

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141
Revised August 8, 2011

MAR 28 2016

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB1108941008		OPERATOR	<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company: BOPCO, L.P.		Contact: Bradley Blevins		
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220		Telephone No. 575-887-7329		
Facility Name: PLU CVX JV BS 006H		Facility Type: Exploration and Production		
AKA Big Sinks 2-24-30 State 1H				
Surface Owner: State		Mineral Owner: State		API No. 30-015-39246

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	2	24S	30E	1980		200		Eddy

Latitude: 32.248886 Longitude: 103.859261

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 16 barrels produced water	Volume Recovered: 10 barrels produced water
Source of Release: Corrosion to pipe threads	Date and Hour of Occurrence: 3-22-16 @ 2:00pm	Date and Hour of Discovery: 3-22-16 @ 2:30pm
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

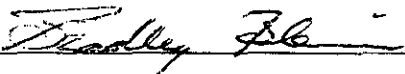
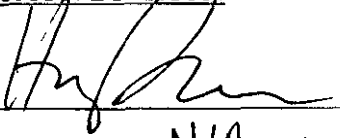
Describe Cause of Problem and Remedial Action Taken.*

Pipe threads failed due to corrosion causing line to leak. A vacuum truck was called to the location and recovered 10 barrels of produced water from the ground surface. A contract gang replaced the failed piping.

Describe Area Affected and Cleanup Action Taken.*

Produced water was released to the well pad and along the containment wall. A vacuum truck was called to the location and recovered 10 barrels of produced water from the ground surface. A contract gang replaced the failed piping.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Bradley Blevins		Approved by Environmental Specialist: 	
Title: Assistant Remediation Foreman		Approval Date: 3/29/16	Expiration Date: N/A
E-mail Address: bblevins@basspet.com		Conditions of Approval: Remediation per O.C.D. Rules & Guidelines Attached <input type="checkbox"/>	
Date: 3-28-16		SUBMIT REMEDIATION PROPOSAL NO	
Phone: 432-214-3704		LATER THAN: 4/29/16	

2RP-3625