Nome Mode (sugger 5007)         DEPARTMENT OF THISTEREION BUREAU OF LAND MANAGEMENT         DEC 0 1 2014         UNITED (Stratement Name Department Name Not 30 AND STREED (Stratement Name Department Name Department Name Department Name Department Name Department Name Not 30 AND STREED (Stratement Name Department Name Department Name Department Name Department Name Department Name Not 30 AND STREED (Stratement Name Department Department Name Department Name Department Name Department Department Department Department Department Department Department Department Department Dep									NM O		NSER\		¥					
WELL COMPLETION OR RECOMPLETION REPORT AND COMPLET           10: Type of Completion         So we vid:         Diry of Completion         So we vid:         Diry of Completion         Wate County Contact           2: Syma of Decample         Bit New Vid:         Wate Cover         Diry of Completion         Wate Cover         Contact         Diry of Completion         Items: Parks Entropy of Cover Cover         The Cover Cover Cover Cover           3: Affects         Contact         Data: parks Cover Co		7) DEPARTMENT OF THE INTERIOR UEU UI 2014 OMB No. 1004-0 BUREAU OF LAND MANAGEMENT Expires: July 31, 2										1004-0137						
Type of Well         © Claw Well         © Claw Vell         © Claw Vell         © Deter         0         It Indian Allowso Grish Name           b. Type of Completion         ® New Well         © Weit © Claw Vell         © Deter         0         It Indian Allowso Grish Name           2         MARCH COMPCRATION         E-Mark Drag Mither Park Name         0         It Indian Allowso Grish Name           3         Address Enternal Name         E-Mark Drag Name         0         It Indian Allowso Grish Name           3         Address Enternal Name         E-Mark Drag Name         It Indian Allowso Grish Name         It Indian Allowso Grish Name           3         Address Enternal Name         E-Mark Drag Name         It Indian Allowso Grish Name         It Indian Allowso Grish Name           3         Address Enternal Name         Mark Name         It Indian Allowso Grish Name         It Indian Allowso Grish Name           3         Address Enternal Name         Mark Name         It Indian Allowso Grish Name         It Indian Allowso Grish Name           3         Address Enternal Name         Mark Name         It Indian Allowso Grish Name         It Indian Allowso Grish Name           4         Jone Of Name           4         Jone Of Name		WEL	L COMP										5. L	anco Serie	-			
Other         7.         Unit or CA Agreement Name and No.           2.         SPR-60 CONFORATION         E-Mark Lagage Number Bits Paper Number Science         Second Science <t< td=""><td>la. Type</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td></t<>	la. Type												-					
APACH2 COMPORATION       E-Mail: page.dorfeel@spacebacop.com       AAO FEDERAL 22         3. Address 302 VEFRANS (NEW)       Bar. Plane NL (include mea code)       9. API Well No.         3. Address 302 VEFRANS (NEW)       Bar. Plane NL (include mea code)       9. API Well No.         3. Address 302 VEFRANS (NEW)       Bar. Plane NL (include mea code)       9. API Well No.         3. Address 302 VEFRANS (NEW)       32. Plane NL (include mea code)       9. API Well No.         3. Address 302 VEFRANS (NEW)       32. Plane NL (include mea code)       9. API Well No.         3. Address 302 VEFRANS (NEW)       32. Plane NL (include mea code)       9. API Well No.         3. Address 302 VEFRANS (NEW)       32. Plane NL (include mea code)       9. API Well No.         3. Address 302 VEFRANS (NEW)       30. Plane NL (include mea code)       9. API Well No.         3. Address 302 VEFRANS (NEW)       30. Plane NL (include meal code)       10. Plane NL (include meal code)         4. Dot Star Spectra       10. Topic Plane NL (include meal code)       10. Plane NL (include meal code)       10. Plane NL (include meal code)         4. Dot Star Spectra       10. Topic Plane NL (include meal code)       10. Plane NL (include meal code)       10. Plane NL (include meal code)         21. Type Electric & Other Mechanical Logs Rull (Submit code) or each       10. Plane NL (include meal code)       10. Plane NL (include meal code)       10.	ь. Туре	of Comple	-		O Wo	rk Ove	ar 🖸	Deepen	🗖 Pluj	g Back	🗖 Diff.	Resvr.	ί.	Init or CA	Agreen	nent Name and M	No.	
3. Address 203 VETERANS AIRPARK IN 3. Phone No. (nchyber area code) 9. API Well No. 30-015-42335 4. Location of Well (Report locating user) in accordance with Referral requirements)* 4. Location of Well (Report locating user) in accordance with Referral requirements)* Associate 'NNWW Lot 4 780FWL 330FWL 32 /81199 N Lat, 104 239693 W Lon At top pool innerval reported below: MWWW Lot 4 780FWL 330FWL 32 /81199 N Lat, 104 239693 W Lon 4. total depth NWWW Lot 4 780FWL 330FWL 32 /81199 N Lat, 104 239693 W Lon 4. total depth NWWW Lot 4 780FWL 330FWL 32 /81199 N Lat, 104 239693 W Lon 4. total depth NWWW Lot 4 780FWL 30FWL 32 /81199 N Lat, 104 239693 W Lon 4. total depth NWWW Lot 4 780FWL 32 /81199 N Lat, 104 239693 W Lon 4. total depth NWWW Lot 4 780FWL 30 / 10 / 104 / 239693 W Lon 4. Total Depth MD 4514  19. Plug Back TD: MD 4514  19. Plug Back TD: MD 4514  19. Plug Back TD: MD 4500  20. Depth Beidge Flug Ste: MP 717  21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well corent 23. Calling and Liner Record (Report all trings ser in well)  23. Calling and Liner Record (Report all trings ser in well)  24. Table Record  25. Sta2Grade  WL (MB)  26. Perforation Record  26. Perforation Record  27. PS 5. SOUL B0  27. PS 8. SOUL B0					E-Mail: p					•								
At surface       NWNW Lot 4 700FNL 330 FWL 32 781199 N Lat, 104 239693 W Lon       Image: Control of the co		ss 303 VE	TERANS	AIRPARK L				3a.	Phone N		e area code	:)					35	
At top prod interval reported below       NVNNV Loi 4 790FNL 330FWL 32.781199 N Lat, 104.239693 W Lon       III. Example and Survey of Prod.         At top prod interval reported below       NVNNV Loi 4 790FNL 330FWL 32.781199 N Lat, 104.239693 W Lon       III. Example and Survey of Prod.       III. Example and Survey of Prod.         14. Date Specific and dryb.       NVNNV Loi 4 790FNL 330FWL 32.781199 N Lat, 104.239693 W Lon       III. Example and Survey of Prod.       III. Example and Survey of Prod.       III. Example and Survey of Prod.         14. Date Specific and Survey of Prod.       15. Date TD Reached       III. Date State Survey of Prod.       III. Example and Survey of Prod.       III. Example and Survey of Prod.         15. Total Deptite       MD       4514       19. Plug Back TD::       MD       4500       IIII. Example and Survey of Prod.       IIII. Example and Survey of Prod.       IIII. Example and Survey of Prod.         16. State SurveY of Mathematic Copy of each (MD)       Record       Was UST coread       MIIIII. Taylog Survey of Prod.       IIIIII. State Survey of Prod.       MIIIII. State Survey of MIIIIII. State Survey of MIIIIIII. State Survey of MIIIIIIII. State Survey of MIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	4. Locati	on of Well (	Report loca	tion clearly	and in acc	ordand	e with Fe	ederal req	uirements	5)*		-	10. F	Field and REDLAKE	Pool, or E;GLOF	Exploratory RIETA-YESO,N	 1E	
An total egad       The Vale Parket Depart (MU)       20.7 M 120 Key Mu       10.0 Mu       1																		
14: Date Spunded (7/27/2014       15: Date T.D. Reached O7/27/2014       16: Date Completed D & A. Spie Resty to Prod.       17: Elevations (DF, KB, RT, GL)* 30: Depth Bridge Plug Set: MD TVD         18: Total Depth       MD TVD       4514       19: Plug Back T.D.: MD       MD TVD       20: Depth Bridge Plug Set: MD TVD       MD TVD         21: Type Electric & Other Mechanical Logs Run (Submit copy of each)       19: Plug Back T.D.: MD       MD Star Distance Flug Plug Set: MD TVD       MD TVD       20: Depth Bridge Plug Set: MD TVD       MD TVD         3: Casing and Liner Record (Report all strings tell in Well)       Top       Bottom (MD)       Stage Cementer MD, or Sts. & Star Orade       Star Schwart analysis) We (Submit analysis)         7: 500 1: 80: 17:0       17:0       45:0       45:72/4       1075       0       10: Place Complex Star Depth Set(MD)       Packer Depth (MD)         7: 875 1: 5: 500 1: 80: 17:0       45:0       45:72/4       1075       0       10: Place Place Neth (MD)         20: 2675       5: 500 1: 80: 17:0       45:14       95:72/4       1075       0       10: Place Place Neth (MD)         21: 7: 0 and Record       2: Place Neth (MD)       Size       Depth Set(MD)       Packer Depth (MD)       Size       Perf. Status         22: 7: 7: 2: 7: 5: 5: 5: 0 : 0: 17: 0       3: 18: 0: 10: 0: 0: 0: 0: 0: 0: 0: 0: 0: 0: 0: 0: 0	-	-									)4.239693	3 W Lon	12. County or Parish 13. State					
18. Total Depth:       MD       4514       19. Plug Back T.D.:       MD       TVD       4500       20. Depth Bridge Plug Set:       MD       TVD         21. Type Electric & Other Mechanical Logs Run (Submit copy of each)       22. Was well corde?       No       Yes (Submit analysis)         3. Casing and Liner Kecord (Report all strings set in well)       10. Optimit analysis)       Yes (Submit analysis)       Yes (Submit analysis)         3. Casing and Liner Kecord (Report all strings set in well)       10. Optimit analysis)       Yes (Submit analysis)         17. 500       13.375 H-40       48.0       25.557       530       0       0         7.875       5.500 L-80       17.0       4574       1075       0       0       0         24. Tubing Record       7.875       5.500 L-80       17.0       4574       1075       0       0       0         25. Producing Intervals       10. 2614       45724       1075       0	14. Date	Spudded		15. I	Date T.D.	Reach		Lat, 104.	16. Date	Complet	ed Ready to I	Prod.	17. Elevations (DF, KB, RT, GL)*					
TVD       TVD       TVD         TVD       TVD         TVD       TVD         TVD       TVD         21. Type Electric & Other Mechanical Logs Run (Submit copy of each)         22. Was well cored?       No       TVD         TVD         21. Type Electric & Other Mechanical Logs Run (Submit copy of each)         22. Was well cored?         Other Mechanical Logs Run (Submit copy of each)         21. Type Electric & Other Mechanical Logs Run (Submit copy of each)         21. Type Electric & Other Mechanical Logs Run (Submit copy of each)         21. Type Electric & Other Mechanical Logs Run (Submit copy of each)         21. Type Electric & Other Mechanical Logs Run (Submit copy of each)         21. Type Electric & Other Mechanical Logs Run (Submit copy of each)         21. Type Electric & Other Mechanical Logs Run (Submit copy of each)         10. Depth Mechanical Logs Run (Submit copy of each)         7. Type Electric & Other Mechanical Logs Run (Submit copy of each)         21. State Core of Content Top*         Amount Pulled         1. Type Electric & Other Mechanical Logs Run (Submi	18. Total	Depth:	MD	4514	¢[	19. P	lug Back	T.D.:	09/25/2014									
West DST minit:       Mon Colspan="2" (Submit analysis)         West DST minit:       Directional Survey?       Non Colspan="2">Or (Submit analysis)         Topic of Cameent       Non Colspan="2">Survey?       Non Colspan="2">Or (Submit analysis)         Topic of Cameent       Non Colspan="2">Survey?       Amount Pulled         17.500       13.375 H-40       48.0       .265 S35 -       530       <		·			Pup (Sub				TVD		[22_1]	· · ·				TVD		
Hole Size         Size/Grade         WL (#/fL)         Top (MD)         Bottom         Stage Cementer Type of Cement         No. of Sks. & Stage Cement         Stury Vol. (BBL)         Cement Top*         Amount Pulled           17.500         13.375 H-40         48.0         285 / 325         530         0         0           7.875         5.500 L-80         17.0         4544         4/57 / 4         1075         0         0           24. Tubing Record         522         Depth Set (MD)         Packer Depth (MD)         Size         No. Holes         Perf. Status         23.0         Size         No. Holes         Perf. Status         32.18         4322         32.18         1.000         35         PRODUCING           22.875         4383         23.0         Size         No. Holes         Perf. Status         32.18         4322         32.18         1.000         35         PRODUCING           23.7         0         32.18         4322         32.18         32.28         1.000         35         PRODUCING <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>by of each</td> <td>.) </td> <td></td> <td><del></del></td> <td>Was</td> <td>DST run?</td> <td></td> <td>🗙 No</td> <td>T Ye</td> <td>s (Submit analys</td> <td>sis)</td>							by of each	.) 		<del></del>	Was	DST run?		🗙 No	T Ye	s (Submit analys	sis)	
Hold Size       Size/Locate       WIL (WT)       (MD)       Depth       Type of Cement       (BBL)       Centent Top*       Almount Pulled         17.500       13.375 1H-40       48.0       285       25.5       5300       0					Tor		Bottom	Stage	Cementer	No. o	f Sks. &	Slurry	Vol.		<u> </u>			
7.875       5.500 L-80       17.0       4544       4/574/       1075       0         24. Tubing Record       1075       0       0       0       0       0         24. Tubing Record       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         2.8.75       J.4983       26. Perforation Record       Size       Depth Set (MD)       Packer Depth (MD)         2.8.75       J.4983       26. Perforation Record       Size       No. Holes       Perf. Status         2.9.75       J.4983       218       Perforated Interval       Size       No. Holes       Perf. Status         2.9.75       J.4983       218       Perf. Status       Size       No. Holes       Perf. Status         2.9.75       J.4983       3218       Total Size       No. Holes       Perf. Status         2.9.75       J.4983       3218       Total Size       No. Holes       Perf. Status         3.0.16       GLORIETA-YESO       3218       A322       3218 Tot 4322       1.000       S5       PRODUCING         Dia					(ML	·		_					L)	Cemen		ļ	led	
24. Tubing Record         Size       Depth Set (MD)         24. Tubing Record         Size       Depth Set (MD)         28.75       4383         25. Producting Intervals       26.Perforation Record         Formation       Top         Ball       4322         32.18 TO 4322       1.000         32.18 TO 4322       4310 daterial         32.18 TO 4322       4310 daterial         32.18 TO 4322       64.18 ACID, 326,078# SAND, 3108 GAL 10# GEL, 265.230 GAL 20#         32.18 TO 4322       64.18 ACID, 326,078# SAND, 3108 GAL 10# GEL, 265.230 GAL 20#         32.18 TO 4322       2.14 ML         101 B2014       24         BBL       MCF         BBL       MC		_		<u>1</u>	_			+						╉┈───				
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         28 F75       4383       26. Perforation Record       Size       Depth Set (MD)       Packer Depth (MD)         25. Producing Intervals       70       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         30       GLORIETA-YESO       3218       4322       3218 TO 4322       1.000       35       PRODUCING         31       GLORIETA-YESO       3218       4322       3218 TO 4322       1.000       35       PRODUCING         32       Treatment, Cement Squeeze, Etc.       Amount and Type of Material       3218 TO 4322       5418 ACID, 326,078# SAND, 310B GAL 10# GEL, 255,230 GAL 20#       Production - Interval A         4t Fibra       Treat       Onit Gravity       Gravity       Gravity       ACCF, APP       Gravity       ACCF, APP       ACCF, APP<																		
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         2.8.75		<u> </u>		<b></b>	<u> </u>							<b> </b> _					<del>_</del>	
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         28. Producing Intervals       26. Perforation Record       No. Holes       Perf. Status         A)       GLORIETA-YESO       3218       4322       3218 TO 4322       1.000       35       PRODUCING         B)       GLORIETA-YESO       3218       4322       3218 TO 4322       1.000       35       PRODUCING         C)       D       GLORIETA-YESO       3218       A322       3218 TO 4322       1.000       35       PRODUCING         D)       C)       D       D       D       D       D       D       D         27. Acid. Fracture, Treatment, Cement Squeeze, Etc.       Amount and Type of Material       3218 TO 4322       5418 ACID, 326,078# SAND, 3108 GAL 10# GEL, 265,230 GAL 20#       Production Interval A         ate Frait       Test       Production       PBL       Gas       Gas. Coil Gravity       Gas. Gravity       ACC EDTEDD FOR RECO         3225/2014       10/18/2014       24       Production       BBL       MCP       BBL       Corr, API       Gas. Oil Ravity       ACC EDTEDD FOR RECO         328. Production - Interval A       Rate       BBL       MCP       BBL       Gas.Oil       <		+		}	┼───	-		+				╋╧		·	<u> </u>	<u>}</u>		
2.875       4383       26. Perforation Record         25. Producing Intervals       26. Perforation Record         A)       GLORIETA-YESO       3218       4322       3218 TO 4322       1.000       35 PRODUCING         B)       27. Acid. Practure, Treatment, Cement Squeeze, Etc.       27. Acid. Practure, Treatment, Cement Squeeze, Etc.       28. Production - Interval       Amount and Type of Material         3218 TO 4322       5418 ACID, 326,078# SAND, 3108 GAL 10# GEL, 255,230 GAL 20#       28. Production - Interval A       Amount and Type of Material         28. Production - Interval A       Hours, Trest       Free BBL       Corr. API       Gas       Production Production Production BBL       Corr. API         28. Production - Interval B       Hours, Trest       Dil       Corr. API       Gas       Production Production BBL       Corr. API         28. Production - Interval B       24       Dil       Corr. API       Gas       Production Production BBL       Corr. API       Gas       Production Production Production BBL       Corr. API       Gas       Production Production Production BBL       Corr. API       Gas       Production Production Production Production BBL       Corr. API       Gas       Production Production Production BBL       Corr. API       Gas       Production Production Production Production BBL       Corr. API       Gas       Production	24. Tubin	<u> </u>																
25. Producing Intervals       26. Perforation Record         Pormation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         A)       GLORIETA-YESO       3218       4322       3218 TO 4322       1.000       35       PRODUCING         B)		Depth Set	<u> </u>	acker Depth	(MD)	Size	Der	oth Set (N	4D) <u>P</u>	acker Der	oth (MD)	Size	De	pth Set (N	ID)	Packer Depth (N	4D)	
A) GLORIETA-YESO 3218 4322 3218 TO 4322 1.000 35 PRODUCING B) C) D) C) D) C) D) C) D) C) D) C) D) C) D) C) D) C) D) C) D) C) D) C) D) C) C) Depth Interval 3218 TO 4322 5418 ACID, 326,078# SAND, 310B GAL 10# GEL, 265,230 GAL 20# Corr. API Corr.		ing Interva			4		20	ó. Perfora	tion Reco	rd		L	,		L			
B				Тор				P	erforated				_ <u>î</u>					
C) T. Acid. Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 3218 TO 4322 5418 ACID, 326,078# SAND, 3108 GAL 10# GEL, 265,230 GAL 20# B. Production - Interval A Me Final Date Test		GLORIETA	-YESO		3218		4322			<u>3218 T</u>	0 4322	1.00	<u>)0</u>	3	5 PRO	DUCING	<u> </u>	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.         Depth Interval       Amount and Type of Material         3218 TO 4322       5418 ACID, 326,078# SAND, 3108 GAL 10# GEL, 265,230 GAL 20#         28. Production - Interval A       Interval         ate First       Test         Moducion       BBL         025,200       100 (Gravity)         026, Production - Interval A         ate First       Test         Moducion       BBL         02,25,201       10/19/2014         24       25.0         BBL       MCF         BBL       MCF         BBL       MCF         BBL       MCF         BBL       MCF         BBL       Gas         Violage       Pow         Not       14         Attace       BBL         MCF       BBL         Ratio       Pow         Not       14         Adaced       Test         Production - Interval B       MCF         te First       Hours         Adaced       Test         Production       BBL         Mater       Gas         BBL       MCF						-												
Depth Interval       Amount and Type of Material         3218 TO 4322       5418 ACID, 326,078# SAND, 3108 GAL 10# GEL, 265,230 GAL 20#         Image: Second colspan="2">Image: Second colspan="2" Image: Second colspan="2" Image: Second colspan																	_	
3218 TO 4322 5418 ACID, 326,078# SAND, 3108 GAL 1D# GEL, 265,230 GAL 2D# 3218 TO 4322 5418 ACID, 326,078# SAND, 3108 GAL 1D# GEL, 265,230 GAL 2D# 28. Production - Interval A atte First 10/16/2014 24 10/16/2014 24 10/16/2014 24 10/16/2014 24 10/16/2014 24 10/16/2014 24 10/16/2014 25.0 80.0 415.0 37.0 415.0 415.0 37.0 415.0 415.0 37.0 415.0 415.0 37.0 415.0 415.0 37.0 415.0	//. Acid, i			nent Squeez	e, Etc.				An	nount and	Type of N	laterial	-				<u> </u>	
He First oduced       Test Date       Hours Tested       Test Production       Oil BBL       Gas       Water       Oil Gravity Corr. API       Gas       Product of the PDT EDD FOR RECO         10/18/2014       24       24       25.0       80.0       415.0       37.0       Gas       Gravity       Gas       Gravity       ACC EPT FED FOR RECO         0ke       Tbg. Press.       Csg.       24 Hr.       0il       Gas       MCF       BBL       Gas:Oil       Well Status       POW       NoV 1 4 2014         188.       Production - Interval B       Test       Hours       Test       Oil BBL       Gas       MCF       BBL       Oil Gravity       Gas       Gas       POW       NoV 1 4 2014       Date       Date       Date       Date       Date       NoV 1 4 2014       Date			· · · ·	322 5418 A	CID, 326,0	78# S.	AND, 310	8 GAL 10										
ate First       Test       Hours       Test       Oil       BBL       Gas       MCF       BBL       Oil Gravity       Gas       Gravity       Production       Production       Production       Production       Production       BBL       Gas       Gas       Gas       Gas       Gravity       Gas       Gravity       Production	<u></u>																	
He First       Test       Hours       Test       Oil       Gas       Water       Oil Gravity       Gas       Production       Produ										_								
Inoke ze       Tbg. Press. Flwg.       Csg. Press.       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status         28a. Production - Interval B       Ite First Date       Test Production       Oil BBL       Gas MCF       Oil Gravity BBL       Gas Gas Gravity       Productida Method Gravity       Ite Action         Ite First aduced       Test Production       Hours Production       Test Production       Oil BBL       Gas MCF       Oil Gravity Corr. API       Gas Gravity       Productida Method Gravity       Iteration of the control of the						Ica		W	010		_						<u> </u>	
Inoke ze       Tbg. Press. Flwg.       Csg. Press.       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status         28a. Production - Interval B       Ite First Date       Test Production       Oil BBL       Gas MCF       Oil Gravity BBL       Gas Gas Gravity       Pow       NSV       1 4 2014         ite First aduced       Test Date       Hours Production       Test Production       Oil BBL       Gas MCF       Oil Gravity Corr. API       Gas Gravity       Productida Methor Gravity       Image: Date         toke ac       Tbg. Press. Flwg. SI       Csg. Press.       24 Hr. BBL       Oil Gas MCF       Gas BBL       Oil Gravity Corr. API       Gas Gas:Oil Gravity       Productida Methor Cartion Methor       Image: Date         toke ac       Tbg. Press. Flwg. SI       Csg. Press.       24 Hr. BBL       Oil BBL       Gas MCF       Bas:Oil BBL       Well Status       BUREAU OF LAND MANAGEMEN CARLSBAD FIELD OF FICE         tee Instructions and spuces for additional data on reverse side) LECTRONIC SUBMISSION #274584 VERIFIED BY THE BLM WELL INFORMATION SYSTEM CALA MA** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **	oduced	Date	Tested		BBL		F	BBL	Corr, A	PI		' ľ	AC	CEP	ED	FORRI	ECO	
28a, Production - Interval B       NoV 1 4 2014         Ite First aduced       Test Tested       Production BBL       MCF       BBL       Oil Gravity Corr. API       Gas Gravity       Production Method       Ustral McAduced         Ioke ac       Tbg. Press.       Csg.       24 Hr.       Oil BBL       Gas McF       BBL       Gas: Oil Ratio       Well Status       BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE         ioke ac       Flwg.       Press.       24 Hr.       Oil BBL       Gas MCF       BBL       Gas: Oil Ratio       Well Status       BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE         ice Instructions and spaces for additional data on reverse side)       ECTRONIC SUBMISSION #274584 VERIFIED BY THE BLM WELL INFORMATION SYSTEM         Ice CLA M A ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **	ioke	Tbg. Press.	Csg.		Oil			Water	Gas:Di	l		atus					T	
Autor First       Test       Hours       Test       Oil       Gas       Water       Oil Gravity       Gas       Production       McF       BBL       Ori Gravity       Gas       Gas       Production       McF       BBL       Oil Gravity       Gas       Gravity       Production       McF       McF       BBL       Oil Gravity       Gas       Gas       Production       McF       McF       BBL       Gas: Oil Ravity       Production       McF       McF       BBL       Gas: Oil Ravity       Buc       Buc <td>28a Produ</td> <td></td> <td>val B</td> <td></td> <td><b></b></td> <td>[</td> <td></td> <td></td> <td></td> <td>3200</td> <td> P</td> <td>w</td> <td></td> <td></td> <td>NNV</td> <td>1 4 2014</td> <td></td>	28a Produ		val B		<b></b>	[				3200	P	w			NNV	1 4 2014		
Zet       FTwg.       Press.       Rate       BBL       MCF       BBL       Ratio       CARLSBAD FIELD OFFICE         See Instructions and spaces for additional data on reverse side)       LECTRONIC SUBMISSION #274584 VERIFIED BY THE BLM WELL INFORMATION SYSTEM       CARLSBAD FIELD OFFICE         FCLANA**       OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **	ate First	Test	Hours										roductic		10	ul M La	×	
Tee Instructions and spaces for additional data on reverse side) LECTRONIC SUBMISSION #274584 VERIFIED BY THE BLM WELL INFORMATION SYSTEM		Flwg.								<u>.</u>	Well St	atus	-					
LECTRONIC SUBMISSION #274584 VERIFIED BY THE BLM WELL INFORMATION SYSTEM	See Instruct	ions and sp	uces for add	litional data	on revers	e side)	l					<u>L</u>						
CLAMATSON	LECTRO	NIC SUBM	ISSION #2	74584 VER	IFIED B			VELL IN	FORMA	TION SY	STEM	0470	a.e.	10 84177	'EN **			
	ECL!	MAÏ	SOLA SOLA	108-50	511111	יי ט:	UPE	AIOP	1-2081	#111EE	OPE	HAIU	n-31	IRWII I	ED **	•		
	-																	

.)

Ν	()	)
	Ν	

28h Prod	luction - Interv	al C											
Date First Test Hours		Hours	Test	Oil	Gas	Water	Oil Gravity	Ga		Production Method		<b></b>	
Produced	Date	Tested	Production	BBI,	MCF	BBL	Corr. API	G	avity				
Choke Size	Tbg. Press. Flwg Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wt	Vell Status				
28c. Prod	uction - Interv	al D		······		<u> </u>		·					
Date First Produced				Gil Gas Water BBL MCF BBL			Oil Gravity Gas Corr. API Grav		s avity	Production Method ty			
Choke Size	Tbg, Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	Il Status				
29. Dispo SOLE	sition of Gas(S	Sold, used	l for fuel, vent	ed, etc.)								·	
Show tests, i	nary of Porous all important z including deptl coveries.	ones of	orosity and co	ontents there	eof: Cored in tool open,	ntervals and flowing and	l all drill-stem I shut-in pressure	es	31, Fo	ormation (Log) Mar	kers		
	Formation		Тор	Bottom		Descriptio	ons, Contents, etc	с.	Name			Top Meas. Depth	
YATES SEVEN RIVERS GRAYBURG SAN ANDRES GLORIETA YESO PADDOCK BLINEBRY 32. Additional remarks (include Formation tops continued			244 480 1472 1813 3215 3239 3346 3760	480 824 1813 3215 3239 3346 3760	SH/ DO DO DO DO DO	ALE, SS*, A L*, SS*, SAI LOMITE, C LOMITE, S LOMITE/ C LOMITE/ C		)L*/O,G,\ },W* ),G,W*	G,W SEVEN RIVERS GRAYBURG SAN ANDRES			244 480 1472 1813 3215 3239 3346 3760	
Bower Queer	table-water f rs SS: 824'-10 n: 1029'-1472 is not a base	29' San Siltstor	dstone										
	enclosed attach	•								···· <u>··</u>			
	etrical/Mechan dry Notice for	-				. Geologic . Core Ana	-		. DST Re Other:	port	4. Direction	al Survey	
	y certify that the second s	_	Electro	nic Submis For A	sion #2745 PACHE C	84 Verified ORPORA1	by the BLM W YON, sent to th by DEBORAH I	'ell Inforn ne Carlsb HAM on	nation Sy ad	40	ied instruction	ns):	
Signatu	ıre(	Electron	ic Submissio	n)		Date <u>10</u>	Date 10/29/2014						
Title 18 U. of the Unit	S.C. Section 1 ed States any f	001 and alse, ficti	Fitle 43 U.S.C tious or fradul	. Section 12 ent statemer	12, make it its or repres	a crime for sentations as	any person know s to any matter w	vingly and vithin its j	l willfully urisdiction	to make to any dep 1.	artment or ag	ency	

-----

a · ·

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

٠

·

~

## Additional data for transaction #274584 that would not fit on the form

- -

-

32. Additional remarks, continued

\_

SS\*: Siltstone Dol\*: Dolomite O,G,W\*: Oil, Gas, Water

··· -----

.

1

.

\*A

Attachments- Frac Disclosure, OCD Forms C-102 & C-104. Logs mailed 10/29/2014.