

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

900 11/13/14

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029392B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
GREENWOOD PRE-GRAYBURG 169. API Well No.
30-015-3251510. Field and Pool, or Exploratory
N/A11. County or Parish, and State
EDDY COUNTY, NM1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHEVRON U.S.A. INC. Contact: DENISE PINKERTON
E-Mail: leaejd@chevron.com3a. Address
15 SMITH ROAD
MIDLAND, TX 79705
3b. Phone No. (include area code)
Ph: 432-687-73754. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T18S R31E Mer NMP 1980FSL 1980FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE COA

CHEVRON IS REQUESTING TO HAVE CALIBRATION FREQUENCY CHANGED FROM QUARTERLY TO SEMIANNUAL FOR THE SUBJECT WELL.

METER #718406
FLOW RANGE: <250 MCF
FLOW RATE: 11

LAST CALIBRATION DATE: 12/13/2013

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 08 2016

UD 3/14/16
Accepted for record
NMOC

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #268069 verified by the BLM Well Information System
For CHEVRON U.S.A. INC., sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 11/13/2014 ()

Name (Printed/Typed) DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 10/03/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Kenneth Rennie

Title

Petroleum Engineer

Date

2/20/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Bureau of Land Management

Carlsbad Field Office and Hobbs Field Station
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval

Chevron USA Inc.
Greenwood Pre-Grayburg 16
LC029392B
3001532515

1. This variance is for Chevron USA Inc. low volume gas producing wells.
 - a. Low volume as per this approval will be 100 MCF/D or less on a monthly basis.
2. As per NTL 92-5 you are approve to do semi-annually meter calibrations.
3. If any other well is added to the battery the variance will have to be resubmitted and be reevaluated at that time.
4. If at any time the operator produces more than 100 MCF/D on a monthly basis this approval is withdrawn at that time.
5. All other requirements of Onshore Order #5 Measurement of Gas still applies to this approval.