

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION  
ARTESIA DISTRICT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

APR 06 2016

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

RKI EXPLORATION & PRODUCTION, LLC.

3a. Address

210 PARK AVENUE, SUITE 900  
OKLAHOMA CITY OKLAHOMA 73102

3b. Phone No. (include area code)

(405) 987-2207 (JASON POWELL)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 250 FSL & 990 FEL, SECTION 22, T. 26 S., R. 29 E.  
BHL: 330 FNL & 990 FEL, SECTION 22, T. 26 S., R. 29 E.

5. Lease Serial No.  
NM-22634

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
EAST PECOS FEDERAL COM 22-7H

9. API Well No.  
30-015-42287

10. Field and Pool or Exploratory Area  
CORRAL CANYON; BONE SPRING, SOUTH

11. County or Parish, State  
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Electric Line
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RKI EXPLORATION & PRODUCTION, LLC. REQUESTS APPROVAL TO CONSTRUCT A 12.5 KV, 3-PHASE, 4-WIRE, SECONDARY, OVERHEAD ELECTRIC LINE. THE LINE WILL RUN FROM THE EAST PECOS FEDERAL COM 22-7H, SE/4SE/4 SECTION 22, T. 26 S., R. 29 E., EAST SOUTHEAST, SO AS TO TIE-IN THE BRUSHY DRAW 26 FEDERAL COM 5H, 6H, 7H (3 WELLS ON ONE PAD) IN THE NW/4NW/4 SECTION 26, T. 26 S., R. 29 E. AND THE BRUSHY DRAW 26 FEDERAL COM 1H & 2H (2 WELLS ON ONE PAD) IN NE/4NW/4 SECTION 26 AND ENDING AT THE EXISTING LINE IN NE/4NW/4 SECTION 26, T. 26 S., R. 29E. THE BRUSHY DRAW 26 FEDERAL WELLS HAVE APD'S THAT WERE JUST FILED.

THE LINE LENGTH WILL BE 3,899.2 (0.74 MILE) OR 2.68 ACRES. HOWEVER, ONLY 1,348.4 FT. WILL BE ON FEDERAL SURFACE IN THE N/2NE/4 SECTION 26 (WHERE THE BRUSHY DRAW 26 FEDERAL COM 1H & 2H ARE LOCATED). THE POLES WILL BE 30' POLES WITH 13 TOTAL POLES.

THE ENTIRE N/2 OF SECTION 26 (FEDERAL & PRIVATE SURFACE) IS THE SAME LEASE (NM-19609), WHERE THE LINE LEAVES THIS LEASE INTO NM-22634 IS ALL PRIVATE AND THEREFORE, THIS SUNDRY NOTICE WILL BE FOR BOTH LEASES, AND NO ROW WILL BE PERFORMED.

LEGALS:  
SE/4SE/4 SECTION 22, T. 26 S., R. 29 E. (1012.1') ALL PRIVATE  
SW/4SW/4 SECTION 23, T. 26 S., R. 29 E. (1332.1') ALL PRIVATE  
NW/4NW/4 SECTION 26 (206.6') ALL PRIVATE AND NE/4NW/4 SECTION 26 (1348.4') ALL FEDERAL AND ALL IN T. 26 S., R. 29 E.  
LAND OWNER ON ALL THE PRIVATE ACREAGE IS GEORGE ROSS RANCH, LLC. (WORTH ROSS) AND AN AGREEMENT HAS BEEN REACHED.

RKI IS A PARTICIPANT OF THE PERMIAN BASIN MOA AND THIS ROUTE HAS BEEN PAID FOR OF \$717.00

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

BARRY W. HUNT

Title PERMIT AGENT FOR RKI EXPLORATION & PRODUCTION, LLC.

Signature

Date

7/27/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title FOR FIELD MANAGER

Date

3/30/16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**DETAIL "A"**  
N.T.S.

N89°32'44"W 53.4'

15.0'

23

27

26

**22**

OWNER:  
GEORGE ROSS  
RANCH, LLC.

**LEGEND:**

- POWER POLE
- ⊙ FND. USGLO BRASS CAP OR (AS NOTED)
- ⊙ CALCULATED CORNER

**BEARINGS AND DISTANCES:**

- LAT.: 32°01'12.75" N
- LONG.: 103°57'58.86" W
- 38+89.2 END SURVEY
- 37+37.8 B.P.L.
- 36+59.7 POWER POLE
- 34+82.5 B.P.L.
- 34+19.9 POWER POLE
- 33+71.6 B.P.L.
- 31+80.2 POWER POLE
- 29+90.5 ± LEASE ROAD
- 29+40.5 P.I.A 05°36'27" RT.
- 28+87.1 SECTION LINE

**BOUNDARY BEARINGS AND DISTANCES:**

- S87°22'40"E 2720.7'
- S87°30'58"E 2721.7'
- S00°10'38"E 2682.6'
- S00°15'20"E 2690.1'
- N85°50'11"W 2707.7'
- N85°50'27"W 2706.4'
- S87°18'24"E 1694.4'
- N83°56'17"W 956.7'
- N00°36'16"W 2609.9'
- N00°39'14"W 2612.6'

**SECTION CORNERS:**

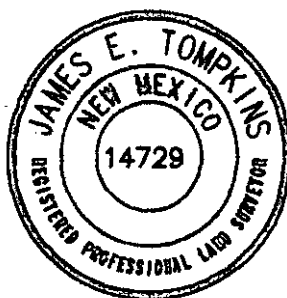
- 15
- 14
- 23
- 26
- 27
- 21

**ADDITIONAL NOTES:**

- EAST PECOS 22-7H
- SEE DETAIL "A"

1000 0 1000 2000 FEET

SCALE: 1" = 1000'



I, JAMES E. TOMPKINS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 14729, DO HEREBY CERTIFY THAT THIS PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*James E. Tompkins*  
JAMES E. TOMPKINS, N.M.F.L.S.  
SURVEY DATE: 07/16/2015  
JOB NO.: WTC50776

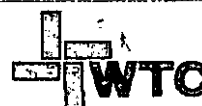
07/20/2015

No. 14729

DRAFT:MY  
SHEET:02 OF 02

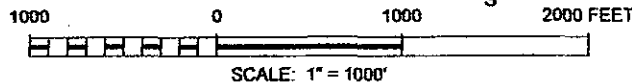
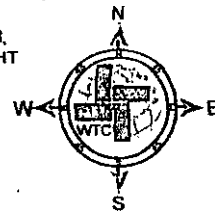
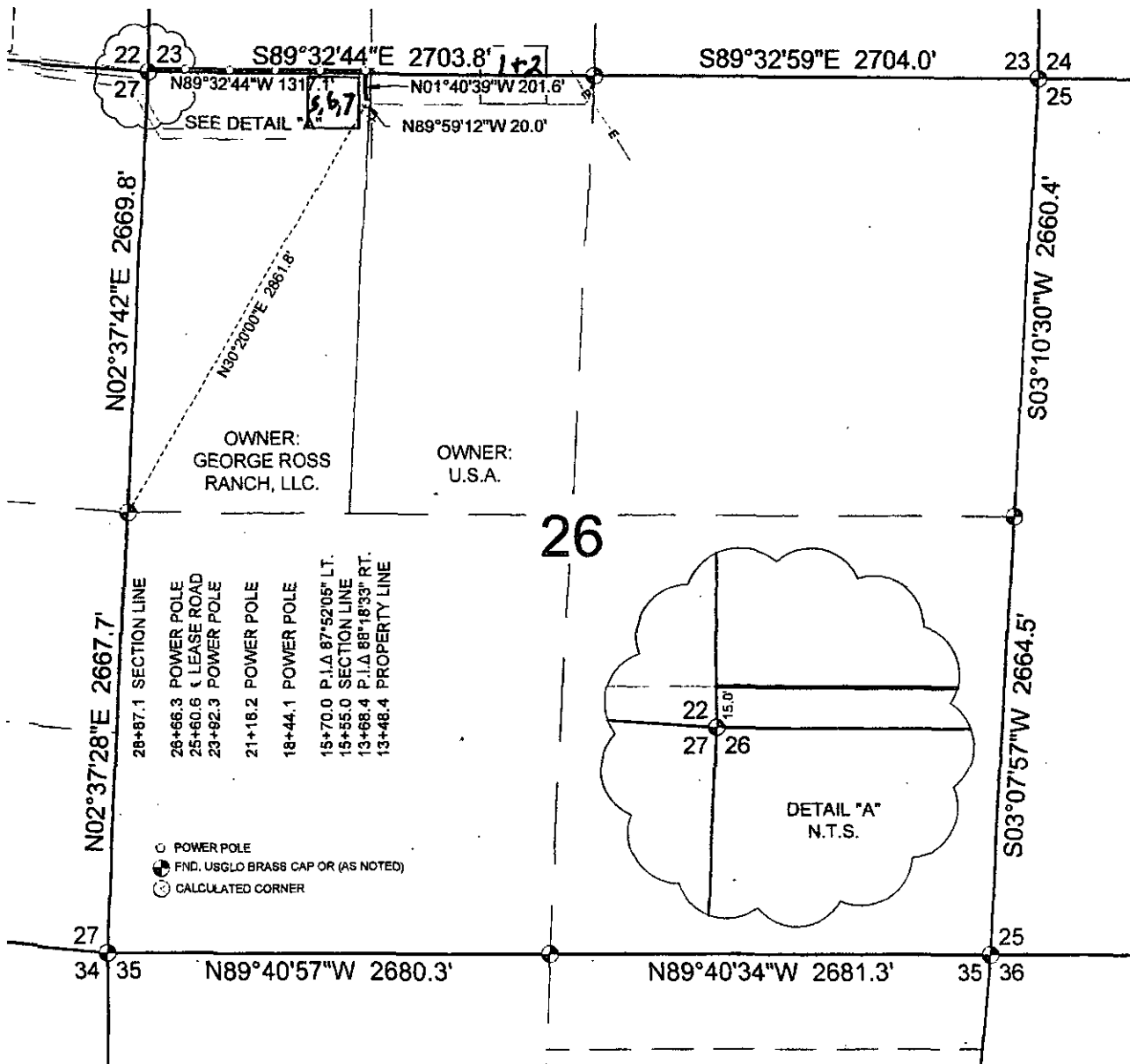


PROPOSED ELEC. LINE  
CROSSING SEC. 22,  
T26S, R29E, N.M.P.M.,  
EDDY CO., NEW MEXICO



**W T C, INC.**  
405 S.W. 1st Street  
Andrews, TX 79714  
(432) 523-2181

SECTIONS 26 & 23, TOWNSHIP 26 SOUTH, RANGE 29 EAST, N.M.P.M, EDDY COUNTY, NEW MEXICO



I, JAMES E. TOMPKINS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 14729, DO HEREBY CERTIFY THAT THIS PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*James E. Tompkins*

JAMES E. TOMPKINS, N.M.P.L.S.

SURVEY DATE: 07/16/2015

JOB NO.: WTC50776

07/20/2015

No.14729

DRAFT:MY

SHEET: 01 OF 02



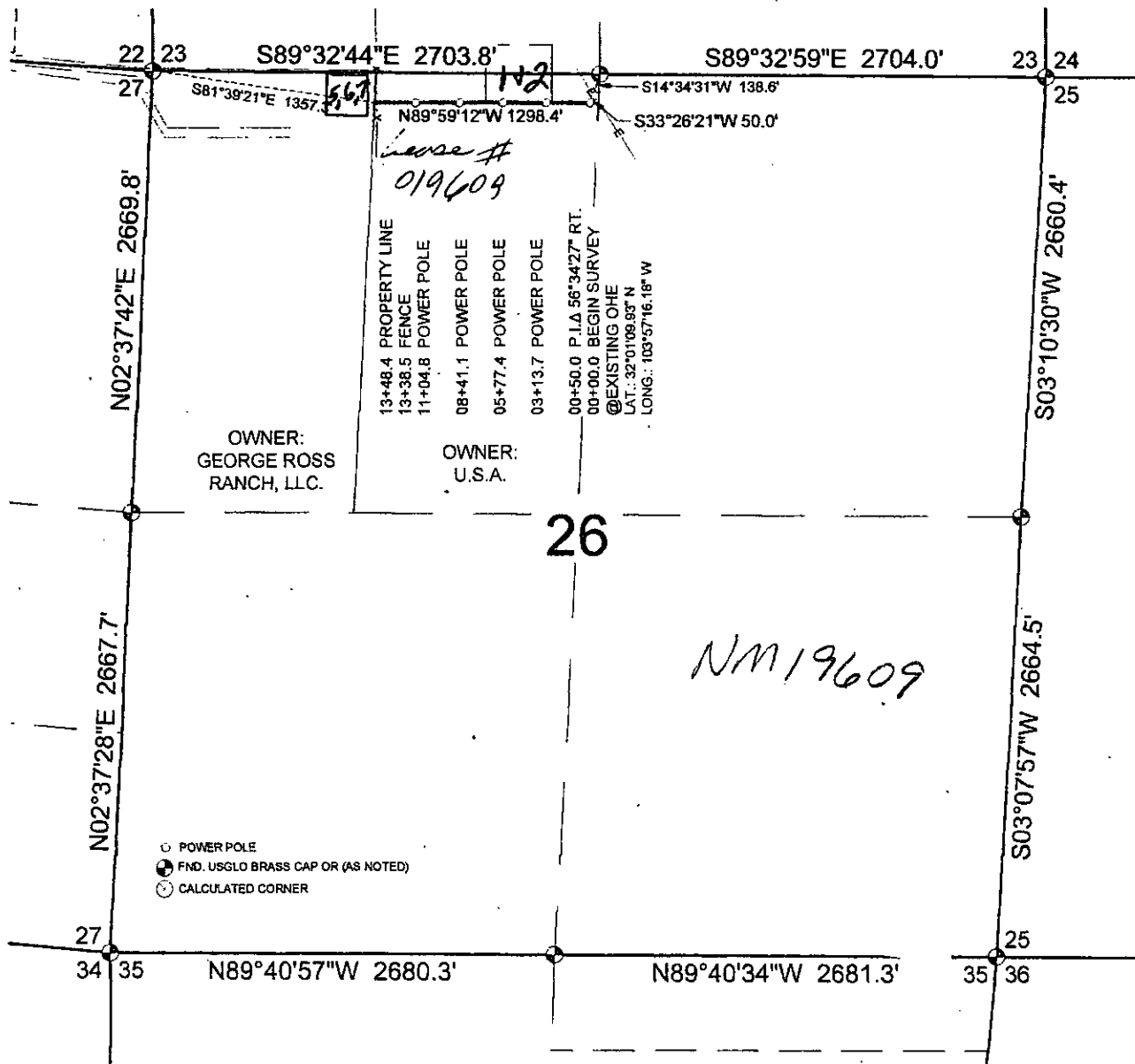
PROPOSED ELEC. LINE  
CROSSING SEC. 26 & 23,  
T26S, R29E, N.M.P.M.,  
EDDY CO., NEW MEXICO



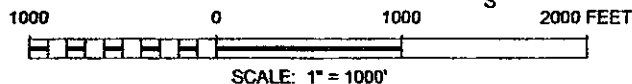
WTC, INC.

405 S.W. 1st Street  
Andrews, TX 79714  
(432) 523-2181

SECTION 26, TOWNSHIP 26 SOUTH, RANGE 29 EAST, N.M.P.M, EDDY COUNTY, NEW MEXICO



NOTE:  
 1. BASIS OF BEARING IS A TRANSVERSE MERCATOR PROJECTION OF THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE, NAD 83.



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*James E. Tompkins*  
 JAMES E. TOMPKINS, N.M. P.L.S.  
 SURVEY DATE: 07/16/2015  
 JOB NO.: WTC50776

07/20/2015

No. 14729

DRAFT: MY

SHEET: 01 OF 03



PROPOSED ELEC. LINE  
 CROSSING SEC. 26,  
 T26S, R29E, N.M.P.M.,  
 EDDY CO., NEW MEXICO



**WTC, INC.**  
 405 S.W. 1st Street  
 Andrews, TX 79714  
 (432) 523-2181

PLAT: 50776-ELECTRIC LINE TO BRUSHY DRAW LAYOUT TAB: SEC 26 (USA)

Company Reference:  
Well No. & Name:

## STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

**A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.**

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or

additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.

Karst:

Smaller powerlines will be routed around sinkholes and other karst features to avoid or lessen the possibility of encountering near surface voids and to minimize changes to runoff or possible leaks and spills from entering karst systems. Larger powerlines will adjust their pole spacing to avoid cave and karst features. The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, cave passages, or voids are penetrated during construction and no further construction will be done until clearance has been issued by the Authorized Officer. Special restoration stipulations or realignment may be required.