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Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMNM0405444

6. If Indian, Allottee or Tribe Name

| SUNDRY NOTICES AND REPORTS ON W Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for suc | re-enter an |
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| SUBMIT IN TRIPLICATE – Other instructions of | page 2. 7. If Unit of CA/Agreement, Name and/or No. |
| 1. Type of Well Gas Well Other | 8. Well Name and No. TODD 15 E FEDERAL #5 |
| 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP | 9. API Well No. 30-015-33143 |
| 3a. Address 3b. Phone No. 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015 405-552-4615 | (include area code) 10. Field and Pool or Exploratory Area INGLE WELLS;DELAWARE |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1980' FNL & 660' FWL; SEC 15-723S-R31E | 11. Country or Parish, State EDDY, NM |
| 12. CHECK THE APPROPRIATE BOX(ES) TO IND | ICATE NATURE OF NOTICE, REPORT OR OTHER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION |
| Subsequent Report Casing Repair New | en |
| Final Abandonment Notice Convert to Injection Plug | Back Water Disposal |
| following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 1. 3/3/16-MIRU for P&A. POOH w/rod string, pump, and 2-7/8" production assembly from 8,170'. 2. Tag bottom @ 8,150'. Spot 25 sx Cl H @ 8,150'. Tagged TOC @ 8,060'. (Top Bone Spring @ 8,125'). 3. Set ClBP @ 6,420'. Tagged. Spot 25 sx (250') Cl C @ 6,420' - 6,170'. (Open Delaware perfs @ 6,458' - 8,100') 4. Spot 25 sx (250') Cl C @ 5,600' - 5,350'. (DV @ 5,481') 5. Spot 40 sx Cl C @ 4,325'. Tagged TOC @ 3,926'. (Top of Delaware @ 4,281'; 8-5/8" shoe @ 4,248'; B.Salt @ 4,044') 6. Perfed 5-1/2" csg @ 1,830'. Pumped 110 sx Cl C in/out @ 1,830'. Tagged TOC @ 1,309'. 7. Perfed 5-1/2" csg @ 120'. Pumped 40 sx Cl C in/out @ 950'. Tagged TOC @ 688'. (T.Salt @ 881'. 13-3/8" shoe @ 837') 8. Perfed 5-1/2" csg @ 120'. Pumped 35 sx Cl C in/out to surface. 9. 3/13/16Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned. Procedural change to leave production casing in place for plugging operations approved by Charles Nimmer w/BLM on 3/2/16. Accepted as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed. | |
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Ronnie Slack | ్రామం కార్యాల్లో మార్క్ స్టార్ట్ మార్క్ స్టార్ట్లో Title Production Technologist |
| Signature Konnie Stack | Date 3-14-16 |
| Accepted for Record THIS SPACE FOR FEDE | RAL OR STATE OFFICE USE |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or contact the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any perfect the provided of the section | rson knowingly and willfully to make to any department or agency of the United States any false, |

