Submit 1 Copy To Appropriate District Office District I = (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011					
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.					
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-43382   5. Indicate Type of Lease   STATE   ✓   FEE   6. State Oil & Gas Lease No.					
District III - (505) 334-6178	1220 South St. Francis Dr.						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505						
$\frac{138110117}{1220} = (205) 476-5400$		o. State Off & Gas Lease NO.					
87505							
SUNDRY NOTIC (do not use this form for propos/	7. Lease Name or Unit Agreement Name						
DIFFERENT RESERVOIR. USE "APPLIC?	Emerald PWU 20						
PROPOSALS.) 1. Type of Well: Oil Well 🗹 C	8. Well Number 66H						
	9. OGRID Number						
2. Name of Operator Devon	9. OGRID Number 6137						
3. Address of Operator	10. Pool name or Wildcat						
333 We	Scanlon Draw; Bone Spring						
4. Well Location		· · · · · · · · · · · · · · · · · · ·					
Unit Letter L :	1726 feet from the South line and	248 feet from the West line					
Section 20	Township 195 Range 29E	NMPM County Eddy					
	11. Elevation (Show whether DR, RKB, RT, GR, etc.						
<i>r</i>	GL: 3322'						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASI	√G 🗌
	CHANGE PLANS		COMMENCE DRILLING OF	PNS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB			
DOWNHOLE COMMINGLE						
		_				
OTHER:			OTHER:	Comple	etion	$\square$

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/3/15-2/5/16: MIRU WL & PT. TIH & ran CCL/CBL/GR, found ETOC @ 500'. TIH w/pump through frac plug and guns. Perf Bone Spring, 9180'-13,797', total 640 holes. Frac'd 9180'-13,797' in 16 stages. Frac totals 11,151 gals 15% HCL Acid, 6,700,000# 20/40 White sand. ND frac, MIRU PU, NU BOP, DO plugs & CO to FC @ 13,809'. CHC, FWB, ND BOP. RIH w/ 267 jts 2-7/8" L-80 tbg, set @ 8771.6'. TOP.

## NM OIL CONSERVATION

ARTESIA DISTRICT

FEB 2 5 2016

RECEIVED

I hereby certify that the information above is true and co	omplete to the best of my knowledge and belief.	
SIGNATURE PUBLICA DUA	TITLE Regulatory Compliance Analyst	DATE2/23/2016
Type or print name Rebecca Deal	E-mail address: rebecca.deal@dvn.com	PHONE: 405.228.8429
For State Use Only	TITLE DIST ASpenish	