

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						NM OIL CONSERVATION State of New Mexico ARTESIA DISTRICT Energy, Minerals and Natural Resources FEB 25 2016 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED						Form C-105 Revised August 1, 2011			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Emerald PWU 20							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								6. Well Number: 10H							
8. Name of Operator Devon Energy Production Company, L.P.								9. OGRID 6137							
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102								11. Pool name or Wildcat Scanlon Draw; Bone Spring							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	E	20	19S	29E		2394	North	283	West	Eddy					
Blk:	H	20	19S	29E		2200	North	295	East	Eddy					
13. Date Spudded 9/27/15	14. Date T.D. Reached 10/10/15	15. Date Rig Released 10/13/15			16. Date Completed (Ready to Produce) 2/5/16			17. Elevations (DIP and RKB, RT, GR, etc.) 3339' GL							
18. Total Measured Depth of Well 13,725' MD, 8966.74' TVD			19. Plug Back Measured Depth 0			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CCL/CBL/GR						
22. Producing Interval(s) of this completion - Top, Bottom, Name 9150'-13,605', Bone Spring															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		54.4#		306'		17-1/2"		700 sx CIC; circ 71 cmt							
9-5/8"		40#		3185.8'		12-1/4"		1220 sx CIC; circ 100 bbls							
5-1/2"		17#		13713.8'		8-3/4" & 8-1/2"		2230 sx CIH; circ 0		TOC @ 441'					
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN										
25. TUBING RECORD															
SIZE		DEPTH SET		PACKER SET											
2-7/8" L-80		8880'													
26. Perforation record (interval, size, and number) 9150' - 13,605', total 632 holes							27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9150'-13,605' Acidize and frac in 16 stages. See detailed summary attached.								
28. PRODUCTION															
Date First Production 2/5/16		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing								
Date of Test 2/13/16	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1256	Gas - MCF 812	Water - Bbl. 717	Gas - Oil Ratio 1506.494								
Flow/Tubing Press. 420 psi	Casing Pressure 900 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By								
31. List Attachments Directional Survey, Logs															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Rebecca Deal</i>		Printed Name Rebecca Deal		Title Regulatory Compliance Analyst		Date 2/23/2016									
E-mail Address rebecca.deal@dmv.com															

OK ✓

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....	N/A	to.....	N/A	No. 3, from.....	N/A	to.....	N/A
No. 2, from.....	N/A	to.....	N/A	No. 4, from.....	N/A	to.....	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology