

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
**NM OIL CONSERVATION**  
Energy, Minerals and Natural Resources  
ARTESIA DISTRICT  
MAR 11 2016  
Oil Conservation Division  
1220 South St. Francis Dr.  
RECEIVED Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-015-36070  
2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN  
3. State Oil & Gas Lease No.  
VO-7523

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator  
Yates Petroleum Corporation

5. Lease Name or Unit Agreement Name  
Thurman Draw Unit

6. Well Number:  
1H

10. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

9. OGRID  
025575

11. Pool name or Wildcat  
Wildcat; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	16	26S	23E		1200	North	1850	West	Eddy
BH:	N	16	26S	23E		4649	North	1729	West	Eddy

13. Date Spudded RH 7/27/10 RT 10/27/10	14. Date T.D. Reached 11/24/10	15. Date Rig Released 11/25/10	16. Date Completed (Ready to Produce) 3/21/11	17. Elevations (DF and RKB, RT, GR, etc.) 4341'GR 4359'KB
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18. Total Measured Depth of Well 7268'	19. Plug Back Measured Depth 7185'	20. Was Directional Survey Made? Yes (Attached)	21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL
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22. Producing Interval(s), of this completion - Top, Bottom, Name  
4256'-7180' Bone Spring

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	26"	Redi-mix to surface	
13-3/8"	48#	540'	17-1/2"	460 sx (circ)	
9-5/8"	36#	3541'	12-1/4"	1180 sx (circ)	
5-1/2"	17#	7268'	7-7/8"	625 sx (TOC 2000'est)	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8"	3565'	

26. Perforation record (interval, size, and number)

SEE ATTACHED SHEET

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

SEE ATTACHED SHEET

**28. PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) SIWOPL
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Date of Test 3/2/11	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1781	Water - Bbl. 1644	Gas - Oil Ratio NA
Flow Tubing Press. 110 psi	Casing Pressure 300 psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1781	Water - Bbl. 1644	Oil Gravity NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Flared

31. List Attachments  
Logs, Deviation and Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

I hereby certify that the information shown on both sides of this form is:

Signature Tina Huerta Printed Name Tina Huerta

Ti.

Supervisor Date March 23, 2011

E-mail Address: tinah@yatespetroleum.com

Page 1 of this form originally scanned  
has been replaced to denote corrected  
information for this well 3/23/2016 LT

NAD 1927 1983

edge and belief

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from ..... to ..... feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION