Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				n, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				me and No. HORSE FED COM 2H	
Name of Operator MURCHISON OIL & GAS INC Contact: CINDY COTTRELL E-Mail: ccottrell@jdmii.com				ell No. 5-43333-00-X1	
3a. Address LEGACY TOWER ONE 7250 DALLAS PKY, STE 1400 PLANO, TX 75024 3b. Phone No. (include area code) Ph: 972-931-0700				and Pool, or Exploratory CAT	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				y or Parish, and State	
Sec 21 T18S R29E SENE 1700FNL 175FEL 32.440802 N Lat, 104.041832 W Lon				COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/R	lesume)	
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	Reclamation	☐ Well Integrity	
☐ Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abance	· ID	
	□ Convert to Injection	□ Plug Back	■ Water Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Pending NMOCD approval of a closed-loop/haul-off protocol pit with on-site burial of dry wapermitted location footprint. B and 3H. Murchison understan on Federal wells.	k will be performed or provide the loperations. If the operation results bandonment Notices shall be filed or inal inspection.) the C-144 Permit application, for drilling waste managements solids. The location of the LM and OCD have approved	Bond No. on file with BLM/BL in a multiple completion or record after all requirements, included, Murchison Oil and Gas pent (solids and liquids) to be proposed pit lies within drilling pits for the nearby	A. Required subsequent repo ompletion in a new interval, ding reclamation, have been plans to change from a temporary the y War Horse 1H id on-site burial	orts shall be filed within 30 days a Form 3160-4 shall be filed once completed, and the operator has	
				NM OIL CONSERVATION	
If Murchison cannot gain OCD approval for the temporary pit, drilling of this well will proceed as currently approved for closed-loop/haul-off.				ARTESIA DISTRICT	
от труго по то		Acc	ented for second	MAR 1 4 2016	
	•	7400	epted for record NMiOCD	,	
			18	RECEIVED	
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) RUSTY CO	Electronic Submission #3022 For MURCHISON hitted to AFMSS for processing	OIL & GAS INC, sent to the by JENNIFER SANCHEZ	e Carlsbad	33SE)	
Signature (Electronic S	ubmission)	Date 05/19/2	Date 05/19/2015		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By	Steph I Coly	/ Title	IELD MANAGER	Date 7/10/16	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the sub		SBAD FIELD OFFICE		

Conditions of Approval

Murchison shall place netting with squares no wider than 15mm (9/16") over each reserve pit.

Murchison shall line the pit with a polyethylene liner.

Murchison shall place a minimum eight-foot-high fence around the pit.

A third party biological monitor shall be present a week prior to construction in order to ensure that no active raptor nests or burrowing owls are within two hundred meters of the project location. If any active nests or burrows are found the BLM shall be notified immediately and construction shall not commence until approved by the BLM Authorized Officer.