</td><td></td><td>F</td><td>RECEI</td><td>VED</td><td></td><td></td><td colspan="4">OMB No. 1004-0137 Expires: July 31, 2010 Lease Serial No. NMNM19848 If Indian, Allottee or Tribe Name Unit or CA Agreement Name and No. Lease Name and Well No. CYPRESS 33 FEDERAL COM 8H API Well No. 30-015-43075 0. Field and Pool, or Exploratory CEDAR CANYON BONE SPRING 1. Sec., T., R., M., or Block and Survey or Area Sec 33 T23S R29E Mer 2. County or Parish EDDY 13. State NM 7. Elevations (DF, KB, RT, GL)* 3004 GL Bridge Plug Set: MD TVD Ø No Yes (Submit analysis) Yes (Submit analysis) 9/. Cement Top* 00 0 095 0 40 590</td></t<>					TME	NT O	F TH	E INTI		F	RECEI	VED			OMB No. 1004-0137 Expires: July 31, 2010 Lease Serial No. NMNM19848 If Indian, Allottee or Tribe Name Unit or CA Agreement Name and No. Lease Name and Well No. CYPRESS 33 FEDERAL COM 8H API Well No. 30-015-43075 0. Field and Pool, or Exploratory CEDAR CANYON BONE SPRING 1. Sec., T., R., M., or Block and Survey or Area Sec 33 T23S R29E Mer 2. County or Parish EDDY 13. State NM 7. Elevations (DF, KB, RT, GL)* 3004 GL Bridge Plug Set: MD TVD Ø No Yes (Submit analysis) Yes (Submit analysis) 9/. Cement Top* 00 0 095 0 40 590			
b. Type of Completion B. New Well Wark Over Decem Pug Back Diff Resvt. 2. Name of Operator Contact: JANA MENDIOLA * Visit of CA Agreement Name and Well No. 2. Name of Operator E-Mail: Janayr.mendiol@dox y com 8. Lease Name and Well No. CCPPRESS 33 FEDERAL COM 3. Address. Po. DBX 50250 MIDLAND, TX 78710 B. Phote No. (Include area code) 9. AFI Well No. At surface NVNW Lot D 150FNL 780FWL 32 268045 N Lat. 103.995330 W Lon 10. Field and PAo. or CSploratory At surface NVNW Lot D 150FNL 780FWL 32 268045 N Lat. 103.995300 W Lon 11. Sec. T, R. M., or Block and S. 14. Date Spadded 15. Direr 1D Renched 16. Date C Complexed 12. Commor Pariation 17. Type Electric & Other Mechanisme Logs Run (Subbini oncy of cash) 12. Commor Pariation 13. State 18. Total Depth: MD B3266 10. State Type Of Commor Pariation 17. Type Electric & Other Mechanisme Logs Run (Subbini oncy of cash) 12. Was well commor Pariation Weil Subbini oncy of cash) 17. Type Electric & Other Mechanisme Logs Run (Subbini oncy of cash) 12. State of Weil Subbini oncy of cash) 12. Was well commor Pariation Work (Subbini and Pariation Pariation Pariation Par		WELL (COMPL	ETION	RR	ECO	MPL	ETIC	N REP	ORT	AND I	LOG		5.				
Other 7. Undie of CA Agreement Name and OXY USA NUCCHPORATED 7. Undie of CA Agreement Name and Constst. JANA MENDIOLA 2. Name of Operator OXY USA NUCCHPORATED E-Mail: janalym mendiologicay com 8. Lease Name and Well No. CYPRESS 33 FEDERAL CO. CYPRESS 33 FEDERAL CO. 3. Address P.O. BOX 50260 MIL ADD, TX 72710 3b. Phone No. (include area code) P. At surface 9. AH Well No. CYPRESS 33 FEDERAL CO. A1 surface NAMW Lot D 150FNL 780FWL 32 2680045 N Lat, 103 995300 W Lon At to topid interval reported below PMW Lot D 150FNL 780FWL 32 2680045 N Lat, 103 995402 W Lon At to topid interval reported below PMW Lot D 150FNL 780FWL 32 2680045 N Lat, 103 995402 W Lon At to topid interval reported below PMW Lot D 150FNL 780FWL 32 268097 N Lat, 103 995402 W Lon At to topid interval reported below PMW Lot D 150FNL 780FWL 32 268097 N Lat, 103 995402 W Lon At to topid interval reported below PMW Lot D 150FNL 780FWL 32 268097 N Lat, 103 995402 W Lon At to topid interval reported below PMW LOC SCR CLARKOWN LON D 3326 19. Page 574 10. Execution (DF, KB, R7, CL)* 3006 (CL) 2022/2016 10. Execution (DF, KB, R7, CL)* 30. Execution (DF, KB, R7, CL)	2.	_		-		-	2								If	Indian, All	ottee o	r Tribe Name
OXY USA INCORPORATED E-Mail: janalyn_mendiola@gov_com CPYRESS 32 FEDERAL COV 3. Address P.G. 60X 50250 9. API Weil No. 30.015-43 4. Location of Weil (Report location clearly and in accordance with Federal equirements)* 10. Field and Prod. c Pspleratory. A. surface NWW Lot D 150FNL 780FWL 32 286845 K Lat. 103.995390 W Lon 10. Field and Prod. c Pspleratory. A. torp prod interval reported below NWWW Lot D 701FNL 798FWL 32 266397 N Let. 103.995402 W Lon 11. Sec., T. R. M. M. BROKES PF. 14. Date spudded 15. Date T.D. Reached 16. Date Completed 12. Commy a Parish 13. Sec. 15. Total T.D. Reached 10. Stage Centeriet NM 13356 19. Plug Back T.D. M.D. 13235 20. Denth Bridge Plug Sec. MD 21. Type Electric & ColLNRK MD 103256 19. Plug Back T.D. M.D. 13235 20. Denth Bridge Plug Sec. MD TVD 23. Casing and Liner Record (Report call strings or in well) 14. The common term strings or in well) 13. Stage Center No. of Sks. Skstt V.D. Center Top* Amount 1 17. Sco. Stage Sco. M.S. Stage Center No. of Sks. Stage Center No. of Sks. Skstt V.D. Center Top* Yes (Submit anal NM <td> Type of </td> <td>f Completion</td> <td></td> <td></td> <td></td> <td>ork Ov</td> <td>/cr</td> <td> De</td> <td>epen</td> <td>🗆 Plug</td> <td>Back</td> <td>🗖 Diff</td> <td>Res</td> <td>svr. 7.</td> <td>Un</td> <td>uit or CA A</td> <td>greem</td> <td>ent Name and No.</td>	 Type of 	f Completion				ork Ov	/cr	De	epen	🗆 Plug	Back	🗖 Diff	Res	svr. 7.	Un	uit or CA A	greem	ent Name and No.
MIDLAND, TX 79710 [Ph: 432-665-536 30-015-43 4. Location of Well (Report location clearly and in accordance with Federal equirements)* 10 Field and Pederal explorements)* A. surface Number 1050PNL 780FVL 32 266045 N Lat, 103.9955909 W Lon 10 Field and Pederal explorements)* A. toto prod interval reported below NVMW Lot D 701FNL 788FVL 32 266397 N Lat, 103.995402 W Lon 11 Sec. 76.87 (Ans. Sec. 33 T23 SR2E N A. toto prod interval reported below 15. Date TD. Reached 16 Date Completed 17 Elevance Ontrop on Parial 4. Lobes Spradded 13. Staffse 19. Plug Back TD. MD 13255 20. Denth Bridge Plug Set: MD 10. Type Electric & Chiter Mechanical Logs Run (Submit copy of each) 12 Was Well core? 18 Total Strate 10 Plue (State) 10 17 Elevance Mechanical Logs Run (Submit and MuD LOGS, ClubGRYCCL 10 102/24/2016 10 10 17 Total Strate 10 17 Elevance Anty Chi Shrate 11. Type Electric & Chiter Mechanical Logs Run (Submit copy of each) 12 12 10 17 10 17 10 17 10 17			ORATE) Е	-Mail:	janaly	Coni /n_m	tact: JA endiola	NA MEN @oxy.co	NDIOL/	۰ ۰			8.	Le C	ase Name a YPRESS	and We 33 FE	ell No. DERAL COM 8H
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At surface NVMVU Lot D 15/FNL 780FVU. 32 286945 N Lat. 103.955309 W Lon Interval reported below NVMVU Lot D 70/FNL 780FVU. 32 286937 N Lat. 103.955402 W Lon Interval reported below NVMVU Lot D 70/FNL 780FVU. 32 286937 N Lat. 103.955402 W Lon Interval reported below NVMVU Lot D 70/FNL 780FVU. 32 286937 N Lat. 103.955402 W Lon Interval reported below Interval reported below NVMVU Lot D 70/FNL 780FVU. 32 286937 N Lat. 103.955402 W Lon Interval reported below Interval reported below NVMVU Lot D 70/FNL 780FVU. 32 286937 N Lat. 103.955402 W Lon Interval reported below Interval rep	4. Location	of Well (Re	port locati	on clearly a	nd in ac	corda	nce w	ith Fede	ral requir	ements)*	<u> </u>		10). F	ield and Po	ool, or l	Exploratory
At total depth interval reported between the formation of the second structure of the second st	At surfa	ce NWNV	V Lot D 1	50FNL 780	FWL 3	2.268	8045	N Lat, '	103.9953	90 W L	.on				1. S	ec., T., R.,	М., ог	Block and Survey
At tool depth SWSW Lot M 234*SL 774FVA. EDDY NM 14. Date Spudded 01/05/2016 15. Date TD. Reached 01/23/2016 16. Date Completed D & A BR Redy to Prod. 3004 GL 18. Total Depth: MD 13356 19. Plug Back T.D.: MD 13295 20. Depth Bridge Plug Set: MD 21. Type Flextric & Other Mechanical Logs Run (Submit copy of each) 22. Was tost control 22. Was tost control 18. Total Depth: NO Yes (Submit snall Directional Survey?) NO Yes (Submit snall Directional Survey?) NO Yes (Submit snall Submit snall 3. Casing and Linet Record (Report all strings set in well) Top Bottom Stage Cementer (MD) No of Sks. & Directional Survey? No of Sks. & (BBL) Cement Top* Amount F 17.500 13.375 J55 36.0 0 2952 1340 335 0 15.00 Yes (Submit snall 17.500 13.375 J55 36.0 0 13170 18770 740 590 12.250 9.652 J55 36.0 0 13170 1870 740 590 12.24 0.420 500 10.224 500 10.224 10.20 13170 1870	At top p	rod interval i	reported be	elow NW	NW Lo	t D 7(D1FN	L 798F	WL 32.20	66397	N Lat, 1	03.99540)2 V		_			
01/05/2016 D 2:4 / 2024 D 2:24 / 2024 B Redry to Prod. 3004 GL 18. Total Depth: MD 13356 19. Plug Back T.D.: MD 13295 20. Depth Bridge Plug Set: MD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well correct? B No Yes (Submit anal Directional Survey?)		<u> </u>	SW Lot N						<u> </u>						El	DDÝ		NM
TVD 8734 TVD 8731 TVD 8731 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD LOGS, CBL/GRNCCL 22. Was well cover? 20. No Ves (Submit and Directional Survey? No Ves (Submit and Directional Survey? No Ves (Submit and Directional Survey? 3. Casing and Liner Record (Report all strings set in well) Top Bottom Strage Cementer (MD) No. of Sks. & Type of Cement. Sturry Vol. Cement Top* Amount F 17.500 13.375 J55 54.5 0 318 420 100 0 12.250 9.625 J55 36.0 0 2952 1340 395 0 8.600 4.500 P110 13.5 13170 13341 1870 740 590 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth Set (MD) Packer Depth Methad 25. Producing Intervals 26. Perforation Record Size No, Holes Perf. Staus 30.2 A cid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material							ched] D &	A 🛛	ted Ready to	o Pro	d.	/. L			B, R1, GL)*
MUD LOGS, CBL/GRICCL Was DT run? Motor No D the Strup No D the Strup 3. Casing and Liner Record (Report all strings set in well) Top Bottom Stage Cementer No. of Sks. & Stury Vol. Cement Top* Amount I 17.500 13.375.455 54.5 0 318 420 100 0 12.220 9.625.455 36.0 0 2952 1340 395 0 8.500 5.500 P110 20.0 0 13170 13170 1870 740 590 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size No. Holes Perf. Status A) 2ND BONE SPRING 9003 13234 9003 TO 13234 0.420 504 OPEN B)	18. Total D	epth:			5	19.	Plug	Back T					2	20. Depth	Brid	lge Plug Se		
Hole Size Size/Grade WL (#/fL) Top (MD) Bottom (MD) Stage Cementer Depth No. of Sks. & Type of Cement Sturry Vol. (BBL) Cement Top* Amount F 17.500 13.375 J55 5.4.5 0 318 420 100 0 12.250 9.625 J55 36.0 0 2952 1340 395 0 8.500 4.500 P110 13.5 13170 13241 1870 740 590 24. Tubing Record 532 13170 13241 1870 740 590 25. Producing Intervals 26. Perforation Record 532 Depth Set (MD) Packer Depth MD) Size Depth Set (MD) Packer Depth 21. Tubing Record 31234 9003 TO 13234 9003 TO 13234 0.420 504 OPEN 23. Producing Intervals 26. Perforation Record Size No. Holes Perf. Status 24. Tubing Record 13234 9003 TO 13234 0.420 504 OPEN 29 13234 9003 TO 13234 0.420 504 OPEN	21. Type E MUD L	lectric & Oth OGS, CBL\	er Mechar GR\CCL	nical Logs R	un (Sul	omit c	ору о	f each)				Wa	s DS	ST run?	- 1	🗙 No 🛛	🗋 Yes	(Submit analysis)
Thole Size Size/Urade Wit (#/IT.) (MD) (MD) Depth Type of Cement (BBL) Cement Top* Amount F 17.500 13.375.J55 54.5 0 318 420 100 0 12.250 9.625.J55 36.0 0 2952 1340 395 0 8.500 5.500 P110 20.0 0 13170 1870 740 590 8.500 4.500 P110 13.5 13170 13341 1870 740 590 24. Tubing Record 5ize Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth 25. Producing Intervals 26. Perforation Record Size No. Heles Perf. Status A) 2ND BONE SPRING 9003 13234 9003 TO 13234 0.420 564 OPEN B) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material FLOWS FROM WELL 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material <td>3. Casing an</td> <td>nd Liner Rec</td> <td>ord <i>(Repo</i></td> <td>rt all strings</td> <td>1</td> <td>_</td> <td>т —</td> <td></td> <td>·</td> <td></td> <td></td> <td></td> <td>- </td> <td></td> <td><u> </u></td> <td>······································</td> <td></td> <td>¥</td>	3. Casing an	nd Liner Rec	ord <i>(Repo</i>	rt all strings	1	_	т —		·				- 		<u> </u>	······································		¥
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8.500 4.500 P110 13.5 13170 13341 1870 740 590 24. Tubing Record					┠───		<u> </u>						_		-+			
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25. Producing Intervals 26. Perforation Record Formation Top Bottom Perforated Interval Size No, Holes Perf. Status A) 2ND BONE SPRING 9003 13234 9003 TO 13234 0.420 504 OPEN B)	24. Tubing	Record							E,		<u> </u>	-		-		<u></u>		
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) 2ND BONE SPRING 9003 13234 9003 TO 13234 0.420 504 OPEN B)	Size	Depth Set (N	1D) Pa	acker Depth	(MD)	Si	ze	Dept	n Set (MD) P	acker De	pth (MD)		Size	Dep	oth Set (M	D)	Packer Depth (MD)
Formation Top Bottom Perforated Interval Size No, Holes Perf. Status A) 2ND BONE SPRING 9003 13234 9003 TO 13234 0.420 504 OPEN B)	25. Producia	ng Intervals						26.	Perforatio	n Reco	rd							- · · · · ·
B) C) C) Di 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 9003 TO 13234 950316G SLICK WATER + 34170G 7.5% HCL ACID + 2228248G 15# BXL W/ 6102540# SAND 28. Production - Interval A ate First oduced Date 191.0				Тор		Bo	ottom		Perf	orated	Interval			Size	N	o. Holes		Perf. Status
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ELECTRONIC SUBMISSION #332512 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** -

CHERRY CANYON 3700 5039 OIL, GAS, WATER SALADO BRUSHY CANYON 5040 6659 OIL, GAS, WATER CASTILE	<u> </u>		<u> </u>							1 C	ction - Interva	28b. Produ	
Size Trig Prime Batt MEY BBL Runo 23e. Production - Interval D Date Test dots BBL Cor. AH Gravp Production Stabod Code Batt Cor. AH Cor. AH Gravp Production Stabod Code Free Prime Batt Cor. AH Gravp Well Stand Sol Date Production of Class/Sold, stard for fluid. veniced. etc.) 30. Stand Stand Well Stand 30 Summary of Provide Zones (Include Aquifers): Stand Stand Stand Stand Stand 30 Summary of Provide Zones (Include Aquifers): Stand Descriptions, Contents, etc. Name PELL CANYON 3700 5930 OIL, GAS, WATER StALADO CANTLE BONE SPRING 7930 8734 OIL, GAS, WATER CANTLE LAMAR BONE SPRING 7930 8734 OIL, GAS, WATER CANTLE LAMAR BONE SPRING 7930 8734 OIL, GAS, WATER CANTLE LAMAR BONE SPRING 7930 8734 OIL, GAS, WAT		tion Method	Production M										
Size Fing Processing Party Ball NCF Ball Rate 28: Production - Internal D Description Car. AH Car. Car. AH Car. AH													
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Size Find Pros Res bit. NCF Bit. Res <		tion Method	Production M										
SOLD 30. Summary of Provus Zones (include Aquifers): 31. Formation (Log) Markers 30. Summary of Provus Zones (include Aquifers): 31. Formation (Log) Markers Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveres. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name BELL CANYON 3700 5039 OIL, GAS, WATER RUSTLER BORE SPRING 5660 7929 OIL, GAS, WATER CASTLE LAMAR BONE SPRING 6660 7929 OIL, GAS, WATER EBLL CANYON CASTLE LAMAR SND BONE SPRING 7930 8734 OIL, GAS, WATER BELL CANYON BONE SPRING 32. Additional remarks (include plugging procedure): 40. CASING AND LINER RECORD: Start Prive Prive CANYON BONE SPRING BONE SPRING 33. Crite enclosed attuchments: 1. Cast water and wat		<u></u>	itus	Weli Status							Flwg		
30. Summary of Porous Zones (Include Aquifers). 31. Formation (Log) Markers 31. Summary of Porous Zones (Include Aquifers). 31. Formation (Log) Markers Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name BELL CANYON 2995 3699 OIL, GAS, WATER RUSTLER SALADO BUSHY CANYON 3700 5039 OIL, GAS, WATER CASTILE Descriptions, Contents, etc. Name BUSHY CANYON 3700 5039 OIL, GAS, WATER CASTILE Descriptions, Contents, etc. Name 32. Additional remarks (include plugging procedure): 40. CASING AND INTER RECORD. Saladitional remarks (include plugging procedure): 40. CASING AND INTER RECORD. Saladitional remarks (include plugging procedure): 40. CASING AND INTER RECORD. Saladitional remarks (include plugging procedure): 40. CASING AND INTER RECORD. Saladitional remarks (include plugging and same remeted we00cx (437bbl) PPC wfadditives @ 10.2 Ppi is Saladitional remarks (include plugging and sance remeted we00cx (437bbl) PPC wfadditives @ 10.2 Ppi is Saladitional remarks (include saladitional remarks (include in sanadition sa same red we00cx (437bbl) PPC wfad		<u> </u>		<u>u</u>			<u> </u>	ed, etc.)	for fuel, vente	old, used fo	ition of Gas/S		
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name BÉLL CANYON 2995 3699 Olt. GAS, WATER SALADO CARTANYON 2995 3699 Olt. GAS, WATER SALADO DRUSHY CANYON 5040 6659 Olt. GAS, WATER CASTILE BOME SPRING 7930 6734 Olt., GAS, WATER LAMAR SND BONE SPRING 7930 6734 Olt., GAS, WATER LAMAR SND BONE SPRING 7930 6734 Olt., GAS, WATER LAMAR SND BONE SPRING 7930 6734 Olt., GAS, WATER LAMAR BUSHY CANYON BONE SPRING 7930 6734 Olt., GAS, WATER LakAR Additional remarks (include plugging procedure): 40. CASING AND LINER RECORD: SALADO CHERRY CANYON GAUSTING SOT pedy ADD LINER RECORD: 5172 X 4-112' P10 production casing was commented w800sk (437bbl) PPC w/additives @ 102pp 31.59 yield. 510 Zpp 3 Or yield, Followed by 1070xx (303bbl PPT W/additives @ 102pp 31.59 yield. 102pp 31.5		(Log) Markers	31. Formation (Log	31				rs):	lude Aquife	Zones (Incl	ary of Porous		
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CHERRY CANYON 3700 5039 OIL, GAS, WATER SALADO BRUSHY CANYON 5040 6659 OIL, GAS, WATER CASTILE BONE SPRING 6660 7929 OIL, GAS, WATER LAMAR BONE SPRING 7930 8734 OIL, GAS, WATER LAMAR BONE SPRING 7930 8734 OIL, GAS, WATER LAMAR BOLL CANYON GEOL CASTILE LAMAR BELL CANYON CHERRY CANYON BONE SPRING 7930 8734 OIL, GAS, WATER LAMAR Status BONE SPRING 7930 8734 OIL, GAS, WATER LAMAR BELL CANYON CHERRY CANYON BONE SPRING BONE SPRING BONE SPRING BONE SPRING 32. Additional remarks (include plugging procedure): 40. CASING AND LINER RECORD: 40. CASING AND LINER RECORD: 5-1/2" X 4-1/2" P110 production casing was cemented w/800sx (437bbl) PPC w/additives @ 13. 2pog 1.59 yield. 10 2pog 3.07 yield, followed by 10705x (303bbl) PPH w/additives @ 13.2pog 1.59 yield. 10 2rdp 3.07 yield, followed by 1070x (3035x) (303bc) PPH w/additives @ 13.2pog 1.59 yield. 10 2pog 3.07 yield, followed by 1070 (X03 (303bc) PPH w/additives @ 13.2pog 1.59 yield. 33. Circl	Top Meas. Deptl	Name	Na		ns, Contents, etc.	Descriptio		Bottom	Тор		Formation	_	
40. CASING AND LINER RECORD: 5-1/2" X 4-1/2" P110 production casing was cemented w/800sx (437bbl) PPC w/additives @ 10. 2ppg 3.07 yield, followed by 1070sx (303bbl) PPH w/additives @ 13.2ppg 1.59 yield, full returns throughout job, circ 37sx (20bbl) cmt to surface, estimated TOC @ 590' CBL. 52. FORMATION (LOG) MARKERS CONTD. 2ND BONE SPRING 7930' TOP(MD) 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional 5. Sundry Notice for plugging and cement verification 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction Electronic Submission #332512 Verified by the BLM Well Information System. For OXY USA INCORPORATED, sent to the Carlsbad	121 413 1337 2963 2995 3700 5040 6660	NYON Y CANYON Y CANYON	SALADO CASTILE LAMAR BELL CANYO CHERRY CAI BRUSHY CAI		TER TER TER	, GAS, WA , GAS, WA , GAS, WA		5039 6659 7929	3700 5040 6660		BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING		
full returns throughout job, circ 37sx (20bbl) cmt to surface, estimated TOC @ 590°CBL. 52. FORMATION (LOG) MARKERS CONTD. 2ND BONE SPRING 7930' TOP(MD) 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directiona 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction Electronic Submission #332512 Verified by the BLM Well Information System. For OXY USA INCORPORATED, sent to the Carlsbad				-	2ppg 1.59 yield.	tives @ 13.	PH w/addi	was cemer (303bbl) Pl	ECORD: tion casing by 1070sx	INER RE 0 product followed	SING AND I X 4-1/2" P11 og 3.07 vield,	40. C/ 5-1/2" 10.2pj	
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional formation and cement verification 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 4. Directional formation and cement verification 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction Electronic Submission #332512 Verified by the BLM Well Information System. For OXY USA INCORPORATED, sent to the Carlsbad	ر مرز				DC @ 590' CBL.	stimated T	surface, e	bbl) cmt to NTD.	irc 37sx (20 RKERS CC	out job, cir _OG) MAf	urns through DRMATION (full ret 52. FC	
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction Electronic Submission #332512 Verified by the BLM Well Information System. For OXY USA INCORPORATED, sent to the Carlsbad	<u> </u>	<u>,</u>											
Electronic Submission #332512 Verified by the BLM Well Information System. For OXY USA INCORPORATED, sent to the Carlsbad	al Survey	4. Direction	-		•	-		• •	•	÷ .			
Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR	15):	Is (see attached instructio	tion System.	ll Informatio	by the BLM Wel	512 Verifie	ssion #332	onic Submi	•	he foregoir	y certify that i	34. I heret	
		ISOR	ATORY ADVISOF	R. REGULAT	Title <u>SR.</u>		<u> </u>		TEWART	DAVID ST	(please print)	Name	
Signature (Electronic Submission) Date 02/29/2016				/29/2016	Date <u>02/</u>	_		on)	ic Submissi	Electronic	ure	Signat	

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** ORIGINAL **

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Additional data for transaction #332512 that would not fit on the form

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32. Additional remarks, continued

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Logs were mailed 3/1/16. Log Header, Directional Survey, As-Drilled Amended C-102 plat, & WBD are attached.