<u>District J</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101 Revised July 18, 2013

Energy Minerals and Natura Nesour CONSERVATION
ARTESIA DISTRICT

Oil Conservation Division

MAR 1 4 2016

☐AMENDED REPORT

1220 South St. Francis Dr.

Santa Fe, NM 87505

RÉCEIVED

APPLI	CAHU	NFUK	1 Core	rator Name a		CLLL, KE-I	ENTER, L	PEPEN	, PLUG	BACI	C, UK A	DD A ZONE	
Larry Marker DBA Marker Oil											290537		
PO Box 3188 Roswell, NM 88202									<u> </u>		2. A DI Mirana		
ŕ							v Name			<u> 30</u>	015	1087 43603 Well No.	
Property Code 3/6065 Property Burnham Grayburg						urg San Andres					54		
						^{7.} Surface	Location						
UL - Lot	Section	Township	1	Range Lot Idn Fee		et from	1 1			E/W Line	1		
N	2	17S	l	L			677		S 2000		w	Eddy	
		- 1:	ī			Proposed Bott				————	E/W Line		
UL - Lot	Section	Township Range		Lot Idn Feet fro		t from	N/S Line		Feet From		County		
						9. Pool Info	ormation						
						Pool Name						Pool Code	
Square Lake Gra	iyburg San An	ndres			 	···				 		57570	
					A	dditional Wel	ll Informatio	on	•				
II. Wor			12. 1	12. Well Type 13. Cable/R			e/Rotary R			15. Ground Level Elevation			
	N 16 Multiple 17. Pr			posed Depth	· · · · · · · · · · · · · · · · · · ·			19 Contractor			3746 20. Spud Date		
				3200		GB-SA			UDI				
Depth to Grou	nd water	110'		Distar	ice from	nearest fresh wat	ter well >1000	well >1000' Distance to nearest surface water >1000			ace water >1000		
we will be	using a cl	osed-loop	systen	in lieu of	lined p	its							
				21.	Propo	sed Casing a	nd Cement l	Program					
Туре	Hole	Size	Casi	ng Size	Cı	asing Weight/ft	Sett	Setting Depth Sacks of Co		ement	Estimated TOC		
Cond.	17.	.25	13	3 3/8 48				42		40		0	
Surf	1	1	8 :	8 5/8"		24		1400		500		0	
Prod	7 7	7.8	5 1/2"					3200				0	
		···-		Casin	g/Cen	ent Program	: Additiona	Commen	ıts				
							· · · · · · · · · · · · · · · · · · ·						
				22.	Propo	sed Blowout	Prevention 1	Program		r			
Туре			_	Working Pressure				Test Pressure			Manufacturer		
Double Ram				····	20	00		1500			Cameron		
23. I baraha aa	-4:6. al as sk	o informati		- al		1.4.4.4	<u></u>						
23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION						
I further cert	tify that I b	ave compli	ed wit	h 19.15.14.9	(A) N	MAC 🗌 and/or						_	
19.15.14.9 (B Signature:) NMAC L	_, 11 applic	a Die.						5.8				
					+,	- Oene							
Printed name: Phelps White													
Title: Consul		zionet com		······································								_	
E-mail Addre	ss. pwiv@?	zianct.com	ъ.										
Date: 3/8/16 Phone: 575 626 7660						 Condition 	Conditions of Approval Attached						

NM OIL CONSERVATION

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

API Number

State of New Mexico

Pool Code

ARTESIA DISTRICT

Form C-102

Energy, Minerals & Natural Resources Department MAR 1 4 20 | Gubmit one copy to appropriate District Office OIL CONSERVATION DIVISION District Office

> 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

RECEIVED

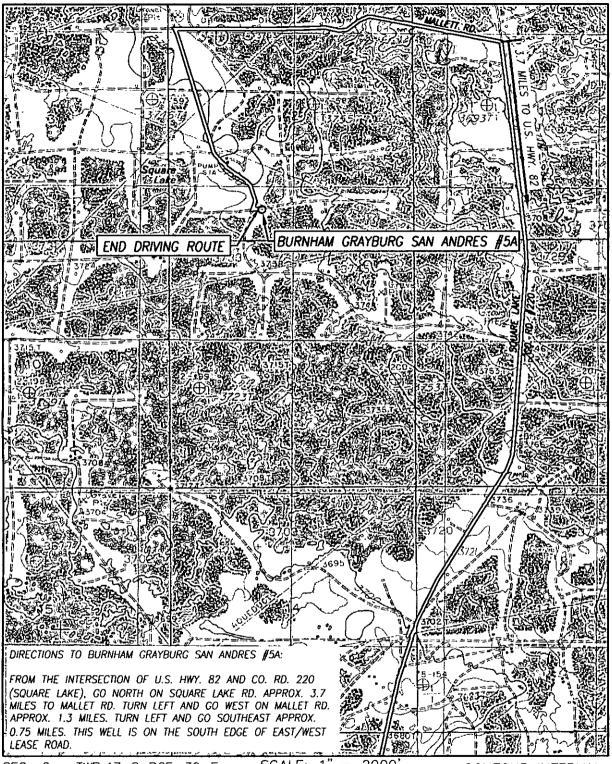
Pool Name

□AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30015	4568	<u> 3</u>	57570 SQUARE LAKE					AYBURG	Saw Arvar
316 065			BUR	NHAM	Property Na GRAYBU	RES	Well Number		
OGRID No.			T A T		Elevation				
290537			LAI	KKY MA	ARKER DE	OIL		3746'	
		T			Surface Loc			I rown	T - 0
UL or lot No.	Section 2	Township 17-S	Range 30-E	Lot Idn	Feet from the	North/South line SOUTH	Feet from the 2000	East/West line WEST	County EDDY
		17-5	30-L	<u> </u>			2000	WEST	LDD1
UL or let No.	Section	Township	Range	Lot Idn	Feet from the	ifferent From Surface North/South line	Feet from the	East/West line	County
OL OF ISLINO.	Saudi	Township	Kange	Lorium	1 cet from the	North/South line	T CCC ITOMI DIC	Last West line	±\mc_
Dedicated Acres	Joint or	Infill +	Consolidation C	Code Ord	ler No.			<u></u>] = -
40									
39.90 AG	T		3 7 AC.		2 83 AC.	(CONSOLIDATED OR A)	OPER	ATOR CERTIF	ICATION
							micascd mi proposed be well at this of such min pooling agree besetufore of Signature Printed N. Printed N. E-mail Ad	res Wh, te v CZIAN Idress	including the saright to drill this parties with an owner or to a voluntary pooling order 3-11-16 Date Date
	-2000'	NAD 6 SURFACE Y= 676 X= 666 LAT.=32.	COORDINATES 83 NME 1 LOCATION 6139.3 N 0686.5 E 858126 N 3.944659 W	NAD SURFAC Y= 67 X= 61 LAT.=32	COORDINATES 27 NME E LOCATION 16075.5 N 19507.7 E .858010" N .3.944152" W	e ,	I hereby cer was plotted me or under and correct Date of Su Signature	NA GOMES A	shown on this plat surveys made by the same is true
	į Į	_					Certificate	Ronald	Eidson 1264 J. Eidson 3239 SC W.O.: 16.11.0217

TOPOGRAPHICAL AND ACCESS ROAD MAP



SEC. 2 TWP. 17-S RGE. 30-E
COUNTY EDDY STATE NEW MEXICO
DESCRIPTION 677' FSL & 2000' FWL
ELEVATION 3746'
OPERATOR LARRY MARKER DBA MARKER OIL
LEASE BURNHAM GRAYBURG SAN ANDRES
U.S.G.S. TOPOGRAPHIC MAP
LOCO HILLS, N.M. SURVEY N.M.P.M.

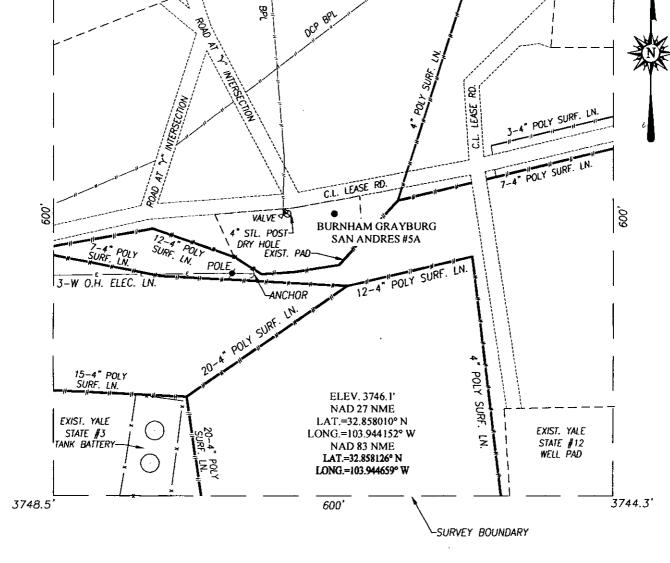
SCALE: 1" = 2000'

CONTOUR INTERVAL: LOCO HILLS, N.M. - 10'



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY

412 N. DAL PASO HOBBS, N.M. 88240 (\$75) 393-3117 www.jwsc.biz TBPLS# 10021000



NOTE:

SEE "TOPOGRAPHICAL AND ACCESS ROAD MAP" FOR PROPOSED ROAD LOCATION.

DIRECTIONS TO BURNHAM GRAYBURG SAN ANDRES #5A:

FROM THE INTERSECTION OF U.S. HWY. 82 AND CO. RD. 220 (SQUARE LAKE), GO NORTH ON SQUARE LAKE RD. APPROX. 3.7 MILES TO MALLET RD. TURN LEFT AND GO WEST ON MALLET RD. APPROX. 1.3 MILES. TURN LEFT AND GO SQUTHEAST APPROX. 0.75 MILES. THIS WELL IS ON THE SOUTH EDGE OF EAST/WEST LEASE ROAD.



PROVIDING SURVEYING SERVICES
SINCE 1946

JOHN WEST SURVEYING COMPANY

412 N. DAL PASO HOBBS, N.M. 88240 (575) 393-3117 www.jwsc.biz TBPLS# 10021000 100 0 100 200 Feet

Scale: 1"=100'

3741.7

EXIST. YALE

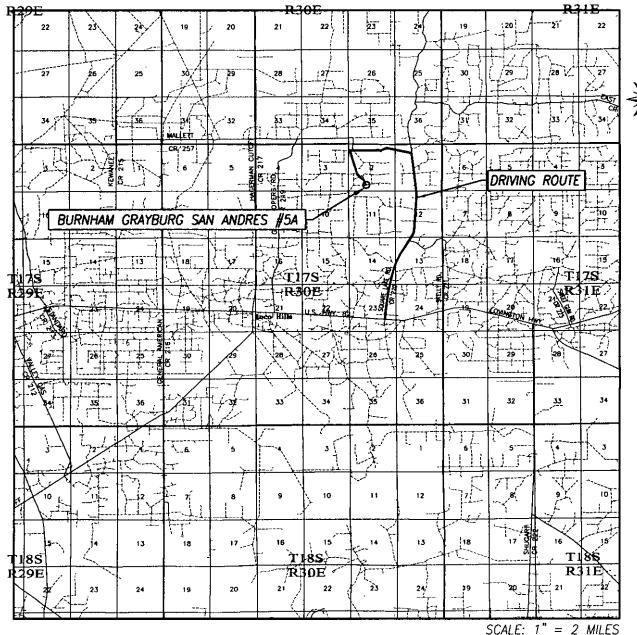
STATE #4 WELL PAD

LARRY MARKER DBA MARKER OIL

BURNHAM GRAYBURG SAN ANDRES #5A WELL LOCATED 677 FEET FROM THE SOUTH LINE AND 2000 FEET FROM THE WEST LINE OF SECTION 2, TOWNSHIP 17 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO

C Anjelico\2016\LARRY MARKER DBA MARKER OIL\WELL\16110217 BURNHAM GRAYBURG SAN ANDRES \$5A

VICINITY MAP



DRIVING ROUTE: SEE TOPOGRAPHICAL AND ACCESS ROAD MAP

SEC. <u>2</u>	TWP <u>17</u>	7 <u>-S</u> R	GE3(0-E	
SURVEY_		N.M.P.I	М.		
COUNTY_	EDDY	STATE	<u>NEW</u>	ΜEX	(ICO
DESCRIPT	TION <u>677'</u>	FSL e	& 20C	0' 1	FWL
ELEVATIO	N	37	46'		

OPERATOR <u>LARRY MARKER DBA MARKER OIL</u> LEASE BURNHAM GRAYBURG SAN ANDRES



PROVIDING SURVEYING SERVICES
SINCE 1946
N WEST SURVEYING COMPA

JOHN WEST SURVEYING COMPANY
412 N. DAL PASO HOBBS, N.M. 88240
(575) 393-3117 www.jwsc.biz
TBPIS# 10021000

Form APD Conditions

District I
1025 N. French Dr., Hobbs, NAI 98240
Phone, (575) 393-0101 Fax (576) 393-0720
District II
3113. First St., Anesis, NM 38210
Phone (575) 748-1293 Fax (575) 748-0720
District III
1000 Pio Braxos Rd., Aztec, NM 87410
Phone (505) 334-0178 Fax (505) 334-0170
District IV
1220 S., St Francis Dr., Settle Fe, NM 87505
Phone (505) 476-3470 Fax (505) 476-3482

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT CONDITIONS OF APPROVAL

Operator Na	ema and Adress;	30-015 43683				
<u> </u>	<u> </u>	Burnham Granting San Adres #5				
OCD Reviewer	Condition					
kjones	Will require a directional survey with the C-104					
kjones	Once the well is spud, to prevent ground water contamination through whole or partial conduits from water zone or zones and shall immediately set in cement the water protection string	om the surface, the operator shall drill without interruption through the fresh				
kjones	If cement does not circulate to surface, must run temperature survey or other log to determine top	of cement.				

Well cannot be spud until in compliance with NMOCD Rule 19.15.15.12.B. Refere to email dated 3-29-2016

Sharp, Karen, EMNRD

From:

Sharp, Karen, EMNRD

Sent:

Tuesday, March 29, 2016 11:01 AM

To:

'pwiv@zianet.com'

Cc:

Kautz, Paul, EMNRD; Jones, Kellie, EMNRD; Dade, Randy, EMNRD

Subject:

Larry Marker APD

Mr. White ~

We have received an APD for the Burnham Grayburg San Andres #5 well for Larry Marker DBA Marker Oil. The 40-acre spacing unit for the proposed well currently has 2 other active wells assigned to it: Burnham Grayburg San Andres #2A and Burnham Grayburg San Andres #4A, both operated by Memorial Production Operating, LLC. Per NMOCD Rule 19.15.15.12.B:

- (1) An operator who intends to operate a well in a spacing or proration unit containing an existing well or wells operated by another operator chall, prior to filing the application for permit to drill, deepen or plug back for the well, furnish written notification of its intent to the operator of each existing well, and, if the unit includes state, federal or tribal minerals, to the state land office or BLM, as applicable; provided that separate notification to the BLM is not required if the operator will file the application with the BLM pursuant to 19,15,7,11 NMAC.
- (2) The operator shall send the notices by certified mail, return receipt requested, and shall specify the proposed well's location and depth.
 - (3) The applicant shall submit with its application for permit to drill, deepen or plug back either
- (a) a statement attesting that, at least 20 days before the date that the application was submitted to the division, the applicant sent notices to the designated parties, by certified mail, return receipt requested, advising them that if they have an objection they must deliver a written statement of objection to the proposing operator within 20 days of the date the operator mailed the notice, and that it has received no such objection; or
- (b) written waiver: from all persons required to be notified (the BLM's approval of the application being deemed equivalent to waiver by that agency); in event of objection, the division may approve the application only after hearing.

Could you please furnish me with appropriate documentation so that we may proceed with having this APD approved and signed by our District Supervisor? This well is not authorized to be spud until approval is generated.

Thank you ~

Karen Sharp

Business Operations Specialist-Advanced NMOCD / ARTESIA / DISTRICT II

Office: (575) 748-1283 x 109 Fax:

(575) 748-9720

Website: http://www.emnrd.state.nm.us/ocd/

"The mind replays what the heart can't delete"