

NMOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
NMNM01085
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
IRWIN 23-14 FEDERAL 12. Name of Operator
CIMAREX ENERGY COMPANY OF CO
Contact: RHONDA SHELTON
E-Mail: rsheldon@cimarex.com9. API Well No.
30-015-39891-00-S13a. Address
202 S CHEYENNE AVE SUITE 1000
TULSA, OK 74103.43463b. Phone No. (include area code)
Ph: 918-295-170910. Field and Pool, or Exploratory
HACKBERRY4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T19S R30E NENE 1300FNL 695FEL11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE THE ATTACHMENT FOR THE REPORTABLE FLARE VOLUMES FOR JUNE THRU DECEMBER 2015.

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 14 2016

RECEIVED

3/24/16
Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #328726 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/21/2016 (16PP0166SE)

Name (Printed/Typed) RHONDA SHELTON

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 01/18/2016

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /S/ DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 112, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #328726 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM01085	NMNM01085	IRWIN 23-14 FEDERAL 1	30-015-39891-00-S1	Sec 23 T19S R30E NENE 1300FNL 695FEL
NMNM01085	NMNM01085	IRWIN 23-14 FEDERAL 2	30-015-39892-00-S1	Sec 23 T19S R30E NENE 1300FNL 725FEL
NMNM01085	NMNM01085	IRWIN 23-14 FEDERAL 3	30-015-39893-00-S1	Sec 23 T19S R30E NENE 1300FNL 755FEL
NMNM01085	NMNM01085	IRWIN 23-14 FEDERAL 4	30-015-39894-00-S1	Sec 23 T19S R30E NENE 1300FNL 785FEL

CIMAREX ENERGY CO OF COLORADO

REPORTABLE FLARE VOLUMES (MCF)

2015

JUNE	643
JULY	642
AUG	932
SEP	1034
OCT	995
NOV	1822
DEC	0

WELLS USING FLARE:	API	SEC/TWN/RNG	FOOTAGES	AGREEMENT	LEASE
IRWIN 23-14 FEDERAL 1	30-015-39891	23-19S-30E	1300 FNL 695 FEL		NMNM01085
IRWIN 23-14 FEDERAL 2	30-015-39892	23-19S-30E	1300 FNL 725 FEL		NMNM01085
IRWIN 23-14 FEDERAL 3	30-015-39893	23-19S-30E	1300 FNL 755 FEL		NMNM01085
IRWIN 23-14 FEDERAL 4	30-015-39894	23-19S-30E	1300 FNL 785 FEL		NMNM01085