	UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANA	NTERIOR GEMENT	NMO Artes	Expires E. Lease Serial No.	I APPROVED NO. 1004-0135 :: July 31, 2010
Do not use :	this form for proposals to	OTICES AND REPORTS ON WELLS form for proposals to drill or to re-enter an		NMNM010769 6. If Indian, Allottee	
abandoned v	vell. Use form 3160-3 (API	D) for such proposals.			-
SUBMIT IN TRIPLICATE - Other instructions on i		tions on reverse side.		7. If Unit or CA/Age NMNM135103	cement, Name and/or No
1. Type of Well				8. Well Name and No. SCREWDRIVER 24 FEDERAL COM 2H	
 Name of Operator COG OPERATING LLC 	Contact: E-Mail: bmaiorino@	BRIAN MAIORINO @concho.com		9, API Well No. 30-015-42914-	00-S1
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 432-221-0467		10. Field and Pool, or Exploratory LUSK UNKNOWN	
4. Location of Well (Footage, Sec.	, T., R., M., or Survey Description)) 	···· ·····	11. County or Parish,	, and State
Sec 24 T19S R31E SESE 9 32.641107 N Lat, 103.8143				EDDY COUNT	Y, NM
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATURE	E OF NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	•	ТҮ	TYPE OF ACTION		
C Nation of Intent	Acidize	Deepen	🗖 Produc	tion (Start/Resume)	D Water Shui-Off
□ Notice of Intent	Alter Casing	Fracture Treat	🗖 Reclan	nation	Well Integrity
Subsequent Report	Casing Repair	New Construction	on 🔲 Recom	plete	🛛 Other
Final Abandonment Notice	Change Plans	Plug and Aband	lon 🚺 Tempo	rarily Abandon	Venting and/or Fla
	Convert to Injection	Plug Back		Disposal	
If the proposal is to deepen direction Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for	vork will be performed or provide ed operations. If the operation res Abandonment Notices shall be file r final inspection.)	give subsurface locations and the Bond No. on file with BL ults in a multiple completion	measured and true v M/BIA. Required su or recompletion in a	ertical depths of all perti- ibsequent reports shall be new interval, a Form 310	nent markers and zones. e filed within 30 days 60-4 shall be filed once
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