

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

30-015-05311

Release Notification and Corrective Action

NMLB0513641850

OPERATOR

Initial Report Final Report

Name of Company: <i>Merit Energy Company</i>	Contact: <i>Mike Self</i>
Address: <i>P.O. Box 69, Loco Hills N.M., 88255</i>	Telephone No.: <i>505-677-2327</i>
Facility Name: <i>Turner B # 44</i>	Facility Type: <i>Injection well</i>

Surface Owner: <i>BLM</i>	Mineral Owner: <i>BLM</i>	Lease No.: <i>LC-029395-B</i>
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<i>N</i>	<i>20</i>	<i>17S</i>	<i>31E</i>	<i>700</i>	<i>South</i>	<i>1755</i>	<i>East</i>	<i>Eddy</i>

Latitude *32.814741* Longitude *103.893837*

NATURE OF RELEASE

Type of Release: <i>produced water</i>	Volume of Release: <i>> 25 bbls</i>	Volume Recovered: <i>0</i>
Source of Release: <i>Fiberglass line</i>	Date and Hour of Occurrence: <i>05/01/05 AM</i>	Date and Hour of Discovery: <i>05/01/05 4:00 PM</i>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <i>Mike Bratcher</i>	
By Whom? <i>John Good</i>	Date and Hour: <i>05/03/05 10:48 AM</i>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. <i>N/A</i>	

If a Watercourse was Impacted, Describe Fully.*

N/A

Describe Cause of Problem and Remedial Action Taken.*

Rupture in a 4" fiberglass injection line.

Describe Area Affected and Cleanup Action Taken.*

The affected area was not recognizable but reported as a 750' X 3' down a narrow ravine immediately west of the location. A composite confirmation sample was collected from the estimated flow path. The sample was analyzed for chlorides with a result of 39.5 mg/kg.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: *Mike Self*

Printed Name: *Mike Self*

Title: *Area Foreman*

E-mail Address: *m.self@meritenergy.com*

Date: *4-10-06*

Phone: *505-677-2327*

Approved by District Supervisor:

TIM GUM
by MB

(Signature)

Approval Date: *4/13/06*

Expiration Date:

Conditions of Approval:

Attached

* Attach Additional Sheets If Necessary