RT 10/27/10       4341'GR 4359'KB         18. Total Measured Depth of Well       19. Plug Back Measured Depth 7185'       20. Was Directional Survey Made? Yes (Attached)       21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL         22. Producing Interval(s), of this completion - Top, Bottom, Name       22. Vasa Directional Survey Made?       21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL         23.       CASING RECORD (Report all strings set in well)       CASING SIZE       VeliGHT LB./FT.       DEPTH SET         20"       Conductor       40'       26'       Redi-mix to surface       AMOUNT PULLED         20"       Conductor       40'       26'       Redi-mix to surface       13-3/8''         13-3/8"       48#       540'       17-1/2''       460 sx (circ)       -         9-5/8"       36#       3541'       12-1/4''       1180 sx (circ)       -         24.       LINER RECORD       25.       TUBING RECORD       -       -         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       SEE ATTACHED SHEET       -       -       -       -       -       -       -       -       -       -	<u> </u>			<u> </u>	<u> </u>			· · ·								<b>.</b>		
Light N mark Dr. Salab. SM 8020         AMT 53 vorsion.         MAR 1 \ 0.240 ABR 0000000000000000000000000000000000		iate Distri	ct Office				State of Ne	w Mexi	ico							Fo	orm C-105	
Light N mark Dr. Salab. SM 8020         AMT 53 vorsion.         MAR 1 \ 0.240 ABR 0000000000000000000000000000000000	District I NM OIL CONSERVATION Energy-Minerals and Natural Resources Revised August 1, 201										ugust 1, 2011							
Mars Mars     State Answ. Not 8218       Descutifier     Total Answer MA 2019       Discutifier     12 Option       Discutifier     12 The of Logit       Discutifier	1625 N. French Dr., Hobbs, NM 88240 ARTESTA BETRICICIAIS and Pattern Resources																	
10000 Biological Journes Mal, Ansel Not. 1220 South SL Francis Dr.       I220 South SL Francis Dr.       I220 South SL Francis Dr.       I2000 State St	District II																	
	811 S. First St., Artesia, NM 88210 MAR 1 Of Conservation Division																	
Description         Description         Description           25 St. Transit Br., Beas Fr. 1MK 97305         PECETVESB.ntt Fe, NM 87505         3. See Ota Gas Lake No. VC7232           WELL COMPLETION OR RECOMPLETION REPORT AND LOG         5. Lakes Name or Unit Agreement Name Therman Draw Unit         6. Gen Lake No. VC7232           COMPLETION REPORT (Fill in bases #1 brough #9.15 Date Rg Belevel and P2 and 3. Statch this and brain be play to the Collet Gase report in accordance with 915.171.81 K MAC)         11           7. Type of Completion         9. CORID Statch this and brain brain Statch.         0. CORID Construction         11           8. Name of Operator Statch this and play to the Collet Gase 1 brough #9.415 Date Rg Belevel and P2 and Bit No Works         10. The Reserve Villet Wilded         11           10. Statch for the play to the Collet Gase 1 brough #9.415 Date Rg Belevel and P2 and Bit No Works         10. The Reserve Villet Wilded         10. The Reserve Villet Wilded         10. The Reserve Villet Wilded           10. Statch Fourth Correlation Statch for and Unit to Science To Constitue Statch this and the Statch Feet Row the Fave Unit P2 Constitue Mildes         11. The Reserve P2 and NRI, Wilded To Constitue Statch this and NRI Reserve P2 and NRI, P2 Statch the P2 Network and Data Data Data Data Data Data Data Dat		d. Aztec	NM 8741								· · · ·							
	District IV	<i>·</i> ·							-		H							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG         5. Lease Name within Agreement Name           4. Reation for tilling.         5. Lease Name within Agreement Name           5. COMPLETION REPORT (Fill in boxes #1 through #3) for State and Fee wells only)         6. Well Number:           111         6. Well Number:           113         6. Well Number:           114         6. Well Number:           113         114           114         6. Well Number:           115         114           115         115.5.K IMAC)           116         115.5.K IMAC)           117. Mission of Operator         9. OCRID           112. Location         116.1.G. Compridin           112. Location         116.1.G. Section           112. Location         116.1.G. Section           112. Location         116.1.G. Section           112. Location         116.2.265           112. Location         112. Location           112. Location         112. Location           112. Location         112. Section           112. Location         112. Section           112. Location         112. Section           112. Section         112. Section           112. Section         112. Section           112. S																		
4. Recon for filing.  5. Loss Name of Unit Agreement Name Thurman Daw Unit  6. Well Number  7. Sign and this advected #1 through #31 for State and Fee wells unly)  C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, fil5 Date Rig Released and #32 multor  7. Sign and this advected for the Left in boxes #1 through #9, fil5 Date Rig Released and #32 multor  7. Sign and this advected for the Left in boxes #1 through #9, fil5 Date Rig Released and #32 multor  7. Sign and this advected for the Left in boxes #1 through #9, fil5 Date Rig Released and #32 multor  7. Sign and this advected for the Left in boxes #1 through #9, fil5 Date Rig Released and #32 multor  7. Sign and this advected for the Left in boxes #1 through #9, fil5 Date Rig Released  7. Sign advected  7. Sign advec																		
COMPLETION REPORT [Fill is boses #1 through #3] for State and Fee wells only COMPLETION REPORT [Fill is boses #1 through #3] if of State and Fee wells only COMPLETION REPORT [Fill is boses #1 through #3] if of State and Fee wells only COMPLETION REPORT [Fill is boses #1 through #3] if of State and Fee wells only COMPLETION REPORT [Fill is boses #1 through #3] if of State and Fee wells only COMPLETION REPORT [Fill is boses #1 through #3] if of State and Fee wells only COMPLETION REPORT [Fill is boses #1 through #3] if of State and Fee wells only COMPLETION REPORT [Fill is boses #1 through #3] if of State and Fee wells only Completion Complet				<u>ON OR I</u>	RECC		ETION REI	<u>PORT A</u>	AND L	LOG								
El       COMPLETION REPORT (Fill in baces #1 through #3:1 for State and Fee wells only)       0. Well Number:         III       III         State this is and plato the C1-44 downer sport in access#1 through #3:1 f5 Take Rg Released and #32 and/or 83 through #3:1 f5 Take Rg Released and #32 and/or 83 through #3:1 f5 Take Rg Released and #32 and/or 83 through #3:1 f5 Take Rg Released and #32 and/or 83 through #3:1 f5 Take Rg Released and #32 and/or 83 through #3:1 f5 Take Rg Released and #32 and/or 83 through #3:1 f5 Take Rg Released and #32 and/or 83 through #3:1 f5 Take Rg Released and #32 and/or 83 through #3:1 f5 Take Rg Released and #32 and/or 83 through #3:1 f5 Take Rg Released and #32 and/or 83 through #3:1 f5 Take Rg Released and #32 and/or 83 through #3:1 f5 Take Rg Released and #32 and/or 83 through #3:1 f5 Take Rg Released and #32 and/or 83 through #3:1 f5 Take Rg Released and #32 and/or 83 through #3:1 f5 Take Rg Released and #32 and/or 83 through #3:1 f5 Take Rg Released and #32 through #3:1 f5 Take Rg Released and R	<ol><li>Reason for fili</li></ol>	ng:								•					eement Nar	ne		
C-CH4 CLOSURE ATTACHMENT (Fill in booss #1 through #9, #15 Date Rite Released and #32 and/or  11 11 11 11 11 11 11 11 11 11 11 11 1											Ĺ	Thurman Dr	aw U	nit				
□ C142 CLOSURE ATTACHMENT (Fill in hoose #1 introget #9, i15 Date Rig Released and #32 and or 32 stude this and be plato the C144 closure report in accordance with 1915 (173.K NMAC)         37. Type at Completion: 38 Nume of Operator       9. OCRID         38 Nume of Operator       9. OCRID         10. NeW Vest   worksource of Villed Wisce Perotection Corporation       9. OCRID         10. Address of Operator       9. OCRID         11. South Ford stress of Notes of Villed Wisce Perotection       10. South Ford stress of Villed Wisce Resolution (Service Notes)         12. Location       Unit Lif South Ford stress of Notes of Villed Wisce Resolution (Service Notes)       10. South Ford stress of Villed Wisce Resolution (Service Notes)         13. Daes Spuide R1 7027/10       11. Date T. Resulted 11. Date Spuide R1 7027/10       11. Advise Released 11. South Ford Notes)       11. Stress of Villed R1 (Service Notes)       11. Stress of Villed R1 (Service Notes)         22. Producting Interval(c) of tis completion - Top, Bottom, Name 225 Ort.180 Bone Spring       20. Wisc Directional Survey Made?       21. Type Electric and Other Logs Ram CNL (R 439 V R 438)         23. CASING RECORD (Report all strings set in well)       23. Stress of Villed Villed Villed Vill	🖾 COMPLETI	ION REI	PORT (l	Fill in boxes	#1 throu	ıgh #31	for State and Fee	wells only	)				ber:					
#33: attach this and the plat to the C144 closure report in accordince with 19.15.17.15.K NMAC)	_											1H						
7. Type of Completion: MNRW WILL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIK □ OTHER S. Nume of Operator 0.25757 10. Address of Operator 10. Foot name or Wilded Wilded: MNR Lance for the foot name or Wilded Wilded: Book Spring Wilded: Book Spring 11. Foot name or Wilded: Wilded: Book Spring Wilded: Book Spring Wilded: Book Spring Wilded: Book Spring 11. Foot name or Wilded: Wilded: Book Spring West Eddy Wilded: Book Spring 11. Foot name or Wilded: Wilded: Book Spring 21. Type Electric and Other Logs Ren Coll, H-Receled: 11. Spring Book Measured Depth of Weil 11. Prof. Back Measured Depth 22. Producting Interval(b) of this completion - Top, Bestow, Name 22. Spring: 22. Producting Interval(b) of this completion - Top, Bestow, Name 22. Spring: 22. Spring: CASING RECORD (Report all strings set in weil) CASING RECORD (Report all strings set in weil) CASING RECORD (Report all strings set in weil) CASING RECORD 200 Reference to any Spring: 22. Topic Electric and Other Logs Ren Conductor 21. Type Electric and Other Logs Ren Conductor 21. Or Conductor 21. Type Electric and Other Logs Ren Conductor 22. Wilder: Back Measured Depth 22. Weilder: Logs Ren Conductor 22. Weilder: Logs Ren Conductor 22. No Conductor 22. Weilder: Logs Ren Conductor 22. No Conductor 22. No Conductor										d #32 and/o	or							
BNW WELL         DORKOVER         DEEPENING         DELUGBACK         DIFFERENT RESERVOR         OTHER           Stame of Operator         0.25573         0.25573         0.25573         0.25573           LO South Fourth Street, Arcsia, NM 88210         11. Foot name or Wildcat         Wildcat: Bork Spring         EW Line         County           UD South Fourth Street, Arcsia, NM 88210         10.1         Section         Wildcat: Bork Spring         Wildcat: Bork Spring         Eddy           105 South Fourth Street, Arcsia, NM 88210         10.1         Tool name or Wildcat         Wildcat: Bork Spring         West         Eddy           105 South Fourth Street, Arcsia, MM 88210         10.5 Date Spatial         16.5 Date Completed (Eady to Produce)         17. Floatains (DF and RKB, RT, GR, etc.)         West         Eddy           11.1 Date Spatial         11.221/10         11.251/10         11.251/10         Yes Characheol         17. Floatains (DF and RKB, RT, GR, etc.)           21.0 Conduction Fore Botton, Name         22.0 Ordering Interval(s), of this completion. Top. Botton, Name         22.0 Ordering Interval(s), of this completion. Top. Botton, Name         26           22.0 Conduction Expring         26         WEIOPT Lik/FT.         HOLE SIZE         CEMENTIKO RECORD         AMCINTRO RECORD           23.7 378         0.0 DEFM SET         HOLE SIZE <t< td=""><td></td><td></td><td>at to the</td><td>C-144 closu</td><td>re report</td><td>in acco</td><td>rdance with 19.1:</td><td>5.17.13.K I</td><td>NMAC)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>			at to the	C-144 closu	re report	in acco	rdance with 19.1:	5.17.13.K I	NMAC)									
8. Name of Operator 9. OCRUD Vestes Petroleum Corporation 025575 10. Address of Operator 10. South Forth Corporation 025575 11. Pool name or Wildaat Wildaat Work Street, Arresia, NM 88210 11. Door Name of Wildaat 11. Door Name of Wildaat 12. Location 11. South Forth NStreet, Arresia, NM 88210 12. Location 11. South Forth NStreet, Arresia, NM 88210 13. Date Spadded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Redy to Produce) 17. Elevations (DF and RKB, RR 1727/10) 13. Date Spadded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Redy to Produce) 17. Elevations (DF and RKB, RR 1727/10) 18. Total Maxwey Made? 10. Address Measured Depth 72.68 12. Type Electric and Other Logs Run 72.68 12. Type Electric and Other Logs Run 72.68 13. Date Spring 23. CASING RECORD (Report all strings set in well) 25. 27. 28. 29. 29. 20. 20. Conductor 20. 20. 20. 20. 20. 20. 21. 21. 21. 21. 21. 21. 21. 21. 21. 21				wowns -	7			. —		DECEDIO	<b></b>							
Yates Petroleum Corporation       025575         105 South Fourth Street, Arresia, NM, 88210       Wildeat; Bone Spring         12.Cocation       Will LW       Section       Township       Range       Lot       Feat from the       IN: No taw       Feat from the       IN: No taw       Feat from the       IN: No taw       Eddy         Surface:       C       16       265       23E       1200       North       1729       West       Eddy         Surface:       C       16       205       23E       14649       North       1729       West       Eddy         Surface:       C       16       205       23E       16.0       County       Feat from the       IN: The service of the addy       Feat from the       IN: The service of the addy       Feat from the       IN: The service of the addy       Feat from the       IN: The service of the addy       Feat from the       IN: The service of the addy       Feat from the       IN: The service of the addy       Feat from the IN: N: The service of the addy       Feat from the IN: N: The service of the addy       Feat from the IN: N: N				KOVER _	DEEPI	ENING			ERENT	RESERVO								
10. Address of Operator       11. Pool name or Wildoat         105. South Fourth Street, Arresia, NM 88210       Wildoat         12. Location       Unit Lit       Section       Township       Range       Lut       Feet from the       NS Line       Feet from the       FW Line       County         Storate       C       16       26S       23E       12.00       North       1850       West       Eddy         31. Date Spudded       14. Date T.D. Reched       115. Date Rig Released       321/11       Storate Production       17. Elevations (DF and RKB, RT 1027/10         18. Total Massard Depth of Well       19. Plug Back Measured Depth       20. Was Directional Survey Made?       21. Type Electric and Other Logs Rue         72.06       118. Total Massard Depth of Well       19. Plug Back Measured Depth       20. Was Directional Survey Made?       21. Type Electric and Other Logs Rue         72.6       22.7       CASING RECORD (Report all strings set in well)       22.       Add String String       23.         23       CASING RECORD (Report all strings set in well)       24.       CEMENTRO RECORD (Report all strings set in well)         24       LINER RECORD (String Plug String Str																		
105 South Fourth Street, Arresia, NM 88210       Wildca: Bone Spring         12.cocation       Unit Liv Section       Township       Range       Lot       Feet from the       KN Lie			ration															
12 Location       Unit Lit       Section       Township       Range       Lot       Feet from the       EW Line       Feet from the       EW Line       Feet from the       EW Line       County         Surface:       C       16       26S       23E       1200       North       1850       West       Eddy         13. Date Sig Released       15 Date Rig Released       16 Date Completed (Ready to Produce)       17. Elevations (DF and RKB, RT, GR, etc.)       17. Elevations (DF and RKB, RT, GR, etc.)       17. Elevations (DF and RKB, RT, GR, etc.)         12.0 All Signature       19. Plug Back Measured Depth       19. Plug Back Measured Depth       19. Plug Back Measured Depth       17. Elevations (DF and RKB, RT, GR, etc.)         22.0 Producing Interval(s), of this completion - Top, Bottom, Name       25       CASING RECORD       (Report all strings set in well)         23.1 CASING SIZE       WEIGHT LB./T.       DEPTH SIT       HOLE SIZE:       CEMENTING RECORD       AMOUNT PULLED         24.0 '107.1/2''       17.9''       7268''       7.7/8''       469 sto (sinc)																		
Surface:         C         16         26S         23E         1200         North         1850         West         Eddy           BII:         N         16         26S         23E         4649         North         1729         West         Eddy           BII:         N         16         26S         23E         4649         North         1729         West         Eddy           BII:         N         11/25/10         11/25/10         11/25/10         17. Elevation OF and RKU, RT, GR, etc., 3431 GR, 4359 KB         Eddy         16. Or and RKU, RT, GR, etc., 4341 GR, 4359 KB           RT Total Measured Depth of Well         19         Plug Back Measured Depth 'Yes (Attached)         20. Wes Ottechned?         21. Type Electric and Other Logs Run CNL, Hi-Re Laterolog Array, CBL           22. Producing Interval(3), of this completion - Top, Botton, Name         236         CASING SIZE         CEMERTINK RECORD         AMOUNT PULLED.           260*         Conductor         469         3541         12.1/4*         1108 sx (circ)         355           2.1/2*         17.4         268         7.7/8*         625 sx (TOC 2000 est)         24           2.1/2*         17.4         7268*         7.7/8*         625 sx (TOC 2000 est)         25           2.6 <td>1</td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>_</td> <td></td> <td>~ ^</td> <td></td> <td></td> <td></td> <td>•</td>	1		-								_		~ ^				•	
Bit:         N         16         26S         23E         4649         North         1729         West         Eddy           13. Date Spudded         14. Date T.D. Reached         15. Date Rig Released         17. Date Completed (Ready to Produce)         17. Elevations (DF and RKB, RT. GR, etc.)           12.04         Harvard, O. etc.)         19. Plug Back Measured Depth         20. Was Directional Survey Mude?         17. Elevations (DF and RKB, RT. GR, etc.)         17. Elevations (DF and RKB, RT. GR, etc.)           2.2         Producing Interval(s), of this completion - Top, Bottom, Name         10. Start Size         CASING SIZE         CASING RECORD (Report all strings set in well)           2.3         CASING SIZE         WEIGHT LB./FT.         DEPTH SIT         HOLE SIZE         CEMENTING RECORD         AMOUNT PULLED           2.0°         Conductor         40°         26°         Red-fm to surface         25. TUBING RECORD         25.           2.12.7°         17.9         72.62°         7.78°         623 str (Do 200° st)         26.           2.6         Perforation record (interval, size, and number)         SCREEN         SIZE	12.Location	Unit Ltr	Se	ection	Towns	hip	Range	Lot	F	eet from th	ie   1	N/S Line	Feet	from th	ne   E/W Li	ine	County	
Bit:         N         16         26S         23E         4649         North         1729         West         Eddy           13. Date Spudded         14. Date T.D. Reached         15. Date Rig Released         17. Date Completed (Ready to Produce)         17. Elevations (DF and RKB, RT. GR, etc.)           12.04         Harvard, O. etc.)         19. Plug Back Measured Depth         20. Was Directional Survey Mude?         17. Elevations (DF and RKB, RT. GR, etc.)         17. Elevations (DF and RKB, RT. GR, etc.)           2.2         Producing Interval(s), of this completion - Top, Bottom, Name         10. Start Size         CASING SIZE         CASING RECORD (Report all strings set in well)           2.3         CASING SIZE         WEIGHT LB./FT.         DEPTH SIT         HOLE SIZE         CEMENTING RECORD         AMOUNT PULLED           2.0°         Conductor         40°         26°         Red-fm to surface         25. TUBING RECORD         25.           2.12.7°         17.9         72.62°         7.78°         623 str (Do 200° st)         26.           2.6         Perforation record (interval, size, and number)         SCREEN         SIZE	Surface:	С	16	5	26S		23E		1	200	T I	North	185	0	West		Eddv	
13. Date Spudded       14. Date T.D. Reached       15. Date Rig Released       15. Date Completed (Ready to Produce)       17. Elevations (DF and RKB, RT 10271/0         R1 10271/10       112/21/0       112/21/0       112/21/0       17. Elevations (DF and RKB, RT 10271/0         R1 10271/0       112/21/0       19. Plug Back Measured Depth       20. Was Directional Survey Made?       21. Type Electric and Other Logs Run CNA, Hrkes Laterolog Array, CBL         22. Producing Interval(s), of Utis completion - Top, Bottom, Name       2256 - 7180' Bone Spring       20. Was Directional Survey Made?       21. Type Electric and Other Logs Run CNA, Hrkes Laterolog Array, CBL         23. CASING RECORD (Report all strings set in well)       26'' Redi-mix to surface       AMOUNT PULLED         20'' Conductor       40'       26'' Redi-mix to surface       AMOUNT PULLED         20'' Conductor       40'       26'' Redi-mix to surface       AMOUNT PULLED         21. Type Electric and Other Logs Run CNA       356''       356'''       366'''         3.3/8'' 488       540''''''''''''''''''''''''''''''''''''																		
RI / 22/10       11/24/10       11/25/10       3/21/11       R. T. GR. ec.)         RT 10/27/10       19/10g Back Measured Depth       20. Was Directional Survey Mule?       21. Type Electric and Other Logs Run CNL. Hi-Res Laterolog Array, CBL.         22. Producing Interval(s), of this completion - Top, Bottom, Name       20. Was Directional Survey Mule?       21. Type Electric and Other Logs Run CNL. Hi-Res Laterolog Array, CBL.         23.       CASING RECORD (Report all strings set in well)       20. Was Directional Survey Mule?       21. Type Electric and Other Logs Run CNL. Hi-Res Laterolog Array, CBL.         20"       Conductor       40"       26"       Redi-mix to surface         21.12"       178       778"       525 sx (TO 2 200° set)       10         24.       LINER RECORD       25       TUBNO RECORD       State       PackER SET         26.       Perforation record (interval, size, and number)       State       Production       State       PackER SET         26.	вн:	N		5	26S		23E		4	649	]]]	North	172	9	West		Eddy	
RI / 22/10       11/24/10       11/25/10       3/21/11       R. T. GR. ec.)         RT 10/27/10       19/10g Back Measured Depth       20. Was Directional Survey Mule?       21. Type Electric and Other Logs Run CNL. Hi-Res Laterolog Array, CBL.         22. Producing Interval(s), of this completion - Top, Bottom, Name       20. Was Directional Survey Mule?       21. Type Electric and Other Logs Run CNL. Hi-Res Laterolog Array, CBL.         23.       CASING RECORD (Report all strings set in well)       20. Was Directional Survey Mule?       21. Type Electric and Other Logs Run CNL. Hi-Res Laterolog Array, CBL.         20"       Conductor       40"       26"       Redi-mix to surface         21.12"       178       778"       525 sx (TO 2 200° set)       10         24.       LINER RECORD       25       TUBNO RECORD       State       PackER SET         26.       Perforation record (interval, size, and number)       State       Production       State       PackER SET         26.	13. Date Spudded	i   14. D	ate T.D.	Reached	15. I	Date Rig	Released		16. Da	ate Comple	ted (	Ready to Proc	duce)	· - [	17. Elevati	ons (Dl	F and RKB,	
RT 1027/10       4341 GR 4339 KB         Is Total Measured Depth of Well 7268'       19. Plug Back Measured Depth 7185'       20. Was Directional Survey Made?       21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL         22. Producting Interval(s), of this completion - Top, Bottom, Name       20. Was Directional Survey Made?       21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL         23.       CASING RECORD (Report all strings set in well)       AMOUNT PULLED         CASING SIZE       WEIGHT LB /FT       DPETH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         24.       Conductor       40'       7.78''       625 sx (TOC 2000'est)       -         3-51/2"       17#       7268'       7.78''       625 sx (TOC 2000'est)       -         24.       LINER RECORD       25.       TUBING RECORD       -       -         25/2"       TOP       BOTTOM       SACKS CEMENT       SCREEN       2.7/8'''       3565'         26.       Perforation record (interval, size, and number)       SIZE       DEFTH INTERVAL       AMOUNT AND KND MATERIAL USED         SEE ATTACHED SHEET	RH 7/27/10		4/10								`	•	,		RT, GR, et	c.)		
18. Total Messured Depth of Well       19. Pug Back Messured Depth       20. Was Directional Survey Made?       21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL         22. Producing Interval(s), of this completion - Top. Bottom, Name       22.       CASING RECORD (Report all strings set in well)         23.       CASING RECORD (Report all strings set in well)         24.       DEPTH SET       HOLE SIZE         20.       Vas Oriention - Top. Bottom, Name         23.       CASING RECORD (Report all strings set in well)         24.       DEPTH SET         25.       CEMENTING RECORD         26.*       CEMENTING RECORD         3.38"       48#         340"       17-1/2"         9.5/8"       36#         3541       12-1/4"         1180 sx (circ)       -         9.5/8"       36#         3541       12-1/4"         1180 sx (circ)       -         24.       LINER RECORD         SIZE       DEPTH NTE RECORD         Size       TOP         BOTTOM       SACKS CEMENT         Size attrached Size       Production Method (Flowing, gas lift, pumping - Size and pype pump)         Dept H INTERVAL       AMOUNT AND KIND MATERIAL USED         Date of Test	RT 10/27/10								l İ						4341'GR	4359'K	ζB	
7268'       7185'       Yes (Attached)       CNL Hi-Res Laterolog Array, CBL         22. Producing Interval(s), of this completion - Top, Bottom, Name       23.       CASING RECORD (Report all strings set in well)         23.       CASING RECORD (Report all strings set in well)       AMOUNT PULLED         20"       Conductor       40'       26"         20"       Conductor       40'       26"         20"       Conductor       40'       26"         3-3/8"       48#       340'       17-1/2"         3-3/8"       48#       3541'       12-1/4"         3-3/8"       48#       3541'       12-1/4"         3-1/2"       17#       7268'       7-7/8"         625 sx (TOC 2000'est)		ed Denth	of Well		19.1	Plug Bac	k Measured Dep	th	20. W	as Direction	onal	Survey Made	?	21. T	ype Electric	: and O	ther Logs Run	
22. Producing Interval(s), of this completion - Top. Bottom, Name         23.       CASING RECORD (Report all strings set in well)         23.       CASING SIZE         24.       Conductor         48.4       540°         13.38°       48.4         540°       12-1/2°         9-5/8°       36.4         36.4       3541°         12-1/2°       100 sx (circ)         9-5/8°       36.4         36.4       3541°         12-1/2°       17.4         18.00 xx (circ)       25.         19-5/8°       36.4         36.7       7.78°         625 sx (TOC 2000°st)       25.         24.       LINER RECORD       25.         25.       TUBING RECORD         26.       Perforation record (interval, size, and number)       27. ACID. SHOT, PRACTURE, CEMENT, SQUEEZE, ETC.         26.       Perforation record (interval, size, and number)       27. ACID. SHOT, PRACTURE, CEMENT, SQUEEZE, ETC.         27.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         28.       PRODUCTION       Well Status (Prod or Shut-in)         30211       Hours Tested       NA       Test Period         310       Status Tested       NA	7268'											-,						
23.       CASING RECORD (Report all strings set in well)         23.       CASING SIZE       WEIGHT LB./FT.       DPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         20"       Conductor       40"       26"       Redi-mix to surface       AMOUNT PULLED         20"       Conductor       40"       26"       Redi-mix to surface       AMOUNT PULLED         20"       Conductor       40"       26"       Redi-mix to surface       AMOUNT PULLED         33.8"       48#       540"       17-12"       460 sto (circ)       AMOUNT PULLED         9-5/8"       36#       3541"       12-1/4"       1180 sx (circ)       AMOUNT PULLED         24.       LINER RECORD       25       TUBING RECORD       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       SIZE       27. ACID. SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         SEE ATTACHED SHEET         SEE ATTACHED SHEET       See ATTACHED			ofthice	ompletion					1 (		,	·		I				
23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB.PT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 20" Conductor 40' 26" Redinits to sufface 13-378" 48# 540' 17-1/2" 460 ss (circ) 9-578" 36# 3541' 12-1/4" 1180 ss (circ) 25 26 TUBING RECORD 25 TUBING RECORD 25 TUBING RECORD 25 27 24. LINER RECORD 25 27 27 28. 28. 20 PRODUCTION 28. 28. 28. 29. 29. 20. 20. 20. 20. 20. 20. 20. 20. 20. 20	-			ompletion •	төр, во	1011, 192	111C											
CASING SIZE       WEIGHT ILB/FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         20"       Conductor       40"       26"       Redi-mix to surface       AMOUNT PULLED         20"       Conductor       48#       540       17-1/2"       460 sx (circ)       13.3%"       48#       540       17-1/2"       460 sx (circ)       15.12"       180 sx (circ)       15.12"       170       170       7268"       7-78"       625 sx (TOC 2000'est)       16.14       18.0 sx (circ)       17.12"       180 sx (circ)       17.11"       17.12"       180 sx (ci	4230 -/160 DC	me opri	ng			<u></u>	NG DEG	000 /	<u> </u>	. 11	•		11					
20"       Conductor       40'       26"       Redi-mix to surface         13-3/8"       48#       540'       17-1/2"       460 sx (circ)       9.5/8"         9-5/8"       364       3541'       12-1/4"       1180 sx (circ)       9.5/8"         5-1/2"       17#       7268'       7-7/8"       625 sx (TOC 2000'est)         24.       LINER RECORD       25       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SIZE       DEPTH SET       PACKER SET         24.       LINER RECORD       25       TUBING RECORD       5000000000000000000000000000000000000	23.					CAS	ING RECO	ORD (F	Repor	t all str	ings							
13-3/8"       48#       540'       17-1/2"       460 sx (circ)         9-5/8"       36#       3541'       12-1/4"       1180 sx (circ)         5-1/2"       17#       7268'       -       625 sx (TOC 2000'est)         24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       27.       ACID. SHOT. FRACTURE, CEMENT. SQUEEZE, ETC.         DEPTH SET         PRODUCTION         Date first Production         Production Method ( <i>Flowing, gas lift, pumping - Size and type pump)</i> Well Status ( <i>Prod. or Shut-in)</i> SIWOPL         Date of Test         Hours Tested       Choke Size       Prodn For       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         3/2/11       24 hrs       NA       Test Proiod       0       1781       1644       NA       NA         10 psi       300 psi       Hours Rate       0       1781       1644       NA       NA       1         Oil psisi       Diventate       0 <td>CASING SL</td> <td>ZE</td> <td>W</td> <td>EIGHT LB./</td> <td>FT.</td> <td></td> <td>DEPTH SET</td> <td></td> <td>HOLE</td> <td>E SIZE ?</td> <td></td> <td>CEMENTIN</td> <td>IG RE</td> <td>CORD</td> <td>AM</td> <td>OUNT</td> <td>PULLED</td>	CASING SL	ZE	W	EIGHT LB./	FT.		DEPTH SET		HOLE	E SIZE ?		CEMENTIN	IG RE	CORD	AM	OUNT	PULLED	
13-3/8"       48#       540'       17-1/2"       460 sx (circ)         9-5/8"       36#       3541'       12-1/4"       1180 sx (circ)         5-1/2"       17#       7268'       -       625 sx (TOC 2000'est)         24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       27.       ACID. SHOT. FRACTURE, CEMENT. SQUEEZE, ETC.         DEPTH SET         PRODUCTION         Date first Production         Production Method ( <i>Flowing, gas lift, pumping - Size and type pump)</i> Well Status ( <i>Prod. or Shut-in)</i> SIWOPL         Date of Test         Hours Tested       Choke Size       Prodn For       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         3/2/11       24 hrs       NA       Test Proiod       0       1781       1644       NA       NA         10 psi       300 psi       Hours Rate       0       1781       1644       NA       NA       1         Oil psisi       Diventate       0 <td>20"</td> <td></td> <td></td> <td>Conductor</td> <td>r</td> <td>1</td> <td>40'</td> <td></td> <td>20</td> <td>6"</td> <td></td> <td>Redi-mix</td> <td>to sur</td> <td>rface</td> <td></td> <td></td> <td></td>	20"			Conductor	r	1	40'		20	6"		Redi-mix	to sur	rface				
9-5/8"       36#       3541'       12-1/4"       1180 sx (circ)         5-1/2"       17#       7268'       7-7/8"       625 sx (TOC 2000'est)         24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         24.       LINER RECORD       25.       TUBING RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET         26.       Perforation record (interval, size, and number)       27.       ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         DEPTH INTERVAL       AMOUNT AND KIND MATERIAL, USED       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL, USED         28.       PRODUCTION       Stee ATTACHED SHEET       Stee ATTACHED SHEET         28.       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Sittop       Casing Pressure       Calculated 24.       Oil - Bbi       Gas - MCF         300 psi       Hours Tested       Choke Size       Prod'n For       Oil - Bbi       Gas - MCF         10 psi       Casing Pressure       Calculated 24.       Oil - Bbi       Gas -																		
5-1/2"       17#       7268"       7-7/8"       625 sx (TOC 2000'est)         24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       2-7/8"       3565'       2-7/8"       3565'         26.       Perforation record (interval, size, and number)       27. ACID. SHOT. FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         28.       PRODUCTION       SEE ATTACHED SHEET       SEE ATTACHED SHEET       SWOPL         28.       PRODUCTION       Well Status (Prod. or Shut-in)       SWOPL         29.       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)       SWOPL         24.       Choke Size       Prod'n For       Oil - Bbi       Gas - MCF       Water - Bbi.       Gas - Oil Ratio         3/2/11       24 brs       NA       Test Period       0       1781       1644       NA         100 psi       Boar Pressure       Claulated 24-       Oil - Bbi.       Gas - MCF       Water - Bbi.       Oil Gravity		· · · ·			~~	h					-							
24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       27. ACID. SHOT, FRACTURE, CEMENT. SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         SEE ATTACHED SHEET         Date of Test         PRODUCTION         Date of Test         NA         NA         Calculated 24-         OIL - Bbi.         Gas - MCF         Vater - Bbi.         OIL Fist Attachments         OIL Stattachments <td></td> <td>-+</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>											-+							
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       27. ACID. SHOT, FRACTURE, CEMENT. SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         SEE ATTACHED SHEET         SEE ATTACHED SHEET         DepTH INTERVAL       AMOUNT AND KIND MATERIAL USED         SEE ATTACHED SHEET         SEE ATTACHED SHEET         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         SIWOPL         Date of Test       Choke Size       Prod'n For       Oil - Bbl       Gas - Oil Ratio         JOIN Press.         JOIN Press.       Oil Gravity       Intege         JOIN Press.	J-1/2			1/#		-	7208		,-,	/0		025 58 (10	C 200	in est)				
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       27. ACID. SHOT, FRACTURE, CEMENT. SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         SEE ATTACHED SHEET         SEE ATTACHED SHEET         DepTH INTERVAL       AMOUNT AND KIND MATERIAL USED         SEE ATTACHED SHEET         SEE ATTACHED SHEET         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         SIWOPL         Date of Test       Choke Size       Prod'n For       Oil - Bbl       Gas - Oil Ratio         JOIN Press.         JOIN Press.       Oil Gravity       Intege         JOIN Press.			<u> </u>															
26. Perforation record (interval, size, and number)       27. ACID. SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         DEPTH INTERVAL         SEE ATTACHED SHEET         28.         PRODUCTION         Date of Test         AULIST ACKED SHEET         28.         PRODUCTION         Date of Test         AULIST ACKED SHEET         SEE ATTACHED SHEET         SEE ATTACHED SHEET         28.         PRODUCTION         Date of Test         AULIST ACKED SHEET         SEE ATTACHED SHEET <td colspan<="" td=""><td></td><td></td><td></td><td></td><td></td><td>LIN</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td>	<td></td> <td></td> <td></td> <td></td> <td></td> <td>LIN</td> <td></td>						LIN											
26. Perforation record (interval, size, and number)       27. ACID. SHOT. FRACTURE, CEMENT, SQUEEZE, ETC.         DEPTH INTERVAL         ACID. SHOT. FRACTURE, CEMENT, SQUEEZE, ETC.         DEPTH INTERVAL         ACID. SHOT. FRACTURE, CEMENT, SQUEEZE, ETC.         DEPTH INTERVAL         AMOUNT AND KIND MATERIAL USED         SEE ATTACHED SHEET         28.         PRODUCTION         Date First Production         Production Method (Flowing, gas lift, pumping - Size and type pump)         Well Status (Prod. or Shut-in)         SIWOPL         Date of Test         Attrached Size         Prod'n For         OII - Bbi         Gas - MCF         Water - Bbi.         Gas - MCF         Water - Bbi.         OSposition of Gas (Sold, used for fuel, vented, etc.)         Flared         OSposition of Gas (Sold, used at the well, attach a plat with the location of the emporary pit.         2.1 List Attachments         Logs, Deviation and Directionally Surveys         32. If a temporary	SIZE	TOP		BO	TIOM		SACKS CEME	ENT   SCI	REEN						ET	PACK	LER SET	
DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         SEE ATTACHED SHEET         28.       PRODUCTION         Date first Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         SIL and type pump)       Well Status (Prod. or Shut-in)         Date of Test       Hours Tested       Choke Size       Prod'n For       Oil - Bbi       Gas - MCF       Water - Bbi.       Gas - Oil Ratio         300 psi       Dot of Casing Pressure       Calculated 24-       Oil - Bbi.       Gas - MCF       Water - Bbi.       Oil Gravity											2-7/	8"	35	65'				
DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         SEE ATTACHED SHEET         28.       PRODUCTION         Date first Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         SIL and type pump)       Well Status (Prod. or Shut-in)         Date of Test       Hours Tested       Choke Size       Prod'n For       Oil - Bbi       Gas - MCF       Water - Bbi.       Gas - Oil Ratio         300 psi       Dot of Casing Pressure       Calculated 24-       Oil - Bbi.       Gas - MCF       Water - Bbi.       Oil Gravity																		
SEE ATTACHED SHEET         SEE ATTACHED SHEET         28.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Date of Test       Hours Tested       Choke Size       Prod'n For       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         AMA         Test Period       0       1781       1644       NA         Flow Tubing         Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gas - Oil Ratio         AMA       1781       1644       NA         1000 psi         Press.       300 psi       Hour Rate       0       1781       1644       NA         Visite of the station of Gas (Sold, used for fuel, vented, etc.)         Flared         31. List Attachments         Latitude       Page 1 of this locad to denote 2010.6         Addition and Directionally Surveys         Support the exact location of the on-site burial:         Latitude       Page 1 of	26. Perforation	record (i	nterval,	size, and nu	mber)			27.	ACID.	, SHOT, I	FRA	CTURE, CE	EMEN	IT. SQ	UEEZE, E	TC.		
SEE ATTACHED SHEET         SEE ATTACHED SHEET         28.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Date of Test       Hours Tested       Choke Size       Prod'n For       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         AMA         Test Period       0       1781       1644       NA         Flow Tubing         Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gas - Oil Ratio         AMA       1781       1644       NA         1000 psi         Press.       300 psi       Hour Rate       0       1781       1644       NA         Visite of the station of Gas (Sold, used for fuel, vented, etc.)         Flared         31. List Attachments         Latitude       Page 1 of this locad to denote 2010.6         Addition and Directionally Surveys         Support the exact location of the on-site burial:         Latitude       Page 1 of								DE	PTH IN	TERVAL		AMOUNT A	ND K	IND M	IATERIAL	USED		
PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Date of Test       Hours Tested       Choke Size       Prod'n For       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         3/2/11       24 hrs       NA       Test Period       0       1781       1644       NA         Flow Tubing       Casing Pressure       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity			SEE A	TTACHE	D SHE	ЕТ												
PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Date of Test       Hours Tested       Choke Size       Prod'n For       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         3/2/11       24 hrs       NA       Test Period       0       1781       1644       NA         Flow Tubing       Casing Pressure       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity												SEE ATT/	ACH	ED SH	EET			
Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in) SIWOPL         Date of Test       Hours Tested       Choke Size       Prod'n For       Oil - Bbl       Gas - MCF       Water - Bbl.       NA         3/2/11       24 hrs       NA       Test Period       0       1781       1644       NA         Flow Tubing       Casing Pressure       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity											T							
Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in) SIWOPL         Date of Test       Hours Tested       Choke Size       Prod'n For       Oil - Bbl       Gas - MCF       Water - Bbl.       NA         3/2/11       24 hrs       NA       Test Period       0       1781       1644       NA         Flow Tubing       Casing Pressure       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity								יתסס		ION								
Date of Test       Hours Tested       Choke Size       Prod'n For       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         3/2/11       24 hrs       NA       Test Period       0       1781       1644       NA         Flow Tubing       Casing Pressure       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       NA         Press.       300 psi       Hour Rate       0       1781       1644       NA         110 psi       29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Flared       NA       NA       NA         31. List Attachments       Logs, Deviation and Directionaly Surveys       32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.       33. If an on-site burial was used at the well, report the exact location of the on-site burial:       Page 1 of this form of all cells to denote all 23/2016       NAD 1927 1983         1 hereby certify that the information shown on both sides of this form is       Page been replaced to denote all cells to denote all				-		• • =						111.9.6	17	1 ~				
Date of Test       Hours Tested       Choke Size       Prod'n For       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         3/2/11       24 hrs       NA       Test Period       0       1781       1644       NA         Flow Tubing       Casing Pressure       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity	Date First Produc	tion		Product	tion Met	nod <i>(Fla</i>	owing, gas lift, pu	imping - Si	ze and ty	ype pump)			s (Prod	1. or Shi	ut-ın)			
3/2/11       24 hrs       NA       Test Period       0       1781       1644       NA         Flow Tubing Press.       Casing Pressure 300 psi       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity		1			1 61			~	DIV								0.1.0	
Flow Tubing Press.       Casing Pressure 300 psi       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity         110 psi       300 psi       Hour Rate       0       1781       1644       NA         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Flared       NA       NA       Scanned         31. List Attachments Logs, Deviation and Directionaly Surveys       originally scanned       scanned       If a temporary pit.         32. If a temporary pit was used at the well, report the exact location of the on-site burial:       1 of this form originally scanned       3/23/2016         33. If an on-site burial was used at the well, report the exact location of the on-site burial:       Page been replaced to denot allocation for this well       NAD 1927 1983         I hereby certify that the information shown on both sides of this form is       Page been for this well       NAD 1927 1983         Signature       Ina Huerta       Ti       Ing Supervisor       Date       March 23, 2011         E-mail Address:       tinah@vatespetroleum.com       Stantespetroleum.com       Stantespetroleum.com       Stantespetroleum.com									- Bpi									
Press.       300 psi       Hour Rate       0       1781       1644       NA         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Flared       Scanned         71 List Attachments       Logs, Deviation and Directionaly Surveys       originally scanned to denote 32312016         32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.       of this form originally scanned to denote 32312016         33. If an on-site burial was used at the well, report the exact location of the on-site burial:       1 of this form to denote 32312016         1 hereby certify that the information shown on both sides of this form is       Page been replaced to denote 1927 1983         Signature       Printed       Name         Name       Tina Huerta       Ti.         Ling Supervisor       Date       March 23, 2011		_						0					[ 16			ŅA-		
Signature Line Line Line Printed Name Tina Huerta Ting Supervisor Date March 23, 2011 E-mail Address: tinah@vatespetroleum.com	•					24-			Gas - N	1CF	. w	/ater - Bbl.		Oil G	iravity		3	
Signature Line Line Line Printed Name Tina Huerta Ting Supervisor Date March 23, 2011 E-mail Address: tinah@vatespetroleum.com		300	psi	Ho	ur Rate		0		1781		110	644		NA-	<u>م</u>			
Signature Line Line Line Printed Name Tina Huerta Ting Supervisor Date March 23, 2011 E-mail Address: tinah@vatespetroleum.com	110 psi										1				anneu	A	` <u> </u>	
Signature Line Line Line Printed Name Tina Huerta Ting Supervisor Date March 23, 2011 E-mail Address: tinah@vatespetroleum.com	29. Disposition of	t Gas 7So	ld, used	for fuel, ven	nted, etc.,								·'	<u> /// 5</u> (	ofe cte	N.1		
Signature Line Line Line Printed Name Tina Huerta Ting Supervisor Date March 23, 2011 E-mail Address: tinah@vatespetroleum.com		ents						· · ·				·	UIN.	עווג	20 <sup>110</sup> -19	っい	` <u>,</u>	
Signature Line Line Line Printed Name Tina Huerta Ting Supervisor Date March 23, 2011 E-mail Address: tinah@vatespetroleum.com	Logs, Deviation	n and Di									. ~	in of	19	vote )	~312U"	-		
Signature Line Line Line Printed Name Tina Huerta Ting Supervisor Date March 23, 2011 E-mail Address: tinah@vatespetroleum.com	32. If a temporary	y pit was	used at 1	the well, atta	ich a plat	t with th	e location of the	temporary	pit.	´		a 10111' to	, der	ં 3	L			
Signature Line Line Line Printed Name Tina Huerta Ting Supervisor Date March 23, 2011 E-mail Address: tinah@vatespetroleum.com	33 If an on site h	urial we	Tised of	the well row	nort the	want los	ation of the on m	ite buriol:		్ . గ	thi	~ voceo ~	اام.	-				
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# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heastern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	Т	T. Entrada						
T. Wolfcamp	<u>Т</u>	T. Wingate						
T. Penn	Т	T. Chinle						
T. Cisco	Т	T. Permian						

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
No. 2, fromtoto	No. 4, fromtoto

## IMPORTANT WATER SANDS

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				
				1			
		1					