District I 1625 N. French Dr., Hobbs, NM 88240 District I's 811-S. First St., Artesia, NM 88210 District 1000 Ri District 1220 S.

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

AMENDED REPORT

III	
o Brazos Rd., Aztec, NM 87410	
IV	
St. Francis Dr., Santa Fe, NM 87505	

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

	I.	REQUE	EST FO	R ALL	OWABLE	AND AUT	HO	RIZATION	TOT	FRANSP	ORT	
¹ Operator n								² OGRID Nun	ıber	025575		
	Yates Petroleum Corporation											
Reason for Filing Code											ive Date	
⁴ AP1 Numb												
30-015-43	148	Santo Nino; Bone Spring									54600	
⁷ Property C	Code ⁸ Property Name ⁹ Well N							/ell Numbe	r			
314					Baroque BT	'Q Federal C	om				1H	
Π. ¹⁰ Su	rface Lo	ocation										
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	line County	
J	6	195	30E		1980	South	i	2440		East	Eddy	
¹¹ Bo	ttom Ho	le Locatio	n			I						
UL or lot no.	Section								West line	County		
I	5	198	30E		1979	South 330				East Eddy		
¹² Lse Code		roducing Method ¹⁴ Gas Connection ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date ¹ Code Date								17 C-12	9 Expiration Date	
F		F 3/22/16										
III. Oil a	and Gas	Transpor	ters									
	¹⁸ Transporter ¹⁹ Transporter Name								²⁰ O/G/W			
OGRID		and Address										
033479				HolivF	rontier Refining	z & Marketin	g. LL	С			0	
and the second	033479 HollyFrontier Refining & Marketing, LLC 10 Desta Drive, Suite 350W								~			
an a	*	Midland, TX 79705										
147831		Agave Energy Company G								G		
	105 South Fourth Street								.			
					Artesia, NI							
San di Kana di Ka							DNSI				· · · · · · · · · · · · · · · · · · ·	
					1	ARTES	IA DIS	STRICT				
								2016				

IV. Well Completion Data

²¹ Spud Date 11/17/15 RH 11/24/15 RT	1/17/15 RH 3/19/1		²³ TD 15,391' 8338		²⁵ Perforations 8,774' - 15,324' (toe sleeve at 15,374')	²⁶ DHC, MC		
²⁷ Hole Size	e	²⁸ Casing	& Tubing Size	29 Depth Se	et	³⁰ Sacks Cement		
30"		Co	nductor	200'	97	2 sx redi-mix to surface		
· 17-1/2"		. 1.	3-3/8"	328'		250 sx (circ)		
12-1/4"		9	9-5/8"	3,322'		759 sx (cire)		
8-1/2"	8-1/2" 5-1/2"			15,391'	1,7	85 sx (TOC 1,334' CBL)		
		. 2	-7/8"	8,276'				

RECEIVED

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
3/20/16	3/22/16	3/22/16	24 hours	580 psi	NA
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
38/64"	990	1770	721		Flow Test
been complied with a complete to the best	at the rules of the Oil Conser and that the information give of my knowledge and belief. MA Witte g Technician	n above is true and	Approved by:	Duell Duell pewrs -29-16	ION
laura@yatespetroleu Date: March 23, 201			Pendin subsec and sc	ng BLM approvals wi quently be reviewed anned	li

S.....

 Name of YATES Address Address Location of At surfac At surfac At otal of 14. Date Spin 11/17/20 Total De Total De Total De Total De Casing and Hole Size 30.000 17.500 12.250 8.500 24. Tubing I 	Well Operator PETROLEI 105 SOUT ARTESIA of Well (Re Sec 6 ce NWSE rod interval n Sec depth NES budded 015 epth: lectric & Oth BOND GA	Oil Weil Oil Weil Other UM CORP TH FOUR1 , NM 882 port locatio T19S R30 : 1980FSL :5 T19S R3 :5 T19S R3 :1979F3 MD TVD err Mechani MMA RAN ord <i>(Repor</i> rade 20.000 375 J-55 :525 J-55	Gas ' w Well ORATION IN STREE 10 IN STREE 10 IN STREE 10 IN STREE 10 IN STREE 10 IN STREE 10 IN STREE 2440FEL Sec Sec Sec Sec Sec Sec Sec Sec Sec Sec	Well Woll Woll Hail: la Hail: la Hail: la Hail: la Hail: la Hail: la Woll Hail: la H	Cordan aura@ cordan S R30 0FSL 19. mit co <i>vell</i>) p	Contact: 2yatesponder 2yatesponder Dry Contact: 2yatesponder 2440FE hed Plug Bac ppy of eac Botton (MD)) Othd Deep LAU etrole 'edera :L k T.D kh)	en Plu 	e Completa 19/2016	ed Ready 388 22. W D	to Prod. 20. Vas well c Vas DST t irrectional	6. 1 7. 0 8. 1 9. 4 10. 11. 12. 17. Depth Br ored? un?	Lease Serial NMNM114 f Indian, All Jnit or CA A NMNM135 Lease Name BAROQUE API Well Nc Field and P. SANTO NII Sec., T., R., or Area Se County or F EDDY Elevations (34 ridge Plug So	No. 974 lottee o Agreem 355 and Wa 55 BTQ I b col, or NO; BC M., or c 6 T1 Parish DF, KI 08 GL et: Yes Yes	FEDERAL COM 30-015-43148 Exploratory DNE SPRING Block and Survey 9S R30E Mer 13. State NM 3, RT, GL)* MD TVD 5 (Submit analysis 5 (Submit analysis 5 (Submit analysis
 b. Type of YATES 2. Name of QYATES 3. Address 4. Location of At surface At orp present of the At total of 14. Date Spin 11/17/20 18. Total De RADIAL 23. Casing and Hole Size 30.000 17.500 12.250 8.500 24. Tubing I Size I 2.875 	f Completion Operator PETROLEI 105 SOUT ARTESIA of Well (Re Sec 6 ce NWSE rod interval n Sec depth NE3 widded 015 epth: lectric & Oth BOND GA d Liner Reco Size/G 13.3 9.6	MD TVD MCCARP TH FOURT NM 882 port locatio 1980FSL 1980FSL 5 T19S R 55 T19S R 55 T19S R 55 T19S R 55 T19S R 55 T19S R 56 T19S R 57 T19S R 57 T19S R 70 TVD TVD TVD TVD TVD TVD TVD TVD TVD TVD	w Well ORATION TH STREE 10 n clearly an E Mer 2440FEL Sec Sec Sec Sec Sec Sec Sec Sec Sec Sec	Wor 	aura@ cordan cordan S R30 0FSL 15 19. 19. 19. 19. 19. 19. 19. 19. 19. 19.	cr Contact: Qyatespan ace with F E Mer 2440FE hed Plug Bac ppy of eac Botton (MD)	Deep LAU trole 'edera :L k T.D h)	en Plu RA WATTS um.com 3a. Phone N Ph: 575-74 I requirement 16. Dat D & 03/1 .: MD TVD tage Cemente	e Completa 2 A 23 19/2016 15	e area c ed Ready 388 22, W U D	to Prod. 20. /as well c /as DST r birectional	6. 1 7. 1 8. 1 9. 4 10. 11. 12. 17. Depth Br ored? un? Survey?	f Indian, All Jnit or CA A NMNM135 ease Name BAROQUE API Well No Field and P. SANTO NII Sec., T., R., or Area Se County or F EDDY Elevations (34 idge Plug So No No	lottee o Agreem 355 and Wa BTQ I D. ool, or I NO; BC M., or c 6 T1 Parish DF, KI 08 GL et: Yes Q Yes	ent Name and No. FEDERAL COM 30-015-43148 Exploratory DNE SPRING Block and Survey 9S R30E Mer 13. State NM 3, RT, GL)*
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12.250 8.500 24. Tubing I Size I 2.875	9.6	625 J-55			0						972			0	
8.500 24. Tubing I Size I 2.875					0 0		28				250			0	
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Size [2.875							+								
2.875	Record			·	1			r				1			
	Depth Set (N	1D) Pac 8276	ker Depth	(MD) 8276	Siz	ze D	epth S	Set (MD)	Packer Dep	pth (MI	D) Si	ze D	epth Set (M	D)	Packer Depth (MI
				8276			26. Pe	rforation Rec	orđ						
For	mation		Тор		Bot	ttom		Perforated	l Interval		Siz	e	No. Holes		Perf. Status
	BONE SP	RING		8774		15374			8774 TC	0 1532	4		1584	PRO	DUCING
<u>B)</u> C)											+				
)						†									
27. Acid, Fra			ent Squeeze	e, Etc.											
E	Depth Interva 877			-D WITH	133 (500 GALL	٥N٩	A 15 PERCENT	MOUNT and				= 10 054 205	I BS O	ESAND
	0/1	410 100	4 7 10 10 122		1 100,	000 0/122		TOT EROENT	TIGE NOID	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			10,004,200	1000	i onito.
28. Productio	on Internet	A	I		•										
Date First	Test	Hours	Test	Oil		Gas	Wat		iravity		as	Produc	tion Method		
	Date 03/22/2016	Tested 24	Production	BBL 990.(мсғ 721.0	BBL	Corr.	API	G	ravity		FLOV	VS FRO	DM.WEI.1
Choke 1	Tbg. Press.	Csg.	24 Hr.	Oil		Gas	Wat	er Gas:		W	ell Status				·
1	Flwg. 580 SI	Press. 0.0	Rate	BBL 990		мсғ 721	BBL	. Ratio	,			ung R	LM apprintly be r	ovals	w
28a. Producti	tion - Interva	1 B	•	L				I			Pen	alling D	LM appron ntly be runned	eviev	460
	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Wat BBL		iravıty API	.G G	an sub	seque Escani	ned L	ツ	
Choke 1 Size F		Csg.	24 Hr. Rate	Oil BBL		Gas MCF	Wate BBL			W	'ell',	·			

ELECTRONIC SUBMISSION #334470 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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K 7 31 202 M

				•••									
	luction - Interv												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	s avity	Production Method			
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	li Status	· · · · ·			
28c. Prod	luction - Interv	/al D				I	L						
Date First Produced	Test Date	Hours Tested	Test Production	Qil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	s svity	Production Method			
Choke Size	Tbg. Press Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	II Status	Status			
29. Dispo SOLE	sition of Gas(D	Sold, used	l for fuel, vent	ed, etc.)	•		•						
Show tests,		zones of p	orosity and c	ontents ther			l all drill-stem d shut-in pressu	res	31. For	mation (Log) Markers			
	Formation		Тор	Bottom		Descripti	ons, Contents, e	etc.		Name	Top Meas. Depth		
TANSILL YATES SEVEN R QUEEN GRAYBUI CHERRY 32. Addit 51. S	3ASE OF SALT 1318 TANSILL 1545 (ATES 1861 2 SEVEN RIVERS 2057 2 QUEEN 2502 3 GRAYBURG/SAN ANDRES 3660 4 CHERRY CANYON 4078 4 32. Additional remarks (include plugging procedure) 51. Summary of Porous Zones continued: Formation Top Bottom								YA SE QU GR		386 1318 1545 1861 2057 2502 3660 4078		
Brush	hy Canyon Spring	4302 4985	4984 15391										
J. Ele	e enclosed atta ectrical/Mecha ndry Notice fo	nical Log			1	 Geologie Core An 	•		3. DST Reg 7 Other:	port 4. Directio	nal Survey		
34. I here	by certify that	the forego	Elect	ronic Subm	ission #33	34470 Verifie	rrect as determind by the BLM PORATION,	Well Infor	mation Sys	records (see attached instructionstructionstructionstructionstem.	ons):		
Name	(please print)	LAURA	WATTS				Title	REG REP	PORTING	TECHNICIAN			
Signa	ture	(Electror	nic Submissi	ion)			Date	03/23/201	16				
							r any person kn as to any matter			to make to any department or a	igency		

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** ORIGINAL **

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Additional data for transaction #334470 that would not fit on the form 32. Additional remarks, continued

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52. Formation (Log) Markers continued: Name Brushy Canyon Bone Spring Top 4302 4985