Binergy   Minerals and Natural Resources   Binergy   Minerals and Natural Resources   Binergy   Minerals and Natural Resources   Binergy   WELL API NO.	Submit One Copy To Appropriate District Office	State of New Mex		Form C-103
Similar St. Aresa, NM 8210   Samta Fe, NM 37505   SUNDRY NOTICES AND REPORTS ON WELLS   Sundry NOTICES AND REPORTS ON PLUG BACK TO A DEPERATOR REPORTS ON PROPOSALS   Type of Well:	District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natura	l Resources	ELL API NO.
120 SOURD SETTED   FEE   120 SOURD SETTED   TERROR DEPORTS ON WELL SET OF REAL SET OF RE		OIL CONSERVATION I	DIVISION	
Santa Fe, NM 87505    Sunday Notices and Reports on Well.s   Type of Well:	District III.	1220 South St. Franc	is Dr.	STATE FEE F
7. Lease Name or Unit Agreement Name   System   7. Lease Name or Unit Agreement Name   7. Lease Name   7. Lease Name or Unit Agreement Name   7. Lease Name   7. Lease Name or Unit Agreement Name   7. Lease Name or Unit Agreement Name   7. Lease Name		Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS   To NOTICE AND REPORTS ON WELLS	1220 S. St. Francis Dr., Santa Fe, NM			
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPR NOR PLUG BACK TO A DEFERENT RESPETAVIOL USE "PAPILACITION FOR PREMIT" (FORM C-101) FOR SUCI.   Type of Well:   Doi! Well   Gas Well   Other   9. OGRID Number		ES AND REPORTS ON WELLS	7.	Lease Name or Unit Agreement Name
2. Name of Operator    Mail For Exploration   Fac.   9. OGRID Number	(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	LS TO DRILL OR TO DEEPEN OR PLUG	BACKTOA	
2. Name of Operator    Mail For Exploration   Fac.   9. OGRID Number	PROPOSALS.)  1 Type of Well: Oil Well 7	as Well Other	8.	Well Number OC H
3. Address of Operator   10. Pool name or Wildcat	2. Name of Operator			OGRID Number
10. Pool name or Wildcat	Valter Explorati	-n. Enc.		245.81
Well Location	3. Address of Operator	•		
Section 3   Township 7-5   Range 29-E   NMPM   County Ches	4. Well Location	7 5p, 32011-3,1 12 22 C		
11. Elevation (Show whether DR. RKB, RT, GR, etc.)    CL LOOT, 9   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:				
11. Elevation (Show whether DR. RKB, RT, GR, etc.)    CL LOOT, 9   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:	Section 31 Township	7-5 Range 29-E NMPM	County Cher	٤
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:		11. Elevation (Show whether DR, R	KB, RT, GR, etc.)	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   OTHER:   Location is ready for OCD inspection after P&A   All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SUFFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines an other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been remove from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not hat to be removed.)  All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- retrieved flow lines and pipelines.  TITLE BUS DATE 11/4/15  DATE 11/4/15  TYPE OR PRINT NAME J. Bush or last remaining well on lease: all electrical service poles and lines have been removed from lease and wollocation, except for utility's distribution infrastructure.  When all work has been completed setup-this form to the appropriate D	12. Check Appropriate Box to I		ort or Other Data	
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OTHER:    Decation is ready for OCD inspection after P&A	TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	IG OPNS. P AND A
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SIGNATURE TITLE PIES DATE 11/4/15  TYPE OR PRINT NAME J. Blig Wilter E-MAIL: brign@walterx.com PHONE 214-34-45	• •			
TYPE OR PRINT NAME J. Blig Witter E-MAIL: brigh Chalter X. com PHONE 214-39-45  For State Use Only  APPENDICE OF TITLE COMPLIANCE OF CONDITIONS  TITLE COMPLIANCE OF CONDITIONS  TITLE COMPLIANCE OF CONDITIONS  TITLE COMPLIANCE OF CONDITIONS  THE C	when an work has been completed, re	turn this form to the appropriate Dis	strict office to schedul	e an inspection.
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APPORTECTION TO SOLD TITLE COMPLIANCE OFFICE THATE 4/4/16	TYPE OR PRINT NAME & R.	With E-MAIL	brian @ walter x	PHONE 214-34 -456
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