SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CA/Agreement, Name and/or NMNM111769X 1. Type of Well 8. 2. Name of Operator Contact: COG OPERATING LLC E-Mail: ijohns@concho.com 9. 3a. Address. 3b. Phone No. (include area code) 9. 600 W ILLINOIS AVENUE 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory 600 W ILLINOIS AVENUE 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory MULAND, TX 79701 Ph: 432-686-3004 10. Field and Pool, or Exploratory Multiple-See Attached 11. County or Parish, and State EDDY COUNTY, NM EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION I Notice of Intent Acidize Deepen Production (Start/Resume) Water.Shut-G Subsequent Report Casing Repair New Construction Recomplete Other	B SUNDRY Do not use th	UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA NOTICES AND REPO	NTERIOR Artesia	_	OMB	
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COG OPERATING LLC E-Mail: joinne@concho.com Multiple=-See Attached 3r. Address 2b. Phine No. (include area could) 10. (include and load Dependence) 4r. Address 2b. Phine No. (include area could) 10. (include area could) DODD - CLONETA- UPPER YE 4r. Location of Well (Faungie, Sre. T, R. M. or Survey Description) 11. County or Parish, and State EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 11. County or Parish, and State 13. Describe Paulo Manneni Netice Acidize Decono Production (Starr/Resume) Water-Start-Citical 13. Describe Proped or Completel Operation (charly state all performed or provable the sond with the sond with the performed or provable the God Nore on The Started Starting date of any prososate darians frames darians frame and ana frames data frame darians. frame data frame darians frame data frame darians. frame data frame data frame data frames data frama data frames data frames data frama data fram		her	• •			
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□ Notice of Intent □ Acidize □ Deepen □ Production (Start/Resume) □ Water.Shuf-d □ Subsequent Report □ Casing Repair □ New Construction □ Recomplete □ Other □ Final Abandonment Notice □ Convert to Injection □ Plug and Abandon □ Temporarity Abandon □ Well Integrit □ Subsequent Report □ Convert to Injection □ Plug and Abandon □ Temporarity Abandon □ Convert to Injection □ Plug Back □ Well Integrit □ Atach the Bond under which the work wills be performed or provide the God No. □ MRIAIN. Required subsequent Peorts Sall to File one Atach the Bend work which and the work will be performed or provide the God No. □ MRIAIN. Required subsequent Peorts Sall to File one Atach the Bend completed. □ Other Well Integrit □ Atach the Bond under which the work will be performed or provide the God No. □ Other Well Integrit □ Other Well Integrit □ Atach the Bond under which the work will be performed or provide the God No. □ Other Well Integrit □ Other Well Integrit □ Atach the Bond under which the work will be performed or provide the God No. □ Other Well Integrit □ Other Well Integrit □ Abandomant Notes shall be filed with the Integrit on State Mellon on Tige State Mission. □ Other Well Integrit □ Other Well Integrit □ Actual gas flared for this battery for 11/8/13 to 2/	12. CHECK APP	ROPRIATE BOX(ES) TO	DINDICATE NATURE OF	NOTICE, REI	PORT, OR OTHE	R DATA
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^I Subscuent Report ^I Alter Casing ^I Fracture Treat ^I Reclamation ^{II} Well Integrit ^{II} Subscuent Report ^{II} Casing Repair ^{II} New Construction ^{II} Recomplete ^{II} Other	Notice of Intent	🗖 Acidize	Deepen	Productio	m (Start/Resume)	Uwater-Shut-Off
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1 min Romound in Notice 1 convert to lnjection 1 min Romound in Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all performed details, including estimated starting date of any proposed work and approximate duration there. If the proposal is to deepen directionality or recomplete horizontally give subsurface locations and measured and true vertical depths of all performed or provide the Bod Mox. on file with its 20 days following completion of the involved operations: Ultile operation recompleted only after all requirements, including reclamation, have been completed. Final Abandhomment Notices Mall be filed ond texting has been completed. Final Abandhomment Notices Mall be filed ond texting has been completed. Final Abandhomment Notices Mall be filed one texting has been completed. Final Abandhomment Notices Mall be filed one texting has been completed. Final Abandhomment Notices Mall be filed one texting has been completed. Final Abandhomment Notices Mall be filed one texting has been completed. Final Abandhomment Notices Mall be filed one texting has been completed. Final Abandhom Mall be filed one texting has been completed. Final Abandhom Mall be filed one texting has been completed. Final Abandhom Mall be filed one texting has been completed. Final Abandhom Mall be filed one texting has been completed. Final Abandhom Mall be filed one texting has been completed by the site is texted for this battery for 11/8/13 to 2/8/14 is as follows: (Permit approval: Electronic Submission #226183) NM OIL CONSERVATION Nov REECEIVED Jan Total for Battery = 65 mcf Soc -OLS -Soc -Soc Nov Conserventing file file one file one file on texters from COG OPERATING LCC, sent to the Carababas <td></td> <td>÷ •</td> <td>—</td> <td>Ŧ</td> <td></td> <td>Other Venting and/or Fla</td>		÷ •	—	Ŧ		Other Venting and/or Fla
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there if the proposal is to deepen directionally or recomplete horizontally, give subsurface tocations and measured and true vertical depths of all pertinent markers and zone the Bond Nuce with B.M.MBJA. Recearched to the involved operations. If the operation results in a multiple completion in a new interval, a form 3160-4 shall be filed one testing has been completed. Final Abandoment Notices shall be filed one testing has been completed. Final Abandoment Notices shall be filed one testing has been completed. Final Abandoment Notices shall be filed ones able being the state of the involved operations. If the operator has determined that the site is ready for final inspection.) Actual gas flared for this battery for 11/8/13 to 2/8/14 is as follows: (Permit approval: Electronic Submission #226183) Nov Total for Battery = 1365 mcf NUV 3.0 2015 Dec Total for Battery = 65 mcf NUV 2.0 2015 14. Thereby certify that the foregoing is the and correct. Electronic Submission #253789 verified by the BLM Well Information System For COG OPERATING ULC, sent to the catesbad Correct Active and the operator by 0.718/2015 viscogoszase Name (Printed/Typed) JENNIFER JOHNS Title OPERATIONS.ENGINEERINGTER UP Proval of this notice does not warm to certify that the applicant to conduct operations store regists in the subject lease which would entitle the applicant to conduct operations store and correct. Signature (Electronic Submission) Title OPERATIONS.ENGINEERINGTERCONT	Final Abandonment Notice				•	
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Total for Battery = 780 mcf RECEIVED Jan Total for Battery = 65 mcf Model of the Battery = 65 mcf Accepted for record MINOCD NINOCD 14. I hereby certify that the foregoing is true and correct. Electronic Submission #253789 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 07/15/2015 /riscQ052256 Name (Printed/Typed) JENNIFER JOHNS Title Signature (Electronic Submission) Date 07/18/2014 Approved By Title OPERATION PROVENTING LCC ACCEPTING TECHT on the subject tease Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Title MIREAU OF LANTER MACCENTER FORFICE Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Title MIREAU OF LANTER MACE ACTION FOR FEDERAL OR STATE OFFICE Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowinghy a	Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Actual gas flared for this batter	k will be performed or provide operations. If the operation re- bandonment Notices shall be fil- inal inspection.) ry for 11/8/13 to 2/8/14 is	the Bond No. on file with BLM/BI/ sults in a multiple completion or rec- ed only after all requirements, includ as follows:	ured and true vert A. Required subsy ompletion in a ner ding reclamation, I OIL CONS	ical depths of all pertin equent reports shall be w interval, a Form 316 have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once
Total for Battery = 65 mcf Accepted for record MO-015M1562 NMOCD 14. I hereby certify that the foregoing is true and correct. Electronic Submission #253789 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 07/15/2015 (15CQ052258) Name (Printed/Typed) JENNIFER JOHNS Signature (Electronic Submission) Date 07/18/2014 Accepted By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant to conduct operations thereon. Title Office Office Office Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Actual gas flared for this batter (Permit approval: Electronic St Nov	k will be performed or provide operations. If the operation re- bandonment Notices shall be fil- inal inspection.) ry for 11/8/13 to 2/8/14 is	the Bond No. on file with BLM/BI/ sults in a multiple completion or rec- ed only after all requirements, includ as follows:	ured and true vert A. Required subs; ompletion in a ne ding reclamation, I OIL CONS ARTESIA DI	ical depths of all pertin equent reports shall be w interval, a Form 316 have been completed, SERVATION	ent markers and zones. filed within 30 days 0-4 shall be filed once
Account of the subject lease which would entitle the applicant to conduct operations thereon. NMOCD NIMOCD NIMOCD I.4. I hereby certify that the foregoing is true and correct. Electronic Submission #253789 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 07/15/2015 (15CQ0522SE) Name (Printed/Typed) JENNIFER JOHNS Title OPERATIONS-ENGINEERING TECH Signature (Electronic Submission) Date 07/18/2014 ACCEPTIED FOR VECOND	Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Actual gas flared for this batter (Permit approval: Electronic St Nov Total for Battery = 1365 mcf Dec	k will be performed or provide operations. If the operation re- bandonment Notices shall be fil- inal inspection.) ry for 11/8/13 to 2/8/14 is	the Bond No. on file with BLM/BI/ sults in a multiple completion or rec- ed only after all requirements, includ as follows:	A. Required subs ompletion in a ner ding reclamation, I OIL CONS ARTESIA DI NUV 3 , 0	ical depths of all pertin equent reports shall be w interval, a Form 316 have been completed, ISTRICT	ent markers and zones. filed within 30 days 0-4 shall be filed once
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For COG OPERATING LLC, sent to the Carlsbåd Committed to AFMSS for processing by CATHY QUEEN on 07/15/2015 /15CQ0522SE Name (Printed/Typed) JENNIFER JOHNS Title OPERATIONS:ENGINEERING TECH Signature (Electronic Submission) Date 07/18/2014 ACCEP IED FVR IXECORD Signature (Electronic Submission) Date 07/18/2014 Date 07/18/2014 Approved By Title OFFICE USEV Date Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title UREAU OF LAINT WORKELMENT Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Actual gas flared for this batter (Permit approval: Electronic St Nov Total for Battery = 1365 mcf Dec Total for Battery = 780 mcf Jan Total for Battery = 65 mcf	k will be performed or provide operations. If the operation re- bandonment Notices shall be fil- inal inspection.) ry for 11/8/13 to 2/8/14 is ubmission #226183)	the Bond No. on file with BLM/BI/ sults in a multiple completion or rec- ed only after all requirements, includ as follows: NM	I OIL CONS ARTESIA DI NUV 3.0 RECEI	ical depths of all pertin equent reports shall be winterval, a Form 316 have been completed, ISTRICT 2015 VED	ent markers and zones. filed within 30 days 0-4 shall be filed once
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office 'CARLSBAD FLO OFFICE.'	Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Actual gas flared for this batter (Permit approval: Electronic St Nov Total for Battery = 1365 mcf Dec Total for Battery = 780 mcf Jan Total for Battery = 65 mcf 30-015 14. Thereby certify that the foregoing is Name (Printed/Typed) JENNIFER	k will be performed or provide operations. If the operation re- pandonment Notices shall be fil- inal inspection.) ry for 11/8/13 to 2/8/14 is ubmission #226183) true and correct. Electronic Submission #2 For COG O mmitted to AFMSS for prov 2 JOHNS ubmission)	the Bond No. on file with BL.M/BI/ sults in a multiple completion or rec- ed only after all requirements, includ as follows: NM 53789 verified by the BLM Wei PERATING LLC, sent to the Ci- cessing by CATHY QUEEN on Title OPERA Date 07/18/20	I OIL CONS ARTESIA DI NUV 3.0 RECEI	ical depths of all pertin equent reports shall be winterval, a Form 316 have been completed, SERVATION ISTRICT 2015 VED VED ord System CQ0522SEL NEERING TECH ED FVIR IXEL	ient markers and zones. filed within 30 days 0-4 shall be filed once and the operator has
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Actual gas flared for this batter (Permit approval: Electronic St Nov Total for Battery = 1365 mcf Dec Total for Battery = 780 mcf Jan Total for Battery = 65 mcf 30-015 14. Thereby certify that the foregoing is Name (Printed/Typed) JENNIFER	k will be performed or provide operations. If the operation re- pandonment Notices shall be fil- inal inspection.) ry for 11/8/13 to 2/8/14 is ubmission #226183) true and correct. Electronic Submission #2 For COG O mmitted to AFMSS for prov 2 JOHNS ubmission)	the Bond No. on file with BL.M/BI/ sults in a multiple completion or rec- ed only after all requirements, includ as follows: NM 53789 verified by the BLM Wei PERATING LLC, sent to the Ci- cessing by CATHY QUEEN on Title OPERA Date 07/18/20	I OIL CONS ARTESIA DI NUV 3.0 RECEI	ical depths of all pertin equent reports shall be winterval, a Form 316 have been completed, SERVATION ISTRICT 2015 VED VED ord System CQ0522SEL NEERING TECH ED FVIR IXEL	ient markers and zones. filed within 30 days 0-4 shall be filed once and the operator has
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Actual gas flared for this batter (Permit approval: Electronic St Nov Total for Battery = 1365 mcf Dec Total for Battery = 780 mcf Jan Total for Battery = 65 mcf $\underline{OO-OUS}$ 14. I hereby certify that the foregoing is Name (Printed/Typed) JENNIFER Signature (Electronic St	k will be performed or provide operations. If the operation re- pandonment Notices shall be fil- inal inspection.) ry for 11/8/13 to 2/8/14 is ubmission #226183) true and correct. Electronic Submission #2 For COG O mmitted to AFMSS for prov 2 JOHNS ubmission)	the Bond No. on file with BLM/BI/ sults in a multiple completion or rec- ed only after all requirements, includ as follows: NM 253789 verified by the BLM Wel PERATING LLC, sent to the C- cessing by CATHY QUEEN on I Title OPERA Date 07/18/22 R FEDERAL OR STATE	I OIL CONS ARTESIA DI NUV 3.0 RECEI	ical depths of all pertin equent reports shall be winterval, a Form 316 have been completed, SERVATION ISTRICT 2015 VED VED ord System CQ0522SEL NEERING TECH ED FVIR IXEL	ient markers and zones. filed within 30 days 0-4 shall be filed once and the operator has
	Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Actual gas flared for this batter (Permit approval: Electronic St Nov Total for Battery = 1365 mcf Dec Total for Battery = 780 mcf Jan Total for Battery = 65 mcf <u>Joe -015</u> 14. Thereby certify that the foregoing is Con Name (Printed/Typed) JENNIFER Signature (Electronic St Approved By	k will be performed or provide operations. If the operation re- bandonment Notices shall be fil- inal inspection.) ry for 11/8/13 to 2/8/14 is ubmission #226183) true and correct. Electronic Submission #2 For COG 0 mmitted to AFMSS for prove 2 JOHNS ubmission) THIS SPACE FO	the Bond No. on file with BL.M/BI/ sults in a multiple completion or rec- ed only after all requirements, includ as follows: NM 253789 verified by the BLM Wel PERATING LLC, sent to the C- cessing by CATHY QUEEN on Title OPERA Date 07/18/20 R FEDERAL OR STATE	I OIL CONS ARTESIA DI NUV 3.0 RECEI IJ///J NUV 3.0 RECEI IJ///J II Information S arisbad 07/15/2015 (15C) TICINS:ENGH ACCE/PI 0FFICE USE 07/15/2015 (15C) TICINS:ENGH	ical depths of all pertin equent reports shall be winterval, a Form 316 have been completed, SERVATION ISTRICT 2015 VED VED System CQ0522SE NEERING TECH ED FUR IXEL IVED	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has
** BLM REVISED **	Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Actual gas flared for this batter (Permit approval: Electronic St Nov Total for Battery = 1365 mcf Dec Total for Battery = 780 mcf Jan Total for Battery = 65 mcf 	k will be performed or provide operations. If the operation re- bandonment Notices shall be fil- inal inspection.) ry for 11/8/13 to 2/8/14 is ubmission #226183) <u>ubmission #226183</u> <u>true and correct.</u> <u>Electronic Submission #2 For COG 0 mmitted to AFMSS for pro- R JOHNS <u>Ubmission</u>) <u>THIS SPACE FO</u> Approval of this notice does in table title to those rights in the ct operations thereon. J.S.C. Section 1212, make it a constant of the second true and correct.</u>	the Bond No. on file with B1_M/B1/ sults in a multiple completion or rec- ed only after all requirements, includ as follows: NM 253789 verified by the BLM Wel PERATING LLC, sent to the C- cessing by CATHY QUEEN on to Title OPERA Date 07/18/20 R FEDERAL OR STATE Date 07/18/20 R FEDERAL OR STATE	VICE VICE VICE VICE VICE VICE VICE VICE	ical depths of all pertin equent reports shall be winterval, a Form 316 have been completed, SERVATION ISTRICT 2015 VED VED STC System CQ0522SE VEERING TECH VECD VED VED STC System CQ0522SE VEERING TECH VECD VED VED VED VED VED VED VED VED VED VE	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has

Additional data for EC transaction #253789 that would not fit on the form

5. Lease Serial No., continued

NMLC028731B
NMLC058362
NMNM125007

1

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 602	30-015-39606-00-S1	Sec 14 T17S R29E NESE 221FNL 848FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 105	30-015-34562-00-S1	Sec 14 T17S R29E NENE 255FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 510	30-015-40595-00-S1	Sec 14 T17S R29E SWNE 1980FNL 1430FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 521	30-015-40596-00-S1	Sec 11 T17S R29E SWSE 515FSL 1880FEL
NMNM111789X	NMLC058362 .	DODD FEDERAL UNIT 570	30-015-39909-00-51	Sec 11 T17S R29E NESE 1650FSL 990FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 590	30-015-39910-00-51	Sec 11 T17S R29E SESE 990FSL 990FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 591	30-015-39603-00-S1	Sec 11 T17S R29E SESE 400FSL 345FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 603	30-015-40455-00-S1	Sec 14 T17S R29E NENE 750FNL 330FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 613	30-015-39667-00-S1	Sec 14 T17S R29E NENW 1201FNL 2478FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 614	30-015-39668-00-S1	Sec 14 T17S R29E SWNE 2103FNL 1967FEL
NMNM111789X	NMLC0287318	DODD FEDERAL UNIT 621	30-015-40456-00-S1	Sec 14 T17S R29E SWNW 2310FSL 660FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 648	30-015-39607-00-S1	Sec 11 T17S R29E NWSE 2310FSL 1650FEL
NMNM111789X	NMNM125007	DODD FEDERAL UNIT 662	30-015-39913-00-S1	Sec 11 T17S R29E NENE 795FNL 195FEL

32. Additional remarks, continued

Feb

Total for Battery = 0 mcf

Number of wells flared: (13) DODD FEDERAL UNIT #105 30-015-34562 DODD FEDERAL UNIT #510 30-015-40595 DODD FEDERAL UNIT #521 30-015-40596 DODD FEDERAL UNIT #570 30-015-39909 DODD FEDERAL UNIT #590 30-015-39603 DODD FEDERAL UNIT #603 30-015-39606 DODD FEDERAL UNIT #603 30-015-39666 DODD FEDERAL UNIT #613 30-015-39667 DODD FEDERAL UNIT #614 30-015-39667 DODD FEDERAL UNIT #648 30-015-39607 DODD FEDERAL UNIT #648 30-015-39613

Reason: DCP/Frontier Plant outages.

Revisions to Operator-Submitted EC Data for Sundry Notice #253789

	Operator Submitted	
Sundry Type:	FLARE SR	·
Lease:	NMLC028731B	
Agreement:	NMNM111789X	, · ,
Operator:	COG OPERATING LLC 600 WEST ILLINOIS AVENUE MIDLAND, TX 79701 Ph: 432-686-3004	
Admin Contact:	JENNIFER JOHNS ADMINISTRATIVE ASSISTANT E-Mail: jjohns@concho.com	• •
	Ph: 432-686-3004	
Tech Contact:	JENNIFER JOHNS ADMINISTRATIVE ASSISTANT E-Mail: jjohns@concho.com	
	Ph: 432-686-3004	· .
Location; State: County:	NM EDDY COUNTY	
Field/Pool:	DODD; GLORIETA UPPER YESO	. •
Well/Facility:	DODD FEDERAL UNIT 602 Sec 14 T17S R29E 221FNL 848FEL	
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BLM Revised (AFMSS)

FLARE SR

NMLC028731B NMLC058362 NMNM125007

NMNM111789X (NMNM111789X)

COG OPERATING LLC 600 W ILLINOIS AVENUE MIDLAND, TX 79701 Ph: 432.685.4385

JENNIFER JOHNS OPERATIONS ENGINEERING TECH E-Mail: jjohns@concho.com

Ph: 432-686-3004

JENNIFER JOHNS OPERATIONS ENGINEERING TECH E-Mail: jjohns@concho.com

Ph: 432-686-3004

NM EDDY

DODD - GLORIETA-UPPER YESO

DODD FEDERAL UNIT 602 Sec 14 T17S R29E NESE 221FNL 848FEL

DODD FEDERAL UNIT 105 Sec 14 T17S R29E NENE 255FNL 330FEL DODD FEDERAL UNIT 510 Sec 14 T17S R29E SWNE 1980FNL 1430FEL DODD FEDERAL UNIT 521 Sec 11 T17S R29E SWSE 515FSL 1880FEL DODD FEDERAL UNIT 570 Sec 11 T17S R29E NESE 1650FSL 990FEL DODD FEDERAL UNIT 590 Sec 11 T17S R29E SESE 990FSL 990FEL DODD FEDERAL UNIT 591 Sec 11 T17S R29E SESE 400FSL 345FEL DODD FEDERAL UNIT 603 Sec 14 T17S R29E NENE 750FNL 330FEL DODD FEDERAL UNIT 613 Sec 14 T17S R29E NENE 750FNL 330FEL DODD FEDERAL UNIT 614 Sec 14 T17S R29E SESWNW 2101FNL 2478FWL DODD FEDERAL UNIT 614 Sec 14 T17S R29E SWNW 2310FSL 660FEL DODD FEDERAL UNIT 648 Sec 11 T17S R29E NWSE 2310FSL 1650FEL DODD FEDERAL UNIT 662 Sec 11 T17S R29E NWSE 2310FSL 1650FEL