<u>District I</u> 1625 N. French I	Dr , Hobbs,	NM 88240	Е	State of New Mexico Energy, Minerals & Natural Resources						Form C-104 Revised August 1, 2011		
<u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.					Submit one copy to appropriate District Office			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				12	•				AMENDED REPORT			
	1.			R ALL	Santa Fe, NI OWABLE /		ЮН	RIZATION	TO	FRANS	PORT	
I. REQUEST FOR ALLOWABLE AND AUTH 'Operator name and Address								² OGRID Number				
Apache Corporation 303 Veterans Airpark Lane Suite 1000 Midland TX 79705								873 ³ Reason for Filing Code/ Effective Date Consolidation - 11/1/13				
⁴ API Numbe 30-015	-43249		l Name	c Cedar Lake; Glorieta- Yeso					⁶ Pool Code 96831			
	935		perty Nan	Name Cedar Lake Federal CA				⁹ Well Number 860H				
<u>II.</u> ¹⁰ Sur Ut or lot no.	face Lo Section	cation Township 17S	Range 31E	Lot Idn	Feet from the	North/South	Line	Feet from the	East	/West line	County EDDY CO, NM	
	ttom Ho	le Locatio	<u>і </u>				-					
UL or lot no.		Township 17S	Range 31E	Lot Idn	Feet from the	North/South	line	Feet from the	East	/West line	County EDDY CO, NM	
¹² Lse Code F		oducing Method ¹⁴ Gas Connection ¹⁵ C-129 Permit Number ¹⁶ C-129 Effecti Code Date				C-129 Effective	Date	"C-	129 Expiration Date			
III. Oil a	nd Gas '	Transport	ers									
¹⁸ Transpor OGRID		¹⁹ Transporter Name and Address									²⁰ O/G/W	
		SEE ATTACHED ORIGINAL Ć 104										
		ARTESIA DISTRICT										
		FEB 2 9 2016										
							-	0				
IV. Well	Comple	tion Data				R L	:CE	IVED				
²¹ Spud Da	ite	22 Ready	Date		²³ TD	²⁴ PBTD	•	25 Perfora	tions	1	²⁶ DHC, MC	
27 He	ole Size	ze 28 Casing & Tubing Size 29 Depth						Set 30 Sacks Cement				
					ľ					sx	Class C	

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V. Well Test	Data							
³ⁱ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure			
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		¹¹ Test Method P			
been complied with a	t the fulles of the Oil Conserv nd that the information given my knowledge and belief.	n above is true and						
Printed name: Emily Follis	<u> </u>		Title: DIST H	Siden isu)			
Title: Reg Analyst			Approval Date: 2/29	116				
E-mail Address: emily.follis@apache	corp.com							
Date: 02/19/2016	Phone: 432-818-1801							

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sx Class C

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District I 1625 N. French I	Dr., Hol	54 XIM 99240				State of New						Form C-104 Revised August 1, 2011	
District II Bill S. First St., Artesia, NM 88210								sourc					
District III Oil Conserva											propriate District Office		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505			12	20 South St.						AMENDED REPORT			
1220 S. St. Franc	аз Dт., 1 І				IR ALI	Santa Fe, NI OWABLE		ЮН	RIZATION	л то т	FRANS	SPORT	
¹ Operator n								110	² OGRIÐ Ni				
Apache Corpo 303 Veterans		Suite 10	00					3.0	Elling	873	utin Data		
Midland TX 7										Reason for Filing Code/ Effective Date N / 01/28/16			
⁴ API Number ⁵ Pool Name 30-015-43249 CEDAR					AR LAKE; GL	GLORIETA-YESO			⁶ Pool Code [96831]				
⁷ Property C	ode [724]		" Proj	roperty Name NFE FEDERAL					* Well Number			ber #060H	
		Locati	 on									#0001	
Ul or lot no.			wnsbip	Range	Lot Idn	Feet from the	North/South	Line				e County	
	8	1	17S	31E		1775	SOUT	4	25	25 EAST EDDY			
UL or lot no.			ocatio				N .1 10 .1						
L or lot no.:	Secta 8		waship 17S	Range 31E	Lot Idn	Feet from the 1774	SOUT	Feet from the East/West 333 WEST			e County EDDY		
¹² Lse Code					mection							-129 Expiration Date	
F		P								-127 Expiration Date			
III. Oil a		is Tra	nsport	ers		19						20 0 10 0 0 0	
¹⁸ Transpor OGRID	¹⁹ Transporter Name and Address									20 O/G/W			
252293 Holly Energy F				gy Pipeline								0	
				uay / PO Box 1360 IM 88210									
221115 Frontier				Field Services LLC G									
			100 East Skelly Drive Suite 700 Ilsa OK 74135 NM OIL CONSERVATION										
			ARTESIA DISTRICT										
							FEB 2 9 2016						
Product and a second and a se							RECEIVED						
IV. Well	Com	pletior	a Data										
²¹ Spud Date ²²		Ready			²³ TD 0,304	²⁴ PBTD 10,304			²⁵ Perforations 5871-10271		²⁶ DHC, MC		
27 He	ole Size	e ²⁸ Casing & Tubing Size		g Size	29 De	pth Se	et		³⁰ Sa	cks Cement			
17-1/2" 13-3/8" 48# H					-40	435'			440 sx Class C				
12-1/4			9-5/8	55	3508'			1500 sx Class C					
8-1/2"		7"	7" 29# L-80,5-1/2" 20# L-8			5,220, /10,280'			660 sx Class C				
Tubing 2.875				L80									
V. Well					 		·		1				
					Fest Date	³⁴ Test Length		h ³⁵ Tbg. Pressure		ssure	³⁶ Csg. Pressure		
01/28/10				24 hrs									
³⁷ Choke S	ize				Water	40 Gas					⁴¹ Test Method		
414 1845 ⁴² I hereby certify that the rules of the Oil Conservation Division have					4:	35			_	Р			
I hereby cert been complied									OIL CONSEI	RVATIO	N DIVISI	ON	
complete to the best of my knowledge and belief.							Approved by:					1	

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been complied with and that the information given above is t complete to the best of my knowledge and belief.	inc and
Signature: Printed agree	Approved by:
Printed name: Emity Follis	Title:
Title: Reg Analyst	Approval Date:
E-mail Address: emily.follis@apachecorp.com	
Date: Phone: 02/08/2016 432-818-1801	