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Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR OCD Artesla BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.	
					NMLC029389C 6. If Indian, Allottee or Tribe Name	
• · · · · · ·	TRIPLICATE - Other instru	ctions on revo	erse side.		7. If Unit or CA/Ag	reement, Name and/or No.
 Type of Well ☑ Oil Well ☑ Gas Well ☑ Other 					8. Well Name and No. PATON B FEDERAL 1	
2. Name of Operator Contact: DENISE PINKERTON CHEVRON U.S.A. INC. E-Mail: leakejd@chevron.com					9. API Well No. 30-015-25953	
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-687-7375			10. Field and Pool, or Exploratory N/A		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish	
Sec 9 T18S R31E Mer NMP 660FSL 1980FWL					EDDY COUN	ГҮ, N M
12. CHECK A	PPROPRIÀTE BOX(ES) T	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					· · · · · · · · · · · · · · · · · · ·
Notice of Intent	Acidize	🗖 Deep	• –		uction (Start/Resume) 🖸 Water Shut-Off	
Subsequent Report	 Alter Casing Casing Repair 	-	ure Treat Construction	🗖 Reclam		
Final Abandonment Notice					arily Abandon	
	Convert to Injection	Convert to Injection DPlug Back Water (clearly state all pertinent details, including estimated starting date of any			•	
Attach the Bond under which the following completion of the invo testing has been completed. Fina determined that the site is ready the CHEVRON IS REQUESTIN SUBJECT WELL.	tionally or recomplete horizontally, work will be performed or provide lved operations. If the operation re al Abandonment Notices shall be fil for final inspection.) SEE NG TO HAVE CALIBRATION	the Bond No. on sults in a multiple ed only after all re COA	file with BLM/BIA completion or reco equirements, includ	 A. Required sul ompletion in a i ling reclamation 	nsequent reports shall b new interval, a Form 31 n, have been completed	be filed within 30 days 160-4 shall be filed once I, and the operator has
METER #94004 FLOW RANGE: <250 MC FLOW RATE: 34					NM OIL CONSERVATION ARTESIA DISTRICT	
LAST CALIBRATION DAT	E:					R 08 2016
		(PD) Accepti N	3/14/14 nd for record MOCD	d	R	ECEIVED
14. I hereby certify that the foregoin	Electronic Submission #	ron U.S.A. INC	., sent to the Ca	arisbad	•	
Name (Printed/Typed) DENIS	-	ATORY SPI				
Signature (Electron	sic Submission)		Date 10/16/2	014		
	THIS SPACE FO	OR FEDERA	OR STATE	OFFICE U	SE	
Approved By Finnett Rennic			Title Pct	1 deud	Engineer	Date 20/2014
Conditions of approval, if any, are atta certify that the applicant holds legal or which would entitle the applicant to co	equitable title to those rights in the	not warrant or subject lease	Office CF	0		
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule				willfully to ma	ke to any department o	or agency of the United
** OPER	ATOR-SUBMITTED ** O	PERATOR-S		* OPERAT	OR-SUBMITTE) **

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Bureau of Land Management

Carlsbad Field Office and Hobbs Field Station 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval Chevron USA Inc. Paton B Federal 1 LC029389C 3001525953

- 1. This variance is for Chevron USA Inc. low volume gas producing wells.
 - a. Low volume as per this approval will be 100 MCF/D or less on a monthly basis.
- 2. As per NTL 92-5 you are approve to do semi-annually meter calibrations.
- 3. If any other well is added to the battery the variance will have to be resubmitted and be reevaluated at that time.
- 4. If at any time the operator produces more than 100 MCF/D on a monthly basis this approval is withdrawn at that time.
- 5. All other requirements of Onshore Order #5 Measurement of Gas still applies to this approval.