B SUNDRY	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Artesia SUNDRY NOTICES AND REPORTS ON WELLS			M APPROVED NO. 1004-0135 es: July 31, 2010	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	7. If Unit or CA/Ag	greement, Name and/or No.			
I. Type of Well Gas Well Ot	8. Well Name and N PARLIAMENT	8. Well Name and No. PARLIAMENT 1 FEDERAL COM UBB 4H			
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@concho.com				30-015-42647-00-S1	
3a. Address 3b. Phone No. (include area code) 600 W ILLINOIS AVENUE Ph: 432-685-4332 MIDLAND, TX 79701 Ph: 432-685-4332			e) 10. Field and Pool, EMPIRE UNKNOWN	or Exploratory	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Paris	h, and State	
Sec 1 T17S R29E SENE 2310FNL 150FEL 32.864316 N Lat, 104.019625 W Lon			EDDY COUN	TY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO II	NDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	🗋 Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Venting and/or Flari	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	ng	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, give ck will be performed or provide the operations. If the operation results bandonment Notices shall be filed o inal inspection.)	e subsurface locations and meas Bond No. on file with BLM/BL in a multiple completion or rec nly after all requirements, inclu-	ured and true vertical depths of all per A. Required subsequent reports shall 1 completion in a new interval, a Form 3 ding reclamation, have been completed	tinent markers and zones. be filed within 30 days 160-4 shall be filed once	
COG Operating LLC, respectf Number of wells to flare: (2)	ully requests to flare at the P	arliament 1 Federal Com	#1H battery. NM	OIL CONSERVATIO	
160 Qil/Day 320 MCF/Day	•		E ATTACHED FOR	OCT 3 0 2015	
Requesting 90 day approval fr	rom 6/28/15 - 9/26/15	SEE ©O	NDITIONS OF API	PRECEIVED	
Wells: MUNDS 1 FEDERAL COM #1 PARLIAMENT 1 FED COM #4	2H 30-015-41565 NMLC IH UBB 30-015-42647	064222	(P) 11/16/15- Accepted for record NMOCD	-	
14. Thereby certify that the foregoing is	Electronic Submission #3072	RATING LLC. sent to the C	arisbad	()	
Name (Printed/Typed) KANICIA (Title PREPA		1/ /	
Signature (Electronic S	ubmission)	Date 06/26/2	AGCEPTED FOR RE		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By		Title	Title DCI J3 Ling And And		
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.		warrant or ject lease Office	BUT ANO OF LAND MAILA EMENT		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crim tatements or representations as to a	e for any person knowingly and ny matter within its jurisdiction.	I willfully to make to any department of	or agency of the United	
** BLM REVI	SED ** BLM REVISED **	BLM REVISED ** BLM	A REVISED ** BLM REVISE	ED **	

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Additional data for EC transaction #307217 that would not fit on the form

32. Additional remarks, continued

Waiting on pipeline.

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Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days from date requested on sundry.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 100915