Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL	こさんりんしんりょう	RECOMP	ETION	DEDADT	ANIDI	AG.

B		WELL	COMPI	LETION (OR RE	CO	MPLETIC	ON RE	PORT	AND LO	3			ase Senal MNM5727			
2. Name of Operator 2. Valence of Operator 3. Name and Operator 3. Name and Operator 3. Name and Operator 3. Address 100 SCOUTH FOURTH STREET 3. Product No. (Include see a code) 5. Product No. (Include see a code) 5. Product No. (Include see a code) 5. API Well No. 5. Product No. (Include see a code) 5. API Well No. 5. Product No. (Include see a code) 5. API Well No. 5. Production of Well (Report location clearly and in accordance with Federal requirements) 4. Location of Well (Report location clearly and in accordance with Federal requirements) 6. Location of Well (Report location clearly and in accordance with Federal requirements) 7. A 1 studiace NRD 2007-N. 660FEL 7. At 1 studiace NRD 2007-N. 660FEL	- *	_	~	_					☐ Plus	Back П	Diff. I	Resvr.	6. If I	ndian, All	ottee or	Tribe Nan	ne
YATES PETROLEUM CORPORATIOS Mal: Jaura @yatespetroloum.com		1	_							, G			7. Un	it or CA A	greeme	nt Name a	nd No.
A FATESIA, MM 88210 Location of Well Report Iocation clearly and in accordance with Federal requirements)* At surface NEME 200 FNL 680 FEL At roard depth SESE 230 FSL 648 FEL At roard depth SESE 230 FSL 648 FEL At roard depth SESE 230 FSL 648 FEL 10. Date Spudded 11. Date TD. Reached 12. County of Park, M. or Block and Survey or Area Sec 24 T245 R R18 fm FNNP 13. State TD. Reached 14. Date Spudded 15. Date TD. Reached 16. Date Completed 17. Elevations (DP, RB, RT, CL)* 3675 CL 18. Total Depth: TD 18. Total Depth: TD 18. Total Depth: TD 18. Total Depth: TD 19. Plug Back TD. TVD 15. TVD 15. Survey TD 19. Plug Back TD. TVD 19. Plug Back T	Name of Operator Contact: LAURA WATTS YATES PETROLEUM CORPORATION-Mail: laura@yatespetroleum.com																
Ast surface NENE 200FNL 660FEL Alt top prod interval reported below NENE 200FNL 660FEL II. Sec., T. R., M., or Block and Survey or Area Sec 24 TEAS B31E Mer NMP I2. County or Parish I3. State I3. Date T.D. Reached G5092/2014 G5092	3. Address	105 SQU ARTESIA	TH FOUI A, NM 88	RTH STRE	ET						a code)	9. AP	I Well No		5-40963-0	00-S1
At surface NENE 200FNL 660FEL At 10p prod interval reported below NENE 200FNL 660FEL At 10p prod interval reported below NENE 200FNL 660FEL At 10p prod interval reported below NENE 200FNL 660FEL At 10p prod interval reported below NENE 200FNL 660FEL 15. Date T. D. Reached D. D. & A. S. B. C. D. B. C. D. B. C. D. Reached D. D. & A. S. B. C. D. B. D. B. C. D. D. B. C. D. B. C	4. Location	n of Well (Re	eport locat	ion clearly a	nd in acc	ordan	ce with Fed	eral requ	iirements)*			10. Fi	eld and Po	ool, or E	xploratory	,
At total depth SESE 230FSL 649FEL					NE 200E	NII C	COEEI					4	11. Se	c., T., R.,	M., or I	Block and	Survey Mer NMP
14. Date Spruided 15. Date T.D. Reached 16. Date Completed 17. Elevations (DF, KB, RT, GL)* 3575 (BB, RT												12. Co	ounty or P		13. Sta	te	
TVD	14. Date S	puddeđ		15. D			ned		□ D &	A 🗽 Rea	dy to P			evations (
CN. HI-RESLATEROLOG CBL Was Directional Survey No Yes (Submit analysis) Yes (Submit analysi	18. Total I	Depth:		1523	5	19. I	Plug Back T	.D.:		15134		20. Dept	th Brid	ge Plug Se			
Hole Size Size/Grade Wt. (#/ft.) Top Bottom (MD) Stage Cementer Depth Type of Cement Top Amount Pulled	CÑL H	I-RESLATE	ROLOG	CBL	· ·		py of each)			22.	Was I Was I Direc	well cored DST run? tional Surv	? 5 vey? 5	No No No	🗖 Yes i	Submit ar	alysis)
Professive Size Care Wt. (#fft.) (MD) (MD) Depth Type of Cement (BBL) Cement Cop* Amount Pulled					 	<u> </u>	Bottom	Stage C	Cementer	No of Sk	s. &	Sherry V	Vol T		 T		
17.500		Size Size/Grade		Wt. (#/ft.) (MD)									Cement Top*		Amount Pulled		
12.250											•						
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 25. Producing Intervals Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) BONE SPRING 11026 15128 11026 TO 15128 468 PRODUCING - BONE SPRIN B) C) D) 27. Acid, Fracture. Treatment, Cement Squeeze, Etc. Depth Interval Acid Fracture. Treatment Acid Fracture. Tr					1				-				+				
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)			,			0						1		1480			
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)		 				┰				w.							
25. Producting Intervals 26. Perforation Record Size No. Holes Perf. Status	24 Tubing	Record															
Formation	Size	Depth Set (N	MD) P	acker Depth	(MD)	Siz	e Depti	h Set (M	(D) P	acker Depth (l	MD)	Size	Dep	th Set (MI) P	acker Dep	th (MD)
A) BONE SPRING 11026 15128 11026 TO 15128 468 PRODUCING - BONE SPRING B)	25. Produci	ng Intervals		" ·	<u> </u>		26.	Perforat	tion Reco	rd							
B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 11026 TO 15128 ACIDIZED WITH 71,483 GALS 15 PERCENT HCL, FRAC WITH A TOTAL OF 4,267,375 LBS 30/50 AND 20/40 11026 TO 15128 CERAMIC, 20/40 RCS SAND. 28. Production - Interval A Production BBL MCF MCF MCF MCF MCF MCF MCF MC	Fe	ormation		Тор		Bott	om	Pe	erforated l	Interval		Size	No	. Holes		Perf. Stati	ıs
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 11026 TO 15128 ACIDIZED WITH 71,483 GALS 15 PERCENT HCL, FRAC WITH A TOTAL OF 4,267,375 LBS 30/50 AND 20/40 11026 TO 15128 CERAMIC, 20/40 RCS SAND. 28. Production - Interval A Jace First Test Date Tested Date Tested Production BBL MCF BBL Gravity Gravity ACIDITATION WELL CORD Amount and Type of Material 11026 TO 15128 CERAMIC, 20/40 RCS SAND. 28. Production - Interval A Jace First Test BBL MCF BBL Gravity Gravity ACIDITATION WELL CORD Amount and Type of Material Amount and Type of Material 11026 TO 15128 CERAMIC, 20/40 RCS SAND. 28. Production - Interval A Jace First Bwg. Press. Gg. 24 Hr. Oil Gas BBL MCF BBL Ratio Jace First Test BBL MCF BBL Gas. Oil Gravity Gas. Oil Gas.	A)	BONE SP	RING		1026	•	15128		1	1026 TO 15	128			468	PROD	UCING -	BONE SPRIM
D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 11026 TO 15128 ACIDIZED WITH 71,483 GALS 15 PERCENT HCL, FRAC WITH A TOTAL OF 4,267,375 LBS 30/50 AND 20/40 11026 TO 15128 CERAMIC, 20/40 RCS SAND. 28. Production - Interval A Date First Test Hours Tested Production BBL MCF BBL Curr. API Gravity Gravity ACIDICAL Production FIRMS FROM WELL Curr. API Gravity Gas 31/64 S1 1700.0 Gas BBL MCF BBL Ratio BBL MCF BBL Ratio POW 1385.0 POW 138									· · · · · ·				-				
Depth Interval 11026 TO 15128 ACIDIZED WITH 71,483 GALS 15 PERCENT HCL, FRAC WITH A TOTAL OF 4,267,375 LBS 30/50 AND 20/40 11026 TO 15128 CERAMIC, 20/40 RCS SAND. 28. Production - Interval A Date First Date Date Production BBL MCF BBL Gravity Corr. API Gravity ACIDITED FROM WELL O7/09/2014 07/18/2014 24	D)												1	•			
11026 TO 15128 ACIDIZED WITH 71,483 GALS 15 PERCENT HCL, FRAC WITH A TOTAL OF 4,267,375 LBS 30/50 AND 20/40 11026 TO 15128 CERAMIC, 20/40 RCS SAND. 28. Production - Interval A	27. Acid, F	racture, Treat	tment, Cer	nent Squeez	e, Etc.												
28. Production - Interval A Date First reduced Date Date Tested Production BBL MCF BBL Corr. API Gravity Gravity Corr. API Gravity Flows FROM WELL Thoke Tbg. Press. Csg. Press. Rate BBL MCF BBL Ratio 31/64 SI 1700.0 481 477 1385 Test Doll Gas Water Gas:Oil Well Status Water Gas:Oil Production Method Production M				I DO A CIDIZI	- NUTU	71.40	0.04.045	DEDOEN					075 1 0	0.00/50.44	10.00/4	•	
28. Production - Interval A Pate First Date Date Date Tested Date Tested Date Tested Date Tested Date Tested Date Date Date Date Date Date Date Date								PERCEN	NI NUL, F	MAC WITH A	TOTAL	OF 4,267,	,3/5 LB	5 30/50 AI	ND 20/4	<u> </u>	
Produced Date Test Date Tested Production 24														• •			
Produced Date Test Date Tested Production 24	28 P	:T-41															
roduced Date Tested Production BBL MCF BBL Corr. API Gravity AUCTIONS FROM WELL Tested Production BBL ATT. Dil Gas. Oil Ratio POW 1385.0 Tested Production BBL MCF BBL Gas. Oil Ratio POW 1385.0 Tested Press. Rate BBL ATT. Dil Gas. Water Gas. Oil Gravity POW 1385.0 Test Production - Interval B Test Production - Interval BBL Gas Gas. Oil Gravity Pow 1385.0 Test Production - Interval BBL Gas Gas. Oil Gravity Pow 1385.0 Test Production - Interval BBL Gravity Gas Gravity Corr. API Gravity Gas Gravity Production Production BBL Gravity Gravity Gravity Gas Gravity Corr. API Gravity Grav	Date First			Test	Oil	G	as V	Vater	Oil Gra	vity	Gas	E CMP	roduction	Method)	-	חדים	
thoke Tbg. Press. Csg. Press. Rate BBL MCF BBL Ratio 28a. Production - Interval B Test Hours Tested Production BBL MCF BBL Corr. API Gravity Toduced Date Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status Oil Gravity Gas Gravity Discrete Gas:Oil Well Status Oil Gravity Gas Gravity Discrete Gas:Oil Well Status Oil Gravity Gas Gravity	Produced 07/09/2014		1	Production		М	· · · · · · · · · · · · · · · · · · ·		Corr. A		Gravity	AUV	Er i	$ \Gamma IJ \Gamma$		がたっ	UKU
31/64 SI 1700.0 481 477 1385 POW 28a. Production - Interval B Vol 10 2014 Date First Test Date Tested Production BBL MCF BBL Corr. API Gravity Thomas Total Production Date Tested Production BBL MCF BBL Corr. API Gravity Thomas Total Production Date Date Date Date Date Date Date Date	Thoke	Tbg. Press.	Csg.		Oil		as V	Vater	Gas:Oi	1	Well St	atus	Π	1.044			
28a. Production - Interval B Test Hours Test Oil Gas Water Oil Gravity Gas Gravity Toduced Date Tested Production BBL MCF BBL Corr. API Gravity Toduced Tobe. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status DUNCAU OF LAND MANAGEMENT	31/64	_	1	Rate	ľ	М			Ratio		P	OW					
roduced Date Tested Production BBL MCF BBL Corr. API Gravity (ALIMAN GUGALL) hoke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status DUNCAU OF LAND MANAGENTENT		tion - Interva		-L	·						1			1, VOV	0, 2	014	
hoke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status DUNLAU OI LAND WANNELINE	Date First Produced												iodući (Method C	lleg	veto	
	Choke Size									. <u></u> I	Well St	atus DUI	ILUU	OI TUI			ivi



Date First Produced Choke Size 28c. Produce Date First Produced Choke Size	Test Date Tbg. Press. Flwg. St tion - Interva Test Date	Hours Tested Csg. Press.	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity		Gas	Production Method					
28c. Produce Date First Produced Choke	Flwg. St tion - Interva	Press.	24 Hr.			BDL	Corr. API		Gravity						
Date First Produced Choke	Test	<u></u>	Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status						
Produced Choke		al D			·	· I	ı								
	L	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity						
	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Orl Ratio		Well Status	l Status					
29. Disposit	ion of Gas(S	old, used	for fuel, vent	ed, etc.)	•		<u> </u>	•							
	y of Porous	Zones (In	clude Aquife	rs):	<u>-</u>	 			31. For	mation (Log) Markers					
Show al tests, inc and reco	cluding depth	ones of p interval	orosity and co tested, cushio	ontents there on used, time	eof: Cored in tool open,	ntervals and flowing an	l all drill-sten d shut-in pres	n ssures		, G					
Fo	ormation		Тор	Bottom		Descripti	ons, Contents	s, etc.		Name	Top Meas. Depth				
2 sets o	ON ANYON ANYON NG	include p d to BLA	750 1078 4405 4627 4671 5517 6809 8432	1077 4404 4626 4670 5516 6808 8431 15235		 MOCD-Ari	tesia on 7/30	D/14.	TO BA LA! BE CH BR	STLER P SALT P SALT MAR LL CANYON ERRY CANYON USHY CANYON NE SPRING	750 1078 4405 4627 4671 5517 6809 8432				
5. Sundr	rical/Mechan y Notice for	ical Logs plugging		verification	tion is comp		alysis mect as deter		3. DST Rep 7 Other: n all available formation Sys	records (see attached instruct	onal Survey ons):				
Name(pi	'ease print) L		F Committed to	or YATES	PETROLE	LUM COR	PORATION AH NEGRE	i, sent to t TE on 11/0	the Carlsbad 08/2014 (15D)						
Signature			ic Submissic	on)				te <u>07/30/2</u>							