

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**Carlsbad Field**  
**OCD Artesia**

FORM APPROVED  
OMB No: 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Section: NMNM-90534
2. Name of Operator: Devon Energy Production Company L.P.		6. If Indian, Allottee or Tribe Name
3a. Address: 6488 Seven Rivers Highway Artesia, New Mexico 88210	3b. Phone No. (include area code): (575) 748-1871	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 2350 FNL, 265 FWL - Sec. 20, T19S, R31E		8. Well Name and No.: Betelgeuse 19 Fed 7H, 8H
		9. API Well No.: 30-015-41900
		10. Field and Pool or Exploratory Area: Hackberry North; Bone Spring NW
		11. Country or Parish, State: Eddy County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

This is a request to lay a temporary gas supply line along the surface from the Betelgeuse 19 Fed 7H & 8H pad to the Rigel 20 Fed Corn 3H & 4H pad.

Line will follow existing disturbances, with around 13.64 rods (225 feet) following the road between the captioned well pads.

Line will operate under 125 psi.

Expected start date as soon as possible after approval; project will take approximately 7 days to complete

Line will be in place for 90 days.

Devon Energy bond #CO-1104; NMB 000801

Reference attached map overview dated 3/23/16

**NM OIL CONSERVATION**  
**ARTESIA DISTRICT**

**APR 06 2016**

**RECEIVED**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed): Ray Vaz		Title: Field Landman
Signature:		Date: 3/23/16

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by:	Title: For FIELD MANAGER	Date: 3/28/16
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office: CARLSBAD FIELD OFFICE		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



**Proposed Surface Gas St**  
**Betelgeuse 19 Fed 7H, 8H to R**

**devon**

WCSL 1984, Web, Hecator, Juddbury, Sphere  
Prepared by: Ray Vaz  
Map is current as of: 23 Mar 2016

Scale  
0 0.50 1.00 1.50  
1:1,550

**Company: Devon Energy**  
**Associated Well: Betelgeuse 19 Fed 7H, 8H**

**Temporary Gas Line CONDITIONS OF APPROVAL**

**Applicant must follow existing disturbance. The Applicant must get like approval from the state. The applicant is responsible for cleanup of any spills.**

Maintain a copy of your temporary permit and your approved route diagram on location. BLM personnel may request to see a copy of your permit during construction to ensure compliance with all conditions of approval.

Holder agrees to comply with the following conditions of approval to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this permit.
2. Standard Conditions of Approval:
  - Temporary pipelines must be removed within 100 days from this route unless granted in writing by the authorized officer.
  - Temporary pipelines will be laid along existing roadways (within 6 to 10 feet of roadway) unless an exception has been granted by the authorized officer.
  - Pipe will be hand carried and hand-lain along any cross country portion of the approved route.
  - Areas impacted (disturbed greater than vegetation compaction) by your project may require full reclamation.
  - Pipelines will be empty before disassembly. Do not restrict traffic on existing roads. Place ramps where needed on existing access roads.
  - Pipe will be placed not more than 6 to 10 feet off the edge of existing lease roads, 2-track roads, or buried pipeline corridors.
  - All pumps will be placed on existing disturbance (pads, roads, etc.).
  - All lines, frac tanks, frac tank manifolds etc., would be retested with fresh water.
  - Frac equipment ; Pump fluid ends, blender, missile, etc. will have a containment placed under it to prevent any type of produced water spill.
  - The lines would need to be checked continuously to ensure a leak is not occurring.
  - Any spills or leaks would need to be reported as soon as possibly know to the authorized officer. Any spills would need to be addressed as quickly as possible, and potential reclamation of the disturbance will need to be discussed with the authorized officer.
3. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate

area of such discovery until written authorization to proceed is issued by the Authorized Officer.

4. Special Stipulations:

The above conditions of approval give you permission to start your project.

**APPROVED:**

Stephen J. Papp  
Carlsbad Field Office

3/28/16  
Date

J. L. [Signature]  
Wildlife Review      3.28.16  
Date

Stan G. Lussini  
Archaeology      3/28/16  
Review      Date

