Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office <u>District 1</u> – (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs. NM 88240 District II - (575) 748-1283	WELL API NO. 30-015-43322
811 S. First St., Artesia, NM 88210 OIL, CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178         1220 South St. Francis Dr.           1000 Rio Brazos Rd., Aztec, NM 87410         Santa Fallonia	STATE 🗹 FEE 🗌 🛛
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Emerald PWU 20
PROPOSALS.)	8 Wall Number
1. Type of Well: Oil Well     Gas Well     Other       2. Name of Operator     Deven Encourt Production Company 1.0	9 OGRID Number
Devon Energy Production Company, L.P.	6137
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102	Scanlon Draw; Bone Spring
4. Well Location	Scanor Draw, Bone Spring
Unit Letter E : 2394 feet from the North line and	283 feet from the West line
Section 20 Township 195 Range 29E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, et	<i>c.)</i>
GL: 3339'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲 🛛 REMEDIAL WO	
	RILLING OPNS. PAND A
PULL OR ALTER CASING  MULTIPLE COMPL CASING/CEME DOWNHOLE COMMINGLE	NT JOB
	Completion 🗹
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of</li> </ol>	
proposed completion or recompletion.	
11/2/15-2/5/16: MIRU WL & PT. TIH & ran CCL/CBL/GR, found ETOC @ 1935'. TIH w/pump through frac plug and guns. Perf Bone Spring,	
9150'-13,605', total 632 holes. Frac'd 9150'-13,605' in 16 stages. Frac totals 2646 gals 15% HCL Acid, 6,688,000# 20/40 White.	
ND frac, MIRU PU, NU BOP, DO plugs & CO to FC @ 13,617.1'. CHC, FWB, ND BOP. RIH w/ 279 jts 2-7/8" L-80 tbg, set @ 8880'. TOP.	
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	NM OIL CONSERVATION ARTESIA DISTRICT
	FEB 25 2016
	RECEIVED
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
$\sim$	
SIGNATURE 12400 Dth TITLE Regulatory Compliance	Analyst DATE 2/23/2016
Type or print nameRebecca DealE-mail address:rebecca.deal	@dvn.com PHONE: 405.228.8429
For State Use Only $\mathcal{P}$	
APPROVED BY: MUXICLE TITLE DIST HXPELLISA DATE 3/14/16	
Conditions of Approval (if any):	